ORIGINAL

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form ACO-1 October 2008 Form Must Be Typed

JUL 1 6 2009

RECEIVED

WELL COMPLETION FORM WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 5259	API No. 15 - 15-009-25314-0000
Name: Mai Oil Operations, Inc.	Spot Description: 120' South & 150' West
Address 1: P.O. Box 33	5₩-NE_SW_NW Sec. 27 Twp. 17 S. R. 15 East ✓ West
Address 2:	1770 Feet from 🕡 North / 🗌 South Line of Section
City: Russell State: Ks Zip: 67665 +	840 Feet from East / West Line of Section
Contact Person: Allen bangert	Footages Calculated from Nearest Outside Section Corner:
Phone: (785) 483-2169	□NE ☑NW □SE □SW
CONTRACTOR: License #_33360	County: Barton
Name: Southwiind Drilling, Inc.	Lease Name: Kelly Well #: 1
Wellsite Geologist: Kitt Noah	Field Name: Wildcat
Purchaser: N/A	Producing Formation: N/A
Designate Type of Completion:	Elevation: Ground: 2014 Kelly Bushing: 2022
New Well Re-Entry Workover	Total Depth: 3622 Plug Back Total Depth: 3622
Oil SWD SIOW	Amount of Surface Pipe Set and Cemented at: 459 Feet
Gas ENHR SIGW	Multiple Stage Cementing Collar Used? ☐ Yes ☑ No
CM (Coal Bed Methane) Temp. Abd.	If yes, show depth set: Feet
✓ Dry Other(Core, WSW, Expl., Cathodic, etc.)	If Alternate II completion, cement circulated from:
If Workover/Re-entry: Old Well Info as follows:	feet depth to:w/
Operator:	
Well Name:	Drilling Fluid Management Plan (Data must be collected from the Reserve Pit)
Original Comp. Date: Original Total Depth:	Chloride content: 34000 ppm Fluid volume: 300 bbls
Deepening Re-perf Conv. to Enhr Conv. to SWD	Dewatering method used: Let dry
Plug Back: Plug Back Total Depth	
Commingled Docket No.:	Location of fluid disposal if hauled offsite:
Dual Completion	Operator Name:
Other (SWD or Enhr.?) Docket No.:	Lease Name: License No.:
4-22-09 4-29-09	Quarter Sec TwpS. R East West
Spud Date or Pate Reached TD Completion Date or Recompletion Date Recompletion Date	County: Docket No.:
Kansas 67202, within 120 days of the spud date, recompletion, workover or of side two of this form will be held confidential for a period of 12 months if re	th the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information equested in writing and submitted with the form (see rule 82-3-107 for confidence) report shall be attached with this form. ALL CEMENTING TICKETS MUST form with all temporarily abandoned wells.
are complete and correct to the best of myknowledge.	the oil and gas industry have been fully complied with and the statements herein
Signature: Well The Tong The Signature of the Signature o	KCC Office Use ONLY
Title: Prod. Supt. Date: 07/08/2009	Letter of Confidentiality Received
Subscribed and sworn to before me this 13 day of	If Denied, Yes Date:
20 09 0	Wireline Log Received Geologist Report Received
Notary Public: Jan Challone	IIIC Distribution
Date Commission Expires: 7-7-2010 NOTARY P	KANSAS (ORPORATIONI COMMISSIONI

My Appt. Expires 7-7-2010

Sec 27 Top. 17 S. R. 15 East West County Barton	Operator Name: Mai Oil Operations, Inc.			Lease	Name: _	Kelly		Well #: _1			
imite tool open and dosed. flowing and shuth in pressures, whether shuth in pressure reached static level, hydrostatic pressures, bottom hole temperature, flux occopy, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report. Ves	Sec. 27 Twp. 17	S. R. <u>15</u>	East West ■	Count	County: Barton						
Name	time tool open and clost recovery, and flow rates	ed, flowing and shi s if gas to surface to	ut-in pressures, whethe est, along with final cha	penetrated. C er shut-in pres	etail all o	cores. Report all ched static level	hydrostatic pres	sures, bottom	hole temperature, fluid		
Samples Sent to Geological Survey	Drill Stem Tests Taken (Attach Additior.al St	neets)	✓ Yes No	- 11	7 Ł	og Formatio	n (Top), Depth ar	nd Datum	Sample		
Cores Taken	,					•					
	Cores Taken Yes 📝 No								-986		
Lansing 3306 -1284 CNFD, DIL, Sonic, Micro Base Kansas City 3541 -1519 Arbuckle 3565 -1543 CASING RECORD New Used Report all strings set-conductor, surface, intermediate, production, etc. Purpose of String Size Mole Size Casing Uses (in 0.0.0) Use In Size Uses (in 0.0.0) Use In Size In Size Uses (in 0.0.0) Use In Size In	•		₹ les ∏w		Heebner			3242			
CNFD, DIL, Sonic, Micro Base Kansas City Arbuckle CASING RECORD Arbuckle CASING RECORD New Used Report all strings set-conductor, surface, intermediate, production, etc. Purpose of String Size Hole Drilled Set (in O.D.) Size Casing Velight Set (in O.D.) Set (in O.D.) Set (in O.D.) Set (in O.D.) ADDITIONAL CEMENTING / SQUEEZE RECORD Purpose: Perfortate Protect Casing Pug Back TT Plug Off Zone ADDITIONAL CEMENTING / SQUEEZE RECORD PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated TUBING RECORD Size Set At: Packer At: Liner Rum: Ves No Date of First, Resumad Production, SWD or Enhr. Producting Method: Flowing Pumping Gas Lift Other (Explain) Per 24 Hours OIR Bbls. Gas Mid Water Bbls. Gas-Oil Ratio Cravity PRODUCTION INTERVAL: PRODUCTION INTERVAL: PROD	int All C. Lean Durin				Toro	nto		3256	-1234		
CASING RECORD New Used Size Hole Dillind Size Casing Weight Used New Used Size Casing String Set-conductor, surface, intermediate, production, etc.		, 			Lans	ing	, 	3306	-1284		
CASING RECORD New Jused Report all strings set-conductors, surface, intermediate, production, etc. Purpose of String Size Holle Size Casing Weight Setting Jupe of Cement Office of Part and College of Each Interval Pertorated Section 2.0 Size: Set At: Packer At: Liner Run: result of Fiss, Resumed Production, SWD or Eight. Producing Method: Flowing Pumping Gas Lift Other (Explain) Purpose: Action of Fiss, Resumed Production SWD or Eight. Producing Method: Flowing Pumping Gas Lift Other (Explain) Path of First, Resumed Production SWD or Eight. Producing Method: Flowing Pumping Gas Lift Other (Explain) Per 24 Hours Other (Explain) Other (Explain) Other (Explain) DISPOSITION OF GAS: METHOD OF COMPLETION: PRODUCTION INTERVAL: PRODUCTION	CNFD, DIL, So	onic, iviicro			Base	Kansas City	1	3541	-1519		
Purpose of String Size Holle Size Casing Differ					Arbu	ckle	įi.	3565	-1543		
Purpose of String Size Hole Size (Casing Set (In CD) S					_	_					
Surface	Purpose of String		Size Casing	We	ight	Setting	Type of				
Purpose: Perforate Protect Casing Plug Back TC Plug Oif Zone Shots Per Foot Specify Footage of Each Interval Perforated TUBING RECORD: Size: Set Al: Packer Al: Liner Run: Set Mer Production, SWD or Enhr. Producing Method: Flowing Pumping Gas Lift Other (Explain) Stimuted Production Per 24 Hours DISPOSITION OF GAS: METHOD OF COMPLETION: Production Per I Dually Comp. Other (Specify) METHOD OF COMPLETION: PRODUCTION INTERVAL: Production Per I Dually Comp. Other (Specify) Production Per I Dually Comp. Commingled Other (Specify) Production Interval: Production Per I Dually Comp. Commingled	Surface	12 1/4"	8 5/8"	20#			60-40 POZ	225	2%gel, 3%CC		
Specify Footage of Each Interval Perforated (Amount and Kind of Material Used) Depth Commingled Comming	Perforate Protect Casing Plug Back TD	Depth Type of Cement forate stect Casing g Back TD							pe and Percent Additives		
TUBING RECORD: Size: Set At: Packer At: Liner Run: Yes No Date of First, Resumed Production, SWD or Enhr. Producing Method: Flowing Pumping Gas Lift Other (Explain) Estimated Production Per 24 Hours Oil Bbls. Gas Mcf Water Bbls. Gas-Oil Ratio Gravity DISPOSITION OF GAS: METHOD OF COMPLETION: PRODUCTION INTERVAL: [Vented Sold Used on Lease Open Hole Perf. Dually Comp. Commingled (If vented, Submit ACO-18.)						(Amount and Kind of Material Used) Depth					
TUBING RECORD: Size: Set At: Packer At: Liner Run: Yes No Date of First, Resumed Production, SWD or Enhr. Producing Method: Plowing Pumping Gas Lift Other (Explain) Estimated Production Per 24 Hours Oil Bbls. Gas Mcf Water Bbls. Gas-Oil Ratio Gravity DISPOSITION OF GAS: METHOD OF COMPLETION: PRODUCTION INTERVAL: Vented Sold Used on Lease Open Hole Perf. Dually Comp. Commingled (If vented, Submit ACO-18.)						i i u					
Date of First, Resumed Production, SWD or Enhr. Producing Method: Flowing Pumping Gas Lift Other (Explain) Estimated Production Per 24 Hours DISPOSITION OF GAS: METHOD OF COMPLETION: PRODUCTION INTERVAL: (If vented, Submit ACO-18.) Other (Specify)	TURING RECORD.	Sizo	Co. At.	Deales		<u> </u>					
Estimated Production Per 24 Hours Oil Bbls. Gas Mcf Water Bbls. Gas-Oil Ratio Gravity DISPOSITION OF GAS: WETHOD OF COMPLETION: PRODUCTION INTERVAL: Other (Explain) Flowing Pumping Gas Lift Other (Explain) Gravity PRODUCTION INTERVAL: PRODUCTION INTERVAL: Other (Specify) Other (Specify)					AL:	1	Yes No	l	and a second		
Per 24 Hours DISPOSITION OF GAS: METHOD OF COMPLETION: PRODUCTION INTERVAL: PRODUCTION INTERVAL: PRODUCTION INTERVAL: Open Hole Perf. Dually Comp. Commingled (If vented, 5ubmit ACO-18.) Other (Specify)	Date of First, Resumed P	roduction, SWD or Er	nr. Producing N	netnoa:	Flowin	g Pumpi	ng 🔲 Gas Li	ft 🗍 Oth	ner (Explain)		
Vented Sold Used on Lease Open Hole Perf. Dually Comp. Commingled (If vented, Submit ACO-18.) Other (Specify)			Mcf	lcf Water		bls.	Gas-Oil Ratio	Gravity			
			Open Hole		_	_	nmingled	PRODUCTI	ON INTERVAL:		
KANSAS CORPORATION COMMI	(If vented, Subn	nit ACO-18.)	Other (Specify)			 					

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

ALLIED CEMENTING CO., LLC. 037513

MIT TO PO. BOX 31 RUSSELL, KANSAS 67665 TWP. RANGE PUMP TRUCK CEMENTER CALC #1 345 DRIVER Matt BULK TRUCK DEPTH OF JOB MILEAGE THE GIR DO THE TOTAL TOTAL THE STORE T MANIFOLD 116 For a soliton to @ or to me politics toowel ดงใช้ได้รับสิท (ถึงถุดทยวงต่อ แทคหัวของวิด สวยต่องชางต่อง เมื่อใ KANSAS CORPORATION COMMISSION JUL 1 6 2009 RECEIVEDPLUG & FLOAT EQUIPMENT forms of the William Committee to the To Allied Cementing Co., LLC.

You are hereby requested to rent cementing equipment

ALLIED CEMENTING CO., LLC. 037511

OWNER TYPE OF JOB SUFFICE HOLE SIZE HOLE SIZE HOLE SIZE TO #59 CEMENT AMOUNT ORDERED AM	MIT TO P.O. BOX 31	1	SERVICE POINT:							
AND A CONTRACTOR STATE AND				r in the	i i	· Sep	一种 美国		> <u>e11</u> -	
EASE CELLY WELL OF LOCATION OF LAND BOTTON OF LAND		. !		ı		i .				
OWNER CONTRACTOR STATE OWNER CONTRACTOR STATE OWNER CONTRACTOR STATE OWNER CONTRACTOR STATE OWNER CONTRACTOR STATE OWNER OWNER OWNER OWNER CEMENT AMOUNT ORDERED CEMENT AMOUNT ORDERED CEMENT AMOUNT ORDERED CEMENT AMOUNT ORDERED COMMON COM	Personal Cartain State	1. V OJ (1857	LOCATION O	lmitz	+K4 24	J to II	D Ave		STATE	
CONTRACTION THAT IS OWNER DITTEOFIOR SUPLACE HOLE SIZE HOLE SIZE HOLE SIZE HOLE SIZE ANGUNT ORDERED 25 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	· 图象,在"数据"的数据,是一个数据,是一个数据,一个数据,一个数据,可以是一个数据,但是一个数据,可以是一个数据,可以是一个数据,可以是一个数据,可以是一个数据,	Part 1		Ento					No.	
CEMENT CASING SIZE 3 10 T DEPTH 459 AMOUNT ORDERED 25 10 14 14 159 REBING SIZE 3 10 T DEPTH 459 REBING SIZE 3 10 T DEPTH 459 REBING SIZE 3 10 T DEPTH 559 REBING SIZE 3 10 T DEPTH 5	CONTRACTOR	W.W.#	3	Receivable of the	•	ivā, tarm Tarot se	1 (1944)	i i i i i i i i i i i i i i i i i i i	er e	
AMOUNT ORDERED 225 March 1629 REBING SIZE DEPTH ROUND	the state of the s			<u> </u>			4		a italia ya ka	- 3512\$ {
REBING SIZE DEPTH TOOL DEPTH DE										
DEFINE COL. DEFINE COL. DEFINE COMMON MEAS. LINE SHOE JOINT EMENTALEFIA CSG 55 CHISTRIP EQUIPMENT EQUIPMENT EQUIPMENT BULK TRUCK: BULK TR										CITES D
MEAS LINE SHOE JOINT CHARGE TO: CHARGE TO	The article of the standard second the second at the second second	a min katin. Plum katik dalam disebagai	Control of the second s	and the same of th		ig to the		luser length (EF)	ije je je je	1 2 (20)
MEAS LINE SHOE JOINT CHERRIDE CHE			4.4	and the second		m mus	icuplation			
GEL STORY GERMENTE EFTENCES 5 CHISRIDE CHISRIDE COLUMNITY CHISRIDE COLUMNITY COLU			. Alexander	Andrew Control						
CHIERRIDE 78/50 BOULEMENT EQUIPMENT EQUIP										
EQUIPMENT EQUIPMENT PUMP TRUCK CEMENTER 4 /09 HELPER DAN BULK TRUCK BULK	DEMENTILEFTINGSG	15 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	Carrier Control		A Section was a second to the second second		which we have a six a series	and the state of t	The second of the second or second o	4 - 4 - 10 th 10 th 11 -
EQUIPMENT PUMP TRUCK CEMENTER 4 409 HELPER JAA BULK TRUCK BULK TRUCK BULK TRUCK ANDLING ASSOCIATION REMARKS: DEPTH OF JOB PUMP TRUCK CHARGE PUMP TRUCK CHARGE ANNIFOLD ANNIFOLD CHARGE TO: MANSAS CORPORATION COMMISSION RECEIVED JUL 16 2009 RECEIVED PLUG & FLOAT EQUIPMENT ANDLING PRECEIVED PLUG & FLOAT EQUIPMENT ANDLING PUMP TRUCK CHARGE PLUG & FLOAT EQUIPMENT ANDLING PUMP TRUCK CHARGE PLUG & FLOAT EQUIPMENT ANDLING PRECEIVED PLUG & FLOAT EQUIPMENT ANDLING PRECEIVED PLUG & FLOAT EQUIPMENT ANDLING PRECEIVED PLUG & FLOAT EQUIPMENT ANDLING PLUG & FLOAT EQ	ERFS.	101-21								/ 1
PUMBTRUCK: CEMENTER 4 Q9 HELPER 240 BULK TRUCK BULK TRUCK BULK TRUCK ANNIE AGE FINANCE DEPTH OF JOB PUMPTRUCK CHARGE EXTRA FOOTAGE MILEAGE MILEAG					ASC			_		
PUMPTRUCK CEMENTER DAN BULK TRUCK BULK TRUCK BULK TRUCK HANDLING BULK TRUCK BULK TRUCK HANDLING BULK TRUCK HANDLING BULK TRUCK BULK TRUCK HANDLING BULK TRUCK BULK TRUCK HANDLING BULK TRUCK BUL	52、矿油相格45亿,有负责分。	Spring to the steel	祖 《梅····································		The second	10 14 19 W	Gille 1.14	4 @377	5/4/7 (Je	F - 47
BULK TRUCK BULK TRUCK BULK TRUCK HANDLING REMARKS: SERVICE DEPTH OF JOB PUMP TRUCK CHARGE MILEAGE MILEAGE MANIFOLD WANSAS CORPORATION COMMISSION STREET STATE ZIP RECEIVED PLUG & FLOAT EQUIPMENT LEVEL AND LOGAL	. volum os zečenički ma	NEED	The Control of the Co	· · · · · · · · · · · · · · · · · · ·						<u></u>
BULK TRUCK			<u></u>					400		
DEPTH OF JOB PUMPTRUCK CHARGE MILEAGE DEPTH OF JOB PUMPTRUCK CHARGE MILEAGE MILEAGE DEPTH OF JOB PUMPTRUCK CHARGE MILEAGE MILEAGE MILEAGE DEPTH OF JOB PUMPTRUCK CHARGE MILEAGE MILEA		7.4			A 5 at 25					
BULK TRUCK HANDLING 25 625 MILEAGE 10 10 10 10 10 10 10 10 10 10 10 10 10				· · · · · · · · · · · · · · · · · · ·			N.	&		
REMARKS: SIENALE SERVICE DEPTH OF JOB PUMPTRUCK CHARGE EXTRA FOOTAGE MANIFOLD MANIFOLD MANIFOLD STREET JUL 16 2009 RECEIVED PLUG & FLOAT EQUIPMENT AND							i i			
REMARKS: Surface Solution and additional service of the service o					HANDLING	~ 22	و جرو جنگی،	- 6225	566	. 2
SERVICE SERVICE DEPTH OF JOB PUMP TRUCK CHARGE EXTRA FOOTAGE MILEAGE PARTICULAR MANIFOLD MANIFOLD MANIFOLD PUMP TRUCK CHARGE EXTRA FOOTAGE MANIFOLD MANIF	And the H	or Alle Th	914 194				100 100 110	ভাতি এই নি	450	,000
SERVICE SERVICE DEPTH OF JOB PUMP TRUCK CHARGE EXTRA FOOTAGE MILEAGE Population MANIFOLD CHARGE TO: Ma. D. STREET STATE ZIP RECEIVED PLUG & FLOAT EQUIPMENT Fig. 1224-123 Character Plug & Float Equipment Fig. 1224-123 Fig	1	REMARKS	•		: :	(1 l) ⁽¹).		TOTA	38	75, 7
DEPTH OF JOB PUMPTRUCK, CHARGE EXTRA FOOTAGE EXTRA FOOTAGE MILEAGE MANIFOLD CHARGE TO: MANSS CORPORATION COMMISSION STREET JUL 16 2009 RECEIVED PLUG & FLOAT EQUIPMENT STATE	그는 그는 그를 가장하는 것이 없었다.	机铁铁铁 人姓氏拉拉斯		*. : 195					- 1 - 1 - C	\$
DEPTH OF JOB PUMPTRUCK CHARGE EXTRA FOOTAGE EXTRA FOOTAGE MILEAGE MANIFOLD CHARGE TO: Ma. D. STREET JUL 16 2009 RECEIVED PLUG & FLOAT EQUIPMENT J STREET TO'Allied Comenting Co. ELC.					r The stability					
PUMPTRUCK CHARGE EXTRA FOOTAGE EXTRA FOOTAGE MILEAGE MANIFOLD				<u></u>						-3.56.7.
EXTRA FOOTAGE @ MILEAGE &			· · · · · · · · · · · · · · · · · · ·		DEPTH OF J	ЮВ				-
MILEAGE 26 @ 700 4700 MANIFOLD @ CHARGE TO: Ma: D: STREET JUL 16 2009 TOTAL 13/200 RECEIVED PLUG & FLOAT EQUIPMENT 18/8 Line Alog @ Total 13/200 Total 2009 TOTAL 200	r or the Wall Complete	0.46,2598199	West Conglish	 	*		₹GE <u>lo</u>			- 1
MANIFOLD @ CHARGE TO: Ma. D. 1 STREET JUL 16 2009 RECEIVED PLUG & FLOAT EQUIPMENT STATE ZIP TO Allied Cementing Co. EEC	· · · · · · · · · · · · · · · · · · ·	8141 1 21 11 1	223 824, 212					_		
CHARGE TO: Ma: O:) STREET JUL 1 6 2009 TOTAL //3/.00 RECEIVED PLUG & FLOAT EQUIPMENT STATE JUL 1 6 2009 TOTAL //3/.00 RECEIVED PLUG & FLOAT EQUIPMENT STATE JUL 1 6 2009 TOTAL //3/.00 RECEIVED PLUG & FLOAT EQUIPMENT STATE JUL 1 6 2009 TOTAL //3/.00 RECEIVED PLUG & FLOAT EQUIPMENT STATE JUL 1 6 2009 RECEIVED PLUG & FLOAT EQUIPMENT STATE JUL 1 6 2009 RECEIVED PLUG & FLOAT EQUIPMENT STATE JUL 1 6 2009 RECEIVED PLUG & FLOAT EQUIPMENT STATE JUL 1 6 2009 RECEIVED PLUG & FLOAT EQUIPMENT STATE JUL 1 6 2009 RECEIVED PLUG & FLOAT EQUIPMENT STATE JUL 1 6 2009 RECEIVED PLUG & FLOAT EQUIPMENT STATE JUL 1 6 2009 RECEIVED RECE		nKS.	is and suite	in the second						
CHARGE TO: Ma. D.) STREET JUL 16 2009 TOTAL //3/.09 RECEIVED PLUG & FLOAT EQUIPMENT / 8/8 Lind Alus To Allied Cementing Co. LEC.								@ 	16. The contract of the contra	1 13 1
CHARGE TO: Ma: Dof) STREET JUL 1 6 2009 RECEIVED PLUG & FLOAT EQUIPMENT 85/8 Line Alog TO Allied Cementing Co. EEC.	Broket in the Control of September 1	e we all	William Control	٠.,	· In programme					
JUL 1 6 2009 TOTAL //3/20 RECEIVED PLUG & FLOAT EQUIPMENT 8 18 18 18 18 18 18 18	THADCE TO: Mr.	AME VEST	n garana an ar kat	KANS	1			a de la companya de l		35
CITY STATE ZIP RECEIVED PLUG & FLOAT EQUIPMENT STATE PLUG & FLOAT EQUIPMENT STATE PLUG & FLOAT EQUIPMENT	at take a hours term to be trought became in	# Classical and Markets	naka mendenak Olah Kabupatèn Kebu				onath Mile Than 1011	ТОТА	L //3/	200
To'Allied Cementing Co. LEC		***	•		RECEIVE	ED.		• .		
To'Allied Cementing Co. LECtor by the contract of the contract	e produce and the contract of	Section 1		. —.	1	PLUG	& FLOA	i EQUIPMI	en i	2.0gm.
To Allied Cementing Co. LLC	•	• •	e e e e e e e e e e e e e e e e e e e		185/8 W	ad flug	· ·			· 1
To Allied Cementing Co. LLC							-			1
TUATHCIT CONCIUME CON LECTURE		the state of the s	to the second of	Marine Control	<u> </u>				-	
	To Allied Cementing C	o., EEC.	Harana Katana	Miningalak Limitat	<u> </u>		•			