

ORIGINAL

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

Form ACO-1  
September 1999  
Form Must Be Typed

WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 33344  
Name: Quest Cherokee, LLC  
Address: 211 W. 14th Street  
City/State/Zip: Chanute, KS 66720  
Purchaser: Bluestem Pipeline, LLC  
Operator Contact Person: Jennifer R. Ammann  
Phone: (620) 431-9500  
Contractor: Name: TXD  
License: 33837  
Wellsite Geologist: Ken Recoy

Designate Type of Completion:  
 New Well  Re-Entry  Workover  
 Oil  SWD  SLOW  Temp. Abd.  
 Gas  ENHR  SIGW  
 Dry  Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:  
Operator: \_\_\_\_\_  
Well Name: \_\_\_\_\_  
Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 Deepening  Re-perf.  Conv. to Enhr./SWD  
 Plug Back  Plug Back Total Depth  
 Commingled  Docket No. \_\_\_\_\_  
 Dual Completion  Docket No. \_\_\_\_\_  
 Other (SWD or Enhr.?)  Docket No. \_\_\_\_\_

3/12/07	3/15/07	3/16/07
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 133-26767 0000  
County: Neosho  
\_\_\_\_ ne \_\_\_\_ nw Sec. 23 Twp. 29 S. R. 19  East  West  
800 feet from S  (circle one) Line of Section  
1980 feet from E  (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:  
(circle one) NE SE  NW SW  
Lease Name: Pontious, Verl A. Well #: 23-1  
Field Name: Cherokee Basin CBM

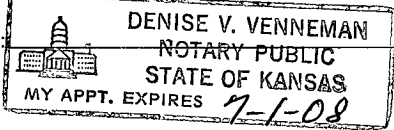
Producing Formation: multiple  
Elevation: Ground: 926 Kelly Bushing: n/a  
Total Depth: 901 Plug Back Total Depth: 893.37  
Amount of Surface Pipe Set and Cemented at 21 Feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set \_\_\_\_\_ Feet  
If Alternate II completion, cement circulated from 893.37  
feet depth to Surface w/ 110 sx cmt.

Drilling Fluid Management Plan ALT II w/ HW  
(Data must be collected from the Reserve Pit) 7-16-07  
Chloride content \_\_\_\_\_ ppm Fluid volume \_\_\_\_\_ bbls  
Dewatering method used \_\_\_\_\_  
Location of fluid disposal if hauled offsite: \_\_\_\_\_  
Operator Name: \_\_\_\_\_  
Lease Name: \_\_\_\_\_ License No.: \_\_\_\_\_  
Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West  
County: \_\_\_\_\_ Docket No.: \_\_\_\_\_

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Jennifer R. Ammann  
Title: New Well Development Coordinator Date: 7/10/07  
Subscribed and sworn to before me this 10<sup>th</sup> day of June,  
20 07.  
Notary Public: Denise V. Vennemman  
Date Commission Expires: \_\_\_\_\_



**KCC Office Use ONLY**

Letter of Confidentiality Received  
If Denied, Yes  Date: \_\_\_\_\_

Wireline Log Received  
 Geologist Report Received  
 UIC Distribution

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**JUL 11 2007**

CONSERVATION DIVISION  
WICHITA, KS

Operator Name: Quest Cherokee, LLC Lease Name: Pontious, Verl A. Well #: 23-1  
 Sec. 23 Twp. 29 S. R. 19  East  West County: Neosho

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i>  Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No  Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No  Electric Log Run <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i>  List All E. Logs Run:  <b>Compensated Density Neutron Log</b> <b>Dual Induction Log</b> <b>Gamma Ray Neutron Log</b>	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample  Name Top Datum <b>See attached</b>
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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12-1/4	8-5/8"	22	21	"A"	5	
Production	6-3/4	4-1/2	10.5	893.37	"A"	110	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	819-821/768-770/763-764	300gal 15% HCL w/ 25 bbls 2% kcl water, 486bbls water w/ 2% KCL, Biocide, 3000# 20/40 sand	819-821/768-770 763-764
4	570-572/583-585/526-529/501-503	300gal 15% HCL w/ 39 bbls 2% kcl water, 501bbls water w/ 2% KCL, Biocide, 11100# 20/40 sand	570-572/583-585 526-529/501-503
4	406-410/394-398	300gal 15% HCL w/ 44 bbls 2% kcl water, 556bbls water w/ 2% KCL, Biocide, 11200# 20/40 sand	406-410/394-398

TUBING RECORD	Size <b>2-3/8"</b>	Set At <b>849</b>	Packer At <b>n/a</b>	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
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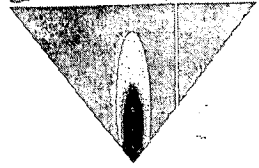
Date of First, Resumerd Production, SWD or Enhr. 4/12/07 Producing Method  Flowing  Pumping  Gas Lift  Other (Explain)

Estimated Production Per 24 Hours	Oil Bbls. <b>n/a</b>	Gas Mcf <b>42mcf</b>	Water Bbls. <b>48.1bbls</b>	Gas-Oil Ratio	Gravity
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Disposition of Gas  Vented  Sold  Used on Lease *(If vented, Submit ACO-18.)* METHOD OF COMPLETION  Open Hole  Perf.  Dually Comp.  Commingled  Other (Specify)

# QUEST

Resource Corporation



211 W. 14TH STREET,  
CHANUTE, KS 66720  
620-431-9500

TICKET NUMBER **2086**

FIELD TICKET REF # \_\_\_\_\_

FOREMAN Joe

## TREATMENT REPORT & FIELD TICKET CEMENT

619750

DATE	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
3-16-07	PantioBS Veril 23-1	23	29	19	NO

FOREMAN / OPERATOR	TIME IN	TIME OUT	LESS LUNCH	TRUCK #	TRAILER #	TRUCK HOURS	EMPLOYEE SIGNATURE
Joe B	12:45	5:00		903427		4.25	Joe B
MAVERICK D		4:15		903197		3.75	
Russell		11:15		903103		3.75	
Paul H		4:30		903142	932452	3.75	Paul H
Gary C		3:30		931500		2.75	Gary C
T/R-G	✓	4:15		extra		3.75	

JOB TYPE hangstair HOLE SIZE 6 3/4 HOLE DEPTH 900.90 CASING SIZE & WEIGHT 4 1/2 10.5  
 CASING DEPTH 893.37 DRILL PIPE \_\_\_\_\_ TUBING \_\_\_\_\_ OTHER \_\_\_\_\_  
 SLURRY WEIGHT 14.5 SLURRY VOL \_\_\_\_\_ WATER gal/sk \_\_\_\_\_ CEMENT LEFT in CASING 0  
 DISPLACEMENT 14.25 DISPLACEMENT PSI \_\_\_\_\_ MIX PSI \_\_\_\_\_ RATE 4 bpm

REMARKS:

INSTALLED cement head Ray 1 SK gel & 8 bbl dye & 110 SKs of cement to get dye to surface. flush pump. Pump wiper plug to bottom & set float shoe

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WICHITA, KS

893.37	ft 4 1/2 Casing
5	Centralizers
1	4 1/2 float shoe

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION OF SERVICES OR PRODUCT	TOTAL AMOUNT
903427	4.25 hr	Foreman Pickup	
903197	3.75 hr	Cement Pump Truck	
903103	3.75 hr	Bulk Truck	
1104	105 SK	Portland Cement	
1124	2	50/50-POZ Blend Cement Baffles 3/4 * 3	
1126	1	OWC Blend Cement 4 1/2 wiper plug	
1110	11 SK	Gilsonite	
1107	1 SK	Flo-Seal	
1118	1 SK	Premium Gel	
1215A	1 gal	KCL	
1111B	2 SK	Sodium Silicate Calchloride	
1123	700000.1	City Water	
903142	3.75 hr	Transport Truck	
932452	3.75 hr	Transport Trailer	
931500	2.75 hr	80 Vac	

**TXD SERVICES LP**

**DRILLERS LOG**

**TXD SERVICES LP**

<b>RIG #</b>	101	<b>S. 23</b>	<b>T. 29</b>	<b>R. 19</b>		
<b>API #</b>	133-26787	<b>County:</b>	Neosho		95'	slight blow
<b>Elev:</b>	926'	<b>Location</b>	kansas		126'	slight blow
					312'	15 - 1/2" 24.5
<b>Operator:</b>	Quest Cherokee, LLC				343'	2 - 3/4" 20
<b>Address:</b>	9520 N. May Ave, Suite 300				405'	5 - 3/4" 31.8
	Oklahoma City, OK. 73120				529'	2 - 3/4" 20
<b>Well #</b>	23-1	<b>Lease Name</b>	Pontious, Verl		591'	2 - 3/4" 20
<b>Footage Location</b>	800 ft from the	<b>N</b>	<b>Line</b>		715'	2 - 3/4" 20
	1980 ft from the	<b>W</b>	<b>Line</b>		777'	2 - 3/4" 20
<b>Drilling Contractor:</b>	<b>TXD SERVICES LP</b>				808'	15 - 1/2" 24.5
<b>Spud Date:</b>	NA	<b>Geologist:</b>			839'	10lb-11/4" 802
<b>Date Comp:</b>	3/15/2007	<b>Total Depth:</b>	943'		970'	5.5lb- 1" 336
<b>Exact spot Location:</b>	NE NW					
<b>Surface</b>		<b>Production</b>				
<b>Size Hole</b>	12-1/4"		6-3/4"			
<b>Size Casing</b>	8-5/8"		4-1/2"			
<b>Weight</b>	24#					
<b>Setting Depth</b>	22'					
<b>Type Cement</b>	portland					
<b>Sacks</b>						

Formation	Top	Btm.	Formation	Top	Btm.	Formation	Top	Btm.
top soil	0	2	lime	374	395	sand	670	680
lime	2	14	coal	395	396	shale	680	695
shale	14	64	lime	396	399	coal	695	696
coal	64	65	shale	399	404	shale	696	750
shale	65	112	lime	404	409	sand	750	760
coal	112	113	shale	409	411	shale	760	767
lime	113	118	b.shale	411	413	coal	767	768
shale	118	155	coal	413	414	shale	768	775
lime	155	186	shale	414	420	coal	775	778
shale	186	190	sand	420	436	coal	776	780
sand	190	195	shale	436	505	coal	780	782
shale	195	240	coal	505	507	shale	782	818
sand	240	260	shale	507	532	coal	818	820
shale	260	290	coal	532	533	shale	820	831
lime	290	292	shale	533	555	lime	831	943
coal	292	293	coal	555	556			
lime	293	329	shale	556	575			
b.shale	329	331	coal	575	576			
shale	331	340	shale	576	587			
coal	340	341	coal	587	588			
shale	341	371	shale	588	615			
coal	371	372	coal	615	616			
shale	372	374	shale	616	670			

380' odor

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