

CONFIDENTIAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

ORIGINAL

7/30/09

Form ACO-1
September 1999
Form Must Be Typed

Operator: License # 5004
Name: Vincent Oil Corporation
Address: 155 N. Market, Suite 700
City/State/Zip: Wichita, Kansas 67202
Purchaser: None
Operator Contact Person: Rick Hiebsch
Phone: (316) 262-3573
Contractor: Name: WV Drilling, LLC
License: 33575
Wellsite Geologist: Jeff Christian

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Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)
If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back _____ Plug Back Total Depth _____
 Commingled _____ Docket No. _____
 Dual Completion _____ Docket No. _____
 Other (SWD or Enhr.?) _____ Docket No. _____

6/16/07	6/21/07	6/22/07
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 137-20466-00-00
County: Norton
_____ SE - SE Sec. 32 Twp. 5 S. R. 22 East West
760 feet from (S) / N (circle one) Line of Section
800 feet from (E) / W (circle one) Line of Section
Footages Calculated from Nearest Outside Section Corner:
(circle one) NE (SE) NW SW
Lease Name: Reed Trust Well #: 1-32
Field Name: Unnamed
Producing Formation: None
Elevation: Ground: 2335 Kelly Bushing: 2340
Total Depth: 3800 Plug Back Total Depth: _____
Amount of Surface Pipe Set and Cemented at 262 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from _____
feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan, PANJ12209
(Data must be collected from the Reserve File)
Chloride content 31,000 ppm Fluid volume 500 bbls
Dewatering method used Air Dry - Back Fill
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

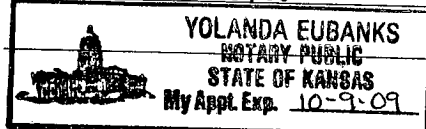
INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Richard A. Diebel
Title: President Date: 7-30-07

Subscribed and sworn to before me this 30th day of July,
2007.

Notary Public: Yolanda Eubanks
Date Commission Expires: _____



KCC Office Use ONLY

Letter of Confidentiality Received
 If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

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Operator Name: Vincent Oil Corporation Lease Name: Reed Trust Well #: 1-32
 Sec. 32 Twp. 5 S. R. 22 East West County: Norton

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets)
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No
 Electric Log Run Yes No
 (Submit Copy)

Log Formation (Top), Depth and Datum Sample
 Name Top Datum
 (see attached sheet)

List All E. Logs Run:
 Compensated Density Neutron, Dual Induction,
 Sonic

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4	8 5/8	23	262	Common	170	3% cc, 2% gel

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type		Acid, Fracture, Shot, Cement Squeeze Record	
	Specify Footage of Each Interval Perforated		(Amount and Kind of Material Used)	
				Depth

TUBING RECORD		Size	Set At	Packer At	Liner Run
					<input type="checkbox"/> Yes <input type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr.		Producing Method			
		<input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbbls.	Gas Mcf	Water Bbbls.	Gas-Oil Ratio	Gravity

Disposition of Gas Vented Soic Used on Lease (If vented, Submit ACO-18.)
 METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled Other (Specify) _____
 Production Interval

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 WICHITA, KS

**REED TRUST #1-32
DRILLING INFORMATION**

760' FSL & 800' FEL
Sec. 32-5S-22W
Norton County, KS

Vincent Oil Corporation
Norham Prospect

OPERATOR: Vincent Oil Corporation

MUD PROPERTIES

CONTRACTOR: WW Drilling, LLC Rig 4

Vis. Wt. W.L. Cost
48 9.3 7.8 \$4843

ELEVATION: 2335 ft. G.L.- 2340 K.B.

STRAIGHT HOLE SURVEY

GEOLOGIST: Jeff Christian

degree	depth
.26	263'
.62	3719'

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REFERENCE WELL: Vincent Oil Corporation
Legere #1-32
1800' FSL & 1900' FEL
Sec. 32-5S-22W

	SAMPLE TOPS	REF. WELL	ELECTRIC LOG	REF. WELL
	Anhydrite	1975 (+365) -10	1971 (+369)	-6
	Base Anhydrite	2007 (+333) -10	2002 (+338)	-5
	Topeka	3322 (-982) -12	3320 (-980)	-10
	Heebner Shale	3518 (-1178) -14	3515 (-1175)	-11
	Toronto	3543 (-1203) -11	3542 (-1202)	-10
	L.K.C.	3560 (-1220) -11	3560 (-1220)	-11
	Muncie Creek Shale	3660 (-1320) -11	3657 (-1317)	-8
	B.K.C.	3746 (-1406) -14	3743 (-1403)	-11
	RTD	3800 (-1460)	3800 (-1460)	

6-16-07 Moved in drilling rig and rigged up. Drilled 12 1/4 in. hole to 263 ft. Ran 6 jts. of new 8 5/8" 23# surface casing and set at 263 ft. KB. Cemented with 170 sxs of common, 2% gel, 3% cc. Cement did circulate. Plug down at 5:00 pm. Allied Ticket.

6-17-07 Waiting on cement

6-18-07 Drilling at 263 ft.

6-19-07 Drilling at 2400 ft.

6-20-07 Drilling at 3400 ft.

6-21-07 Drilled to 3719 ft. DST #1 - 3655 to 3719 ft. (LKC H, I, J zones)
30", 45", 5", 45"
1st Open: Weak 4 in. blow died in 20 min.
2nd Open: No Blow
Rec'd: 2 ft. slightly oil cut mud (2% oil, 98% mud)
IFP: 8 to 10# FFP: 10 to 40#
ISIP: 30# FSIP: 21#

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WICHITA, KS

REED TRUST #1-32
DRILLING INFORMATION

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6-22-07

Drilled to RTD of 3800 ft. Ran electric log. No zones with commercial potential indicated on log. **Dry Hole.** Plugged well as follows: 25 sacks at 2000 ft., 100 sacks at 1225 ft., 40 sacks at 315 ft., 10 sacks at 40 ft., 15 sacks in rathole. Total of 190 sacks of 60/40 poz, 6% gel, 1/4 # per sack of flo-seal. Plug down at 6:00 AM. Released rig.

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WICHITA, KS

ALLIED CEMENTING CO., INC.

21970

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:
Russell

DATE <u>6-22-07</u>	SEC. <u>32</u>	TWP. <u>5S</u>	RANGE <u>22W</u>	CALLED OUT	ON LOCATION	JOB START	JOB FINISH <u>6:00 a.m.</u>
LEASE <u>Real Trust</u>		WELL # <u>1-32</u>	LOCATION <u>Hill City N to County line</u>		COUNTY <u>Norton</u>	STATE <u>KS</u>	
<input checked="" type="radio"/> OLD <input type="radio"/> NEW (Circle one)		<u>1 1/4 E 1/4 N Winto</u>					

CONTRACTOR awa Drilling Rig 4

TYPE OF JOB Rotary Pkg

HOLE SIZE 2 7/8 T.D. 3800

CASING SIZE DEPTH

TUBING SIZE DEPTH

DRILL PIPE DEPTH

TOOL DEPTH

PRES. MAX MINIMUM

MEAS. LINE SHOE JOINT

CEMENT LEFT IN CSG.

PERFS.

DISPLACEMENT

OWNER

CEMENT AMOUNT ORDERED 190 60/40 62 Gel

1/4 # F16

COMMON	<u>114</u>	@	<u>11.10</u>	<u>1265.40</u>
POZMIX	<u>76</u>	@	<u>6.20</u>	<u>471.20</u>
GEL	<u>10</u>	@	<u>16.65</u>	<u>166.50</u>
CHLORIDE		@		
ASC		@		
<u>F10 seal</u>	<u>47 lbs</u>	@	<u>2.00</u>	<u>94.00</u>
		@		
		@		
		@		
		@		
		@		
HANDLING	<u>202</u>	@	<u>1.90</u>	<u>383.90</u>
MILEAGE	<u>69 1SK/1.09</u>			<u>1254.42</u>
TOTAL				<u>3635.32</u>

EQUIPMENT

PUMP TRUCK CEMENTER Steve

366 HELPER Robert

BULK TRUCK DRIVER Chuck

362

BULK TRUCK DRIVER

#

REMARKS:

2000' 25 sks

1225' 100 sks

315' 40 sks

40' 10 sks

Ret Hole 15 sks

SERVICE

DEPTH OF JOB

PUMP TRUCK CHARGE 815.00

EXTRA FOOTAGE @

MILEAGE 69 @ 6.00 414.00

MANIFOLD @

TOTAL 1229.00

PLUG & FLOAT EQUIPMENT

Dry Hole Plug @ 35.00

TOTAL 35.00

CHARGE TO: Vincent Oil Corporation

STREET

CITY STATE ZIP

To Allied Cementing Co., Inc.
You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

Thanks!
Kyle Stett

SIGNATURE

TAX

TOTAL CHARGE

DISCOUNT IF PAID IN 30 DAYS

PRINTED NAME

