

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 5259
Name: Mai Oil Operations, Inc.
Address 1: P.O. Box 33
Address 2: _____
City: Russell State: Ks Zip: 67665 + _____
Contact Person: Allen bangert
Phone: (785) 483-2169
CONTRACTOR: License # 33360
Name: Southwind Drilling, Inc.
Wellsite Geologist: Kitt Noah
Purchaser: N/A

Designate Type of Completion:
 New Well _____ Re-Entry _____ Workover _____
_____ Oil _____ SWD _____ SIOW _____
_____ Gas _____ ENHR _____ SIGW _____
_____ CM (Coal Bed Methane) _____ Temp. Abd. _____
 Dry _____ Other _____
(Core, WSW, Expl., Cathodic, etc.)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
_____ Deepening _____ Re-perf. _____ Conv. to Enhr. _____ Conv. to SWD _____
_____ Plug Back: _____ Plug Back Total Depth _____
_____ Commingled _____ Docket No.: _____
_____ Dual Completion _____ Docket No.: _____
_____ Other (SWD or Enhr.?) _____ Docket No.: _____
4-22-09 4-29-09 4-29-09
Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

API No. 15 - 15-009-25314-0000
Spot Description: 120' South & 150' West
SW NE SW NW Sec. 27 Twp. 17 S. R. 15 East West
1770 Feet from North / South Line of Section
840 Feet from East / West Line of Section
Footages Calculated from Nearest Outside Section Corner:
 NE NW SE SW
County: Barton
Lease Name: Kelly Well #: 1
Field Name: Wildcat
Producing Formation: N/A
Elevation: Ground: 2014 Kelly Bushing: 2022
Total Depth: 3622 Plug Back Total Depth: 3622
Amount of Surface Pipe Set and Cemented at: 459 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set: _____ Feet
If Alternate II completion, cement circulated from: _____
feet depth to: _____ w/ _____ ^{sx cmt.} 7A-D/G-8/4/09

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)
Chloride content: 34000 ppm Fluid volume: 300 bbls
Dewatering method used: Let dry
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Allen Bangert
Title: Prod. Supt. Date: 07/08/2009
Subscribed and sworn to before me this 13 day of July,
2009
Notary Public: Lori Crathorne
Date Commission Expires: 7-7-2010

KCC Office Use ONLY
N Letter of Confidentiality Received
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
UIC Distribution

NOTARY PUBLIC - State of Kansas
LORI CRATHORNE
My Appt. Expires 7-7-2010

KANSAS CORPORATION COMMISSION

JUL 16 2009
RECEIVED

Operator Name: Mai Oil Operations, Inc. Lease Name: Kelly Well #: 1
 Sec. 27 Twp. 17 S. R. 15 East West County: Barton

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: CNFD, DIL, Sonic, Micro	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample <table style="width:100%; border-collapse: collapse;"> <tr> <td style="width:70%;">Name</td> <td style="width:15%;">Top</td> <td style="width:15%;">Datum</td> </tr> <tr> <td>Anhydrite</td> <td>1050</td> <td>+972</td> </tr> <tr> <td>Topeka</td> <td>3008</td> <td>-986</td> </tr> <tr> <td>Heebner</td> <td>3242</td> <td>-1220</td> </tr> <tr> <td>Toronto</td> <td>3256</td> <td>-1234</td> </tr> <tr> <td>Lansing</td> <td>3306</td> <td>-1284</td> </tr> <tr> <td>Base Kansas City</td> <td>3541</td> <td>-1519</td> </tr> <tr> <td>Arbuckle</td> <td>3565</td> <td>-1543</td> </tr> </table>	Name	Top	Datum	Anhydrite	1050	+972	Topeka	3008	-986	Heebner	3242	-1220	Toronto	3256	-1234	Lansing	3306	-1284	Base Kansas City	3541	-1519	Arbuckle	3565	-1543
Name	Top	Datum																							
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Arbuckle	3565	-1543																							

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4"	8 5/8"	20#	459'	60-40 POZ	225	2%gel, 3%CC

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone:				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>
		Depth

TUBING RECORD:	Size:	Set At:	Packer At:	Liner Run: <input type="checkbox"/> Yes <input type="checkbox"/> No
Date of First, Resumed Production, SWD or Enhr.		Producing Method: <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbbls.	Gas Mcf	Water Bbbls.	Gas-Oil Ratio Gravity

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify) _____	PRODUCTION INTERVAL: _____ _____
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Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

KANSAS CORPORATION COMMISSION

JUL 16 2009
RECEIVED

ALLIED CEMENTING CO., LLC. 037513

MIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:

Russell

DATE <u>4-29-09</u>	SEC. <u>27</u>	TWP. <u>17</u>	RANGE <u>15</u>	CALLED OUT	ON LOCATION	JOB START <u>8:00pm</u>	JOB FINISH <u>8:30pm</u>
LEASE <u>Kelly</u>	WELL # <u>1</u>	LOCATION <u>Olmitz 2w 110 Ave 3/4 N</u>			COUNTY <u>Barton</u>	STATE <u>KS</u>	
OLD OR <input checked="" type="radio"/> NEW (Circle one)				EINTO			

CONTRACTOR Southwind #3

TYPE OF JOB Rotary Plug

HOLE SIZE 7/8 TD 3620

CASING SIZE _____ DEPTH _____

TUBING SIZE _____ DEPTH _____

DRILL PIPE 4 1/2 X H DEPTH 3544

TOOL _____ DEPTH _____

PRES. MAX _____ MINIMUM _____

MEAS. LINE _____ SHOE JOINT _____

CEMENT LEFT IN CSG _____

PERFS _____

DISPLACEMENT _____

OWNER _____

CEMENT AMOUNT ORDERED 170 6 1/4 4 1/2 6 1/2

1 1/4 1 1/2

COMMON	<u>102</u>	@ <u>13.50</u>	<u>1377.00</u>
POZMIX	<u>68</u>	@ <u>7.55</u>	<u>513.40</u>
GEL	<u>6</u>	@ <u>20.25</u>	<u>121.50</u>
CHLORIDE		@	
ASC		@	
	<u>Flo Seal 42</u>	@ <u>2.45</u>	<u>102.90</u>
		@	
		@	
		@	
		@	
		@	
		@	
HANDLING	<u>170</u>	@ <u>2.25</u>	<u>382.50</u>
MILEAGE	<u>110/156/mile</u>		<u>340.00</u>
TOTAL			<u>2837.30</u>

EQUIPMENT

PUMP TRUCK CEMENTER Craig

409 HELPER C.H.

BULK TRUCK

345 DRIVER Matt

BULK TRUCK

_____ DRIVER _____

REMARKS:

<u>1st Plug</u>	<u>3544</u>	<u>2.55K</u>
<u>2nd</u>	<u>1664</u>	<u>2.55K</u>
<u>3rd</u>	<u>575</u>	<u>805K</u>
<u>4th</u>	<u>90</u>	<u>405K</u>
<u>Re-hole</u>	<u>305K</u>	

THANKS!

CHARGE TO: Ma. O.I.

KANSAS CORPORATION COMMISSION

JUL 16 2009

RECEIVED PLUG & FLOAT EQUIPMENT

STREET _____

CITY _____ STATE _____ ZIP _____

SERVICE

DEPTH OF JOB _____

PUMP TRUCK CHARGE 990.00

EXTRA FOOTAGE @ _____

MILEAGE 20 @ 5700 1140.00

MANIFOLD @ _____

TOTAL 1130.00

To Allied Cementing Co., LLC.

You are hereby requested to rent cementing equipment

<u>1 3/8 Woodon Plug</u>	@	<u>39.00</u>
	@	
	@	
	@	

ALLIED CEMENTING CO., LLC. 037511

SHIP TO: P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:

Russell

DATE <i>4-23-09</i>	SEC. <i>27</i>	TWP. <i>17</i>	RANGE <i>15</i>	CALLED OUT	ON LOCATION	JOB START <i>3:02pm</i>	JOB FINISH <i>3:30pm</i>
LEASE <i>Kelly</i>	WELL # <i>1</i>	LOCATION <i>Olmitz + K4 2W to 112 Ave</i>			COUNTY <i>Barton</i>	STATE <i>KS</i>	
OLD OR NEW (Circle one) <i>NEW</i>				<i>3/4" Ento</i>			

CONTRACTOR *Southwind #3*
 TYPE OF JOB *Surface*
 HOLE SIZE *12 1/4* T.D. *459*
 CASING SIZE *8 1/8 20#* DEPTH *459*
 TUBING SIZE _____ DEPTH _____
 DRILL PIPE _____ DEPTH _____
 TOOL _____ DEPTH _____
 PRES. MAX _____ MINIMUM _____
 MEAS. LINE _____ SHOE JOINT _____
 CEMENT LEFT IN CSC *15'*
 PERFS. _____
 DISPLACEMENT *28 1/2 BC*

OWNER _____
 CEMENT AMOUNT ORDERED *225 6 1/4 29 6 gal*
 COMMON *135* @ *13.50* *1822.50*
 POZMIX *90* @ *7.55* *679.50*
 GEL *9* @ *20.25* *182.25*
 CHLORIDE *21A* @ *17.50* *367.50*
 ASC _____ @ _____ _____
 HANDLING *225* @ *2.25* *506.25*
 MILEAGE *110 1/2 hr @ 1.25* *137.50*

EQUIPMENT

PUMP TRUCK # *409* CEMENTER *Craig* HELPER *John*
 BULK TRUCK # *412* DRIVER *Chris*
 BULK TRUCK _____ DRIVER _____

TOTAL *3,899.75*

REMARKS:

Surface Job
Cement Circulated

SERVICE

DEPTH OF JOB _____
 PUMP TRUCK CHARGE *991.00*
 EXTRA FOOTAGE @ _____
 MILEAGE *20* @ *7.00* *140.00*
 MANIFOLD @ _____
 TOTAL *1131.00*

KANSAS CORPORATION COMMISSION

JUL 16 2009

RECEIVED

PLUG & FLOAT EQUIPMENT

1 8 1/8 wood plug @ _____
 _____ @ _____
 _____ @ _____
 _____ @ _____

To Allied Cementing Co., LLC
 You are hereby requested to rent cementing equipment