CONFIDENTIAL

Kansas Corporation Commission Oil & Gas Conservation Division

Form...
September 1999
Form Must Be Typed
7 | 24 | 1

WELL COMPLETION FORM WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 5135	API No. 15 - 069-20,317-00-00
Name: John O. Farmer, Inc.	County: Gray
Address: P.O. Box 352	NE _NW _ NW _ SW Sec. 31 Twp. 26 S. R. 27
City/State/Zip: Russell, KS 67665	2590 feet from (\$\frac{5}{2}\) N (circle one) Line of Section
♥ [™]	580 feet from E / (W) (circle one) Line of Section
Purchaser: Operator Contact Person: Marge Schulte UL 2 + 2009	Footages Calculated from Nearest Outside Section Corner:
Phone: (785) 483-3145, Ext. 214	(circle one) NE SE NW (SW)
Contractor: Name: Val Energy, Inc.	Lease Name: Circle "D" Well #: 1
License: 5822	Field Name: (wildcat)
Wellsite Geologist: Keith Reavis	Producing Formation:
Designate Type of Completion:	Elevation: Ground: 2659' Kelly Bushing: 2669'
New Well Re-Entry Workover	Total Depth: 5163' Plug Back Total Depth:
OilSWDSIOWTemp. Abd.	Amount of Surface Pipe Set and Cemented at 318' drilled; set @ 311 Feet
Gas ENHR SIGW	Multiple Stage Cementing Collar Used?
Dry Other (Core, WSW, Expl., Cathodic, etc)	If yes, show depth setFeet
If Workover/Re-entry: Old Well Info as follows:	If Alternate II completion, cement circulated from
Operator:	feet depth tow/sx cmtr
Well Name:	PA-Dlg-8/5/09
Original Comp. Date: Original Total Depth:	Drilling Fluid Management Plan (Data must be collected from the Reserve Pit)
Deepening Re-perf Conv. to Enhr./SWD	,
Plug Back Total Depth	Chloride contentppm Fluid volumebbls Dewatering method used evaporation
Commingled Docket No	
Dual Completion Docket No	Location of fluid disposal if hauled offsite:
Other (SWD or Enhr.?) Docket No	Operator Name:
6 40 00 6 27 00	Lease Name: License No.:
6-19-09	Quarter Sec TwpS. R East West
Recompletion Date Recompletion Date	County: Docket No.:
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INSTRUCTIONS: An original and two copies of this form shall be filed with Kansas 67202, within 120 days of the spud date, recompletion, workove Information of side two of this form will be held confidential for a period of 1, 107 for confidentiality in excess of 12 months). One copy of all wireline logs TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells.	or or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. 2 months if requested in writing and submitted with the form (see rule 82-3- and geologist well report shall be attached with this form. ALL CEMENTING Submit CP-111 form with all temporarily abandoned wells.
All requirements of the statutes, rules and regulations promulgated to regular herein are complete and correct to the best of my knowledge.	te the oil and gas industry have been fully complied with and the statements
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Signature: 10. Out of 11	KCC Office Use ONLY
Title: President Date: 7-24-09	Letter of Confidentiality Received
Subscribed and sworn to before me this 244 blay of	If Denied, Yes Date:
20 (5.9)	Wireline Log Received KANSAS CORPORATION COMMISSION
Manust a ka	Geologist Report Received
Notary Public:	UIC Distribution JUL 2 7 2009
Date Commission Expires: A SUPPLY FOR DEATH OF PARTY OF	