

CONFIDENTIAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
September 1999
Form Must Be Typed

7/21/11

WELL COMPLETION FORM

WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 30606

Name: Murfin Drilling Company, Inc.

Address: 250 N. Water, Suite 300

City/State/Zip: Wichita, Kansas 67202

Purchaser: MV Purchasing **KCC**

Operator Contact Person: Leon Rodak **JUL 21 2009**

Phone: (316) 267-3241

Contractor: Name: Murfin Drilling Company, Inc. **CONFIDENTIAL**

License: 30606

Wellsite Geologist: Tom Funk

Designate Type of Completion:

- New Well Re-Entry Workover
- Oil SWD SLOW Temp. Abd.
- Gas ENHR SIGW
- Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: _____

Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____

- Deepening Re-perf. Conv. to Enhr./SWD
- Plug Back Plug Back Total Depth
- Commingled Docket No. _____
- Dual Completion Docket No. _____
- Other (SWD or Enhr.?) Docket No. _____

<u>03/20/09</u>	<u>03/29/09</u>	<u>04/27/09</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 109-20836-0000

County: Logan

NW SE SE NW Sec. 32 Twp. 12 S. R. 32 East West

2120 FNL feet from S (N) (circle one) Line of Section

2020 FWL feet from E (W) (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:

(circle one) NE SE NW SW

Lease Name: KWS Well #: 1-32

Field Name: Wildcat

Producing Formation: Johnson

Elevation: Ground: 3064 Kelly Bushing: 3074

Total Depth: 4745 Plug Back Total Depth: 4712

Amount of Surface Pipe Set and Cemented at 216 Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set 2570 Feet

If Alternate II completion, cement circulated from 2570

feet depth to surface w/ 150 **ATZ-DIG - 8/4/09** sx cm

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)

Chloride content _____ ppm Fluid volume _____ bbls

Dewatering method used _____

Location of fluid disposal if hauled offsite: _____

Operator Name: _____

Lease Name: _____ License No.: _____

Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West

County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: _____

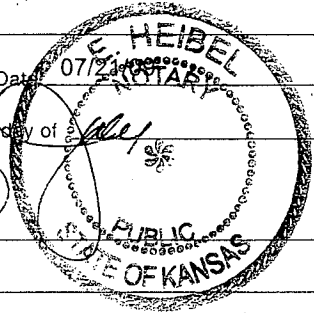
Title: Leon Rodak, VP Production Date: 07/21/09

Subscribed and sworn to before me this _____ day of _____

2009 _____

Notary Public: _____

Date Commission Expires: 4/1/2011



KCC Office Use ONLY

Letter of Confidentiality Received

If Denied, Yes Date: _____

Wireline Log Received **RECEIVED**

Geologist Report Received **KANSAS CORPORATION COMMISSION**

_____ UIC Distribution **JUL 21 2009**

CONSERVATION DIVISION
WICHITA, KS