

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1
October 2008
Form Must Be Typed

ORIGINAL

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 30717

Name: Downing Nelson Oil Co., Inc

Address 1: P.O. Box 372

Address 2: _____

City: Hays State: KS Zip: 67601 + _____

Contact Person: RON NELSON

Phone: (785) 621-2610

CONTRACTOR: License # 31548

Name: DISCOVERY DRILLING CO., INC.

Wellsite Geologist: MARC DOWNING

Purchaser: _____

Designate Type of Completion:

- New Well Re-Entry Workover
- Oil SWD SLOW
- Gas ENHR SIGW
- CM (Coal Bed Methane) Temp. Abd.
- Dry Other _____
(Core, WSW, Expl., Cathodic, etc.)

If Workover/Re-entry: Old Well Info as follows:

Operator: _____

Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____

Deepening Re-perf. Conv. to Enhr. Conv. to SWD

Plug Back: _____ Plug Back Total Depth _____

Commingled Docket No.: _____

Dual Completion Docket No.: _____

Other (SWD or Enhr.?) Docket No.: _____

06/08/09 06/13/09 06/14/09

Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

API No. 15 - 065-23,497-00-00

Spot Description: 170' N & 110' W of

NE SE SW Sec. 34 Twp. 8 S. R. 24 East West

1160 Feet from North / South Line of Section

2200 Feet from East / West Line of Section

Footages Calculated from Nearest Outside Section Corner:

NE NW SE SW

County: GRAHAM

Lease Name: BROWN Well #: 1-34

Field Name: WILDCAT

Producing Formation: NONE

Elevation: Ground: 2430' Kelly Bushing: 2438'

Total Depth: 4040' Plug Back Total Depth: _____

Amount of Surface Pipe Set and Cemented at: 213.90 Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set: _____ Feet

If Alternate II completion, cement circulated from: _____

feet depth to: _____ w/ _____

Handwritten: DA-Dg-8/4/09 ^{sx cmt}

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content: 11,000. ppm Fluid volume: 400 bbls

Dewatering method used: HAULED FREE FLUIDS

Location of fluid disposal if hauled offsite:

Operator Name: Downing Nelson Oil Co., Inc.

Lease Name: Mitchell #1-32 License No.: 30717

Quarter SE Sec. 32 Twp. 9 S. R. 23 East West

County: GRAHAM Docket No.: E-30065

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]

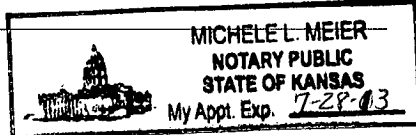
Title: VICE PRESIDENT Date: 07/27/09

Subscribed and sworn to before me this 27 day of July

20 09

Notary Public: Michele L Meier

Date Commission Expires: 7-28-13



KCC Office Use ONLY

N Letter of Confidentiality Received

If Denied, Yes Date: _____

Wireline Log Received

Geologist Report Received

UIC Distribution

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Operator Name: Downing Nelson Oil Co., Inc Lease Name: BROWN Well #: 1-34
 Sec. 34 Twp. 8 S. R. 24 East West County: GRAHAM

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: Micro, Sonic, Dual Induction and Compensated Density	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample <table style="width:100%; border-collapse: collapse;"> <tr> <td style="width:60%;">Name</td> <td style="width:20%;">Top</td> <td style="width:20%;">Datum</td> </tr> <tr> <td>TOP ANHYDRITE</td> <td>2098'</td> <td>+344</td> </tr> <tr> <td>BASE ANHYDRITE</td> <td>2133'</td> <td>+309</td> </tr> <tr> <td>TOPEKA</td> <td>3519'</td> <td>-1077</td> </tr> <tr> <td>HEEBNER</td> <td>3734'</td> <td>-1292</td> </tr> <tr> <td>TORONTO</td> <td>3758'</td> <td>-1316</td> </tr> <tr> <td>LKC</td> <td>3773'</td> <td>-1331</td> </tr> <tr> <td>BKC</td> <td>3998'</td> <td>-1556</td> </tr> </table>	Name	Top	Datum	TOP ANHYDRITE	2098'	+344	BASE ANHYDRITE	2133'	+309	TOPEKA	3519'	-1077	HEEBNER	3734'	-1292	TORONTO	3758'	-1316	LKC	3773'	-1331	BKC	3998'	-1556
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CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
SURFACE	12 1/4"	8 5/8"	20#	213.90	COMMON	150	2% Gel & 3% CC
Production St.							

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth

TUBING RECORD:	Size:	Set At:	Packer At:	Liner Run: <input type="checkbox"/> Yes <input type="checkbox"/> No
Date of First, Resumed Production, SWD or Enhr.		Producing Method: <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio Gravity

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify) _____	PRODUCTION INTERVAL: _____ _____
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Quality Oilwell Cementing Inc.

740 W WICHITA
P.O. Box 32
Russell, KS 67665

Invoice

Date	Invoice #
6/10/2009	1647

Bill To
Downing Nelson Oil Co Inc 113 W 13th Hays Ks 67601

P.O. No.	Terms	Project
	Net 30	

Quantity	Description	Rate	Amount
150	common	10.00	1,500.00T
3	GEL	17.00	51.00T
5	Calcium	42.00	210.00T
158	handling	1.75	276.50
4,582	MILEAGE CHARGE	0.08	366.56
1	surface pipes 0-500ft	400.00	400.00
29	pump truck mileage charge	6.00	174.00
352	discount if paid within 30 days DISCOUNT HAS ALREADY BEEN DEDUCTED	-1.00	-352.00
243	discount if paid within 30 days DISCOUNT HAS ALREADY BEEN DEDUCTED	-1.00	-243.00
	LEASE: BRAUN WELL #1-34 Graham county Sales Tax	5.55%	97.74

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Thank you for your business. Dave	Total	\$2,480.80
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QUALITY OILWELL CEMENTING, INC.

Phone 785-483-2025
Cell 785-324-1041

Home Office P.O. Box 32 Russell, KS 67665

No. 3112

Date	6-8-09	Sec.		Range		County	Graham	State	Kansas	On Location		Finish	6:15 PM
Lease	Brown	Well No.	1144	Location									
Contractor						Owner							
Type Job	surf					To: Quality Oilwell Cementing, Inc. You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as listed.							
Hole Size	12	T.D.	214										
Csg.	8 5/8	Depth	210		Charge To								
Tbg. Size		Depth			Street								
Drill Pipe		Depth			City State								
Tool		Depth			The above was done to satisfaction and supervision of owner agent or contractor.								
Cement Left in Csg.		Shoe Joint			CEMENT								
Press Max.		Minimum			Amount Ordered								
Meas-Line		Displace			Common								
Perf.					Poz. Mix								
EQUIPMENT					Gel.								
Pumptrk	No.	Cementer			Calcium								
		Helper			Mills								
Bulktrk	No.	Driver			Salt								
		Driver			Flowseal								
Bulktrk	No.	Driver											
		Driver											
JOB SERVICES & REMARKS													
Pumptrk Charge	Surface		400										
Mileage	29		174.00										
Footage													
			Total	574.00	Handling								
					Mileage								
					Pump Truck Charge								
Remarks:			Cement Circulated										
					FLOAT EQUIPMENT								
					Guide Shoe								
					Centralizer								
					Baskets								
					AFU Inserts								
					KANSAS CORPORATION COMMISSION								
					JUL 28 2009								
					RECEIVED								
					Rotating Head								
					Squeeze Mainfold								
					Tax								
					Discount								
					Total Charge								
Signature													

Tax 97.74
Discount (595.00)
Total Charge 2480.86

QUALITY OILWELL CEMENTING, INC.

Phone 785-483-2025
Cell 785-324-1041

Home Office P.O. Box 32 Russell, KS 67665

No. *1000000000*

Date	6-14-09	Sec.	34	Twp.	8	Range	24	County	Guthrie	State	KS	On Location		Finish	6:45 PM
Lease	Bottom		Well No.		1-34		Location		3 1/2 mi NW NIMO						
Contractor	Discovery # 2				Owner		To Quality Oilwell Cementing, Inc. You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as listed.								
Type Job	Primary Plug		T.D.		4040'		Charge To		Downing & Nelson						
Hole Size	7 7/8"		Depth		3125'		Street		OIL CO.						
Csg.			Depth				City		State						
Tbg. Size			Depth				The above was done to satisfaction and supervision of owner agent or contractor.								
Drill Pipe	x hole 4 1/2"		Depth				Cement Left in Csg.		Shoe Joint		CEMENT				
Tool			Depth				Press Max.		Minimum		Amount Ordered 220-69 1/2 49 bags 1/4 hour				
Perf.			Displace				Meas Line		Common		132 @ 10.00				
EQUIPMENT							Poz. Mix		55 @ 1.00						
Pumptrk	No.	Cementer	Helper		Brazing		Gel.		8 @ 17.00						
Bulktrk	No.	Driver	Driver		Blair		Calcium								
Bulktrk	No.	Driver	Driver		Douglas		Mills								
JOB SERVICES & REMARKS							Salt								
Pumptrk Charge	110.00		Mileage		29 @ 6.00		Flowseal		15 @ 2.00						
Footage			Total				Handling		278 @ 2.00						
Remarks:	12" pt @ 2125' x 25'		Mileage		60 @ 6.00		Pump Truck Charge		528.90						
	2 1/2" @ 1350' mix 100x						FLOAT EQUIPMENT								
	3 1/2" @ 270' mix 40x						Guide Shoe								
	4 1/2" @ 40' mix 10x						Centralizer								
	Riser into 30x						Baskets								
							AFU Inserts								
							Rotating Head								
							Squeez Mainfold								
Thank You!!!							Tax								
Signature <i>Cliff Mayfield</i>							Discount								
							Total Charge								

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