

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
September 1999
Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 33344
Name: Quest Cherokee, LLC
Address: 211 W. 14th Street
City/State/Zip: Chanute, KS 66720
Purchaser: Bluestem Pipeline, LLC
Operator Contact Person: Jennifer R. Ammann
Phone: (620) 431-9500
Contractor: Name: Michaels
License: 33783
Wellsite Geologist: Ken Recoy

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____

Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

| | | |
|-----------------------------------|-----------------|---|
| <u>3/10/07</u> | <u>3/12/07</u> | <u>3/22/07</u> |
| Spud Date or Recompletion Date | Date Reached TD | Completion Date or Recompletion Date |

API No. 15 - 205-27117 0000
County: Wilson

_____ - ne - se Sec. 27 Twp. 29 S. R. 16 East West
1980 feet from S N (circle one) Line of Section
660 feet from E W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW ~~SW~~
Lease Name: Anderson, Eileen Trust Well #: 27-1
Field Name: Cherokee Basin CBM

Producing Formation: multiple
Elevation: Ground: 855 Kelly Bushing: n/a
Total Depth: 1160 Plug Back Total Depth: 1155.10
Amount of Surface Pipe Set and Cemented at 21 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from 1155.10
feet depth to Surface w/ 145 sx cmt.

Drilling Fluid Management Plan ALT II w/HR 7-16-07
(Data must be collected from the Reserve Pit)
Chloride content _____ ppm Fluid volume _____ bbls
Dewatering method used _____
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Jennifer R. Ammann
Title: New Well Development Coordinator Date: 7/10/07
Subscribed and sworn to before me this 10th day of June,
2007.
Notary Public: Denise V. Venneeman
Date Commission Expires: _____

DENISE V. VENNEEMAN
NOTARY PUBLIC
STATE OF KANSAS
MY APPT. EXPIRES 7-1-08

KCC Office Use ONLY
YES Letter of Confidentiality Received
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received **RECEIVED**
 UIC Distribution **KANSAS CORPORATION COMMISSION**

CONFIDENTIAL

JUL 11 2007

CONSERVATION DIVISION
WICHITA, KS

Operator Name: **Quest Cherokee, LLC** Lease Name: **Anderson, Eileen Trust** Well #: **27-1**
 Sec. **27** Twp. **29** S. R. **16** East West County: **Wilson**

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No Log Formation (Top), Depth and Datum Sample
 (Attach Additional Sheets)

Samples Sent to Geological Survey Yes No Name Top Datum
 See attached

Cores Taken Yes No

Electric Log Run Yes No
 (Submit Copy)

List All E. Logs Run:
 Compensated Density Neutron Log
 Dual Induction Log
 Gamma Ray Neutron Log

| CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used | | | | | | | |
|---|-------------------|---------------------------|-------------------|---------------|----------------|--------------|----------------------------|
| Report all strings set-conductor, surface, intermediate, production, etc. | | | | | | | |
| Purpose of String | Size Hole Drilled | Size Casing Set (In O.D.) | Weight Lbs. / Ft. | Setting Depth | Type of Cement | # Sacks Used | Type and Percent Additives |
| Surface | 12-1/4 | 8-5/8" | 22 | 21 | "A" | 5 | |
| Production | 6-3/4 | 4-1/2 | 10.5 | 1155.10 | "A" | 145 | |

| ADDITIONAL CEMENTING / SQUEEZE RECORD | | | | |
|---|------------------|----------------|-------------|----------------------------|
| Purpose: | Depth Top Bottom | Type of Cement | #Sacks Used | Type and Percent Additives |
| <input type="checkbox"/> Perforate | | | | |
| <input type="checkbox"/> Protect Casing | | | | |
| <input type="checkbox"/> Plug Back TD | | | | |
| <input type="checkbox"/> Plug Off Zone | | | | |

| Shots Per Foot | PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated | Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used) | Depth |
|----------------|---|--|----------------------------|
| 4 | 893-895/783-785/747-750 | 300gal 15%HCLw/ 23 bbls 2%kcl water, 491bbls water w/ 2% KCL, Biocide, 10100# 20/40 sand | 893-895/783-785 747-750 |
| 4 | 671-675/653-657 | 300gal 15%HCLw/ 46 bbls 2%kcl water, 491bbls water w/ 2% KCL, Biocide, 10800# 20/40 sand | 671-675/653-657 |

TUBING RECORD Size **2-3/8"** Set At **939** Packer At **n/a** Liner Run Yes No

Date of First, Resumerd Production, SWD or Enhr. **4/30/07** Producing Method Flowing Pumping Gas Lift Other (Explain)

| Estimated Production Per 24 Hours | Oil Bbls. | Gas Mcf | Water Bbls. | Gas-Oil Ratio | Gravity |
|-----------------------------------|-----------|---------|-------------|---------------|---------|
| | n/a | 31.6mcf | 11.7bbls | | |

Disposition of Gas Vented Sold Used on Lease (If vented, Submit ACO-18.)

METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled Other (Specify)

Production Interval

QUEST

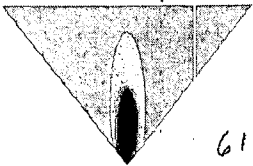
Resource Corporation

211 W. 14TH-STREET,
CHANUTE, KS 66720
620-431-9500

TICKET NUMBER **2097**

FIELD TICKET REF # _____

FOREMAN Joe



619520

TREATMENT REPORT & FIELD TICKET CEMENT

| DATE | WELL NAME & NUMBER | SECTION | TOWNSHIP | RANGE | COUNTY |
|---------|----------------------|---------|----------|-------|--------|
| 3-22-07 | anderson Eileen 27-1 | 27 | 29 | 16 | WL |

| FOREMAN / OPERATOR | TIME IN | TIME OUT | LESS LUNCH | TRUCK # | TRAILER # | TRUCK HOURS | EMPLOYEE SIGNATURE |
|--------------------|---------|----------|------------|---------|-----------|-------------|---------------------|
| Joe B | 10:00 | 1:00 | | 903427 | | 3 | <i>Joe Bonchard</i> |
| Maverick D | ↓ | ↓ | | 903197 | | ↓ | <i>[Signature]</i> |
| Tyler G | ↓ | ↓ | | 903 | | ↓ | <i>[Signature]</i> |
| Russell A | ↓ | ↓ | | 903142 | 932452 | ↓ | <i>[Signature]</i> |
| Gary C | ↓ | ↓ | | 931500 | | ↓ | <i>[Signature]</i> |

JOB TYPE Longstring HOLE SIZE 6 3/4 HOLE DEPTH 1163 CASING SIZE & WEIGHT 4 1/2 10.5
 CASING DEPTH 1155.10 DRILL PIPE _____ TUBING _____ OTHER _____
 SLURRY WEIGHT 14.5 SLURRY VOL _____ WATER gal/sk _____ CEMENT LEFT in CASING 0
 DISPLACEMENT 18.42 DISPLACEMENT PSI _____ MIX PSI _____ RATE 4 bpm

REMARKS:

Wash 10 ft R/W 2 SK gel Supt to surface. Installed cement head R/W 12 bbl
eye of 145 SKS of cement to get eye to surface. flush pump. Pump wiper plug
to bottom & set float shoe

| | | | |
|--------|---------|-----------------|--|
| | 1155.10 | ft 4 1/2 Casing | |
| | 6 | Centralizers | |
| 903296 | 4 hr | Casing tractor | |
| T28 | 4 hr | Casing trailer | |

| ACCOUNT CODE | QUANTITY or UNITS | DESCRIPTION OF SERVICES OR PRODUCT | TOTAL AMOUNT |
|--------------|-------------------|---|--------------|
| 903427 | 3 hr | Foreman Pickup | |
| 903197 | 3 hr | Cement Pump Truck | |
| 903 | 3 hr | Bulk Truck | |
| 1104 | 140 SK | Portland Cement | |
| 1124 | 2 | 50/50 POZ Blend Cement <u>Baffle 3 1/2 43</u> | |
| 1126 | 1 | OWC Blend Cement <u>4 1/2 wiper plug</u> | |
| 1110 | 14 SK | Gilsonite | |
| 1107 | 1.5 SK | Flo-Seal | |
| 1118 | 2 SK | Premium Gel | |
| 1215A | 1 gal | KCL | |
| 1111B | 3 SK | Sodium Silicate <u>Calcchloride</u> | |
| 1123 | 7000 gal | City Water | |
| 903142 | 3 hr | Transport Truck | |
| 932452 | 3 hr | Transport Trailer | |
| 931500 | 3 hr | 80 Vac | |
| | 1 | 4 1/2 float shoe | |

RECEIVED
KANSAS CORPORATION COMMISSION

JUL 11 2007

CONSERVATION DIVISION
WICHITA, KS

031107

Michael Drilling, LLC
P.O. Box 402
Iola, KS 66749
620-365-2755

Company: Quest Cherokee LLC
Address: 9520 North May Ave, Suite 300
Oklahoma City, Oklahoma 73120
Ordered By: Donnie Meyers

Date: 03/11/07
Lease: Anderson, Eileen C. Trust
County: Wilson
Well#: 27-1
API#: 15-205-27117-00-00

Drilling Log

| FEET | DESCRIPTION | FEET | DESCRIPTION |
|---------|----------------|---------|----------------------------|
| 0-21 | Overburden | 595-612 | Shale |
| 21-72 | Lime | 612-613 | Coal |
| 72-107 | Shale | 613-642 | Lime |
| 107-109 | Lime | 633 | Gas Test 25" at 1/4" Choke |
| 109-118 | Shale | 642-648 | Black Shale |
| 118-201 | Lime | 648-654 | Lime |
| 201-245 | Wet Sand | 654-657 | Black Shale and coal |
| 245-264 | Shale | 657-660 | Sandy Shale |
| 264-354 | Lime | 660-665 | Lime |
| 354-385 | Shale | 665-684 | Sandy Shale |
| 385-418 | Lime and Shale | 683 | Gas Test 12" at 1/2" Choke |
| 418-423 | Lime | 684-745 | Shale |
| 423-431 | Shale | 745-749 | Black Shale |
| 431-440 | Lime | 749-780 | Lime |
| 440-480 | Shale | 780-782 | Coal |
| 480-482 | Coal | 782-790 | Sandy Shale |
| 482-500 | Sand | 790-792 | Coal |
| 500-536 | Shale | 792-840 | Sandy Shale |
| 536-539 | Lime | 840-848 | Shale |
| 539-542 | Coal | 848-851 | Coal |
| 542-573 | Lime | 851-890 | Shale |
| 573-576 | Black Shale | 890-892 | Coal |
| 576-585 | Shale | 892-928 | Shale |
| 585-595 | Sand | 928-930 | Coal |

JUL 11 2007

