

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

7/13/09  
Form ACO-1  
September 1999  
Form Must Be Typed

WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 33344  
Name: Quest Cherokee, LLC  
Address: 211 W. 14th Street  
City/State/Zip: Chanute, KS 66720  
Purchaser: Bluestem Pipeline, LLC  
Operator Contact Person: Jennifer R. Ammann  
Phone: (620) 431-9500  
Contractor: Name: TXD  
License: 33837  
Wellsite Geologist: Ken Recoy

Designate Type of Completion:  
 New Well  Re-Entry  Workover  
 Oil  SWD  SIOW  Temp. Abd.  
 Gas  ENHR  SIGW  
 Dry  Other (Core, WSW, Expl., Cathodic, etc)  
If Workover/Re-entry: Old Well Info as follows:

Operator: \_\_\_\_\_  
Well Name: \_\_\_\_\_  
Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 Deepening  Re-perf.  Conv. to Enhr./SWD  
 Plug Back \_\_\_\_\_ Plug Back Total Depth \_\_\_\_\_  
 Commingled \_\_\_\_\_ Docket No. \_\_\_\_\_  
 Dual Completion \_\_\_\_\_ Docket No. \_\_\_\_\_  
 Other (SWD or Enhr.?) \_\_\_\_\_ Docket No. \_\_\_\_\_  
3/19/07 3/22/07 3/23/07  
Spud Date or 3/22/07 3/23/07  
Recompletion Date Date Reached TD Completion Date or  
Recompletion Date

API No. 15 - 133-26799 0000  
County: Neosho  
\_\_\_\_\_ ne - se Sec. 25 Twp. 30 S. R. 19  East  West  
1980 feet from (S) N (circle one) Line of Section  
660 feet from (E) W (circle one) Line of Section  
Footages Calculated from Nearest Outside Section Corner:  
(circle one) NE (SE) NW SW  
Lease Name: Bogner, Paul J. Trust Well #: 25-2  
Field Name: Cherokee Basin CBM  
Producing Formation: multiple  
Elevation: Ground: 916 Kelly Bushing: n/a  
Total Depth: 880 Plug Back Total Depth: 869.89  
Amount of Surface Pipe Set and Cemented at 20 Feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set \_\_\_\_\_ Feet  
If Alternate II completion, cement circulated from 869.89  
feet depth to surface w/ 105 sx cmt.

CONFIDENTIAL  
ORIGINAL

Drilling Fluid Management Plan AK II 0512209  
(Data must be collected from the Reserve Pit)  
Chloride content \_\_\_\_\_ ppm Fluid volume \_\_\_\_\_ bbls  
Dewatering method used \_\_\_\_\_  
Location of fluid disposal if hauled offsite: \_\_\_\_\_  
Operator Name: \_\_\_\_\_  
Lease Name: \_\_\_\_\_ License No.: \_\_\_\_\_  
Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West  
County: \_\_\_\_\_ Docket No.: \_\_\_\_\_

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Jennifer R. Ammann  
Title: New Well Development Coordinator Date: 7/13/07  
Subscribed and sworn to before me this 13<sup>th</sup> day of June,  
07.  
Notary Public: Derra Klauman  
Date Commission Expires: 8-4-2010

**TERRA KLAUMAN**  
Notary Public - State of Kansas  
My Appt. Expires 8-4-2010

**KCC Office Use ONLY**  
 Letter of Confidentiality Received  
 If Denied, Yes  Date: \_\_\_\_\_  
 Wireline Log Received  
 Geologist Report Received  
 UIC Distribution  
**RECEIVED**  
KANSAS CORPORATION COMMISSION  
**JUL 16 2007**

CONSERVATION DIVISION  
WICHITA, KS

Operator Name: Quest Cherokee, LLC Lease Name: Bogner, Paul J. Trust Well #: 25-2  
 Sec. 25 Twp. 30 S. R. 19  East  West County: Neosho

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken  Yes  No  Log Formation (Top), Depth and Datum  Sample

(Attach Additional Sheets)

Samples Sent to Geological Survey  Yes  No

Name See attached Top Datum

Cores Taken  Yes  No

Electric Log Run  Yes  No

(Submit Copy)

List All E. Logs Run:

Compensated Density Neutron Log  
 Dual Induction Log  
 Gamma Ray Neutron Log

CASING RECORD  New  Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12-1/4	8-5/8"	22	20	"A"	5	
Production	6-3/4	4-1/2	10.5	869.89	"A"	105	

ADDITIONAL CEMENTING / SQUEEZE RECORD

Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	758-760/705-707	300gal 15%HCLw/ 23 bbls 2%kcl water, 450bbls water w/ 2% KCL, Biocide, 3300# 20/40 sand	758-760/705-707
4	476-478/449-451/444-445/428-430	300gal 15%HCLw/ 33 bbls 2%kcl water, 655bbls water w/ 2% KCL, Biocide, 11100# 20/40 sand	476-478/449-451 444-445/428-430
4	334-338/318-322	300gal 15%HCLw/ 36 bbls 2%kcl water, 466bbls water w/ 2% KCL, Biocide, 7600# 20/40 sand	334-338/318-322

TUBING RECORD Size 2-3/8" Set At 778 Packer At n/a Liner Run  Yes  No

Date of First, Resumerd Production, SWD or Enhr. 4/30/07 Producing Method  Flowing  Pumping  Gas Lift  Other (Explain)

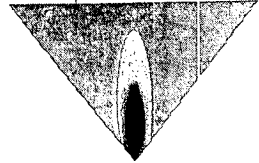
Estimated Production Per 24 Hours Oil n/a Bbls. Gas 0mcf Mcf Water 0bbls Bbls. Gas-Oil Ratio Gravity

Disposition of Gas  Vented  Sold  Used on Lease  Open Hole  Perf.  Dually Comp.  Commingled  Other (Specify)

(If vented, Submit ACO-18.)

# QUEST

Resource Corporation



211 W. 14TH STREET,  
CHANUTE, KS 66720  
620-431-9500

TICKET NUMBER 2100

FIELD TICKET REF # \_\_\_\_\_

FOREMAN \_\_\_\_\_

620010

## TREATMENT REPORT & FIELD TICKET CEMENT

DATE	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
3-23-07	Bogner Paul J. Trust 25-2	25	30	19	NO

FOREMAN / OPERATOR	TIME IN	TIME OUT	LESS LUNCH	TRUCK #	TRAILER #	TRUCK HOURS	EMPLOYEE SIGNATURE
Joe B	4:00	7:30		903427		3.5	<i>Joe B</i>
Maverick D		7:15		903197		3.25	<i>Maverick D</i>
Russell A		6:45		903103		2.75	<i>Russell A</i>
Paul H		7:15		903142	932452	3.25	<i>Paul H</i>
Gary L	✓	7:30		931500		3.5	<i>Gary L</i>

JOB TYPE Logging HOLE SIZE 6 3/4 HOLE DEPTH 880' CASING SIZE & WEIGHT 4 1/2 10.5  
 CASING DEPTH 869.89 DRILL PIPE \_\_\_\_\_ TUBING \_\_\_\_\_ OTHER \_\_\_\_\_  
 SLURRY WEIGHT 14.5 SLURRY VOL \_\_\_\_\_ WATER gal/sk \_\_\_\_\_ CEMENT LEFT in CASING 0  
 DISPLACEMENT 13.87 DISPLACEMENT PSI \_\_\_\_\_ MIX PSI \_\_\_\_\_ RATE 4 bpm

REMARKS:

Installed cement head ran 1 sk gel & 8 bbl dye & 105 sks of cement to set due to surface. flush pump. Pump wiper plug to bottom & set float shoe

869.89	ft 4 1/2 casing
5	Centralizers
1	4 1/2 float shoe

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION OF SERVICES OR PRODUCT	TOTAL AMOUNT
903427	3.5 hr	Foreman Pickup	
903197	3.25 hr	Cement Pump Truck	
903103	2.75 hr	Bulk Truck	
1104	100 SK	Portland Cement	
1124	2	50/50 POZ Blend Cement Baffles 3 1/2 x 3"	
1126	1	OWC Blend Cement 4 1/2 Plug	
1110	10 SK	Gilsonite	
1107	1 SK	Flo-Seal	
1118	1 SK	Premium Gel	
1215A	1 gal	KCL	
1111B	2 SK	Sodium Silicate - Calchloride	
1123	7000 gal	City Water	
903142	3.25 hr	Transport Truck	
932452	3.25 hr	Transport Trailer	
931500	3.5 hr	80 Vac	

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CONSERVATION DIVISION  
WICHITA, KS

**TXD SERVICES LP**

**DRILLERS LOG**

**TXD SERVICES LP**

<b>RIG #</b>	101	<b>S. 25</b>	<b>T. 30</b>	<b>R. 19</b>		
<b>API #</b>	133-26799	<b>County:</b>	Neosho		281'	0
	<b>Elev:</b> 916'	<b>Location</b>	Kansas		436'	0
					498'	0
<b>Operator:</b>	Quest Cherokee, LLC				591'	0
<b>Address:</b>	9520 N. May Ave, Suite 300				746'	0
	Oklahoma City, OK. 73120				777'	3lb - 1" 242
<b>Well #</b>	25-2	<b>Lease Name</b>	Bogner, Paul Trust		885'	5lb - 1" 319
<b>Footage Location</b>	1980 ft from the	<b>S</b>	<b>Line</b>			
	660 ft from the	<b>E</b>	<b>Line</b>			
<b>Drilling Contractor:</b>	<b>TXD SERVICES LP</b>					
<b>Spud Date:</b>	NA	<b>Geologist:</b>				
<b>Date Comp:</b>	3/22/2007	<b>Total Depth:</b>	885'			
<b>Exact spot location:</b>	NE SE					
	<b>Surface</b>	<b>Production</b>				
<b>Size Hole</b>	12-1/4"	6-3/4"				
<b>Size Casing</b>	8-5/8"	4-1/2"				
<b>Weight</b>	24#					
<b>Setting Depth</b>	21'					
<b>Type Cement</b>	portland					
<b>Sacks</b>						

Formation	Top	Btm.	Formation	Top	Btm.	Formation	Top	Btm.
top soil	0	6	sand/shale	453	488			
shale	6	58	coal	488	499			
lime	58	75	shale	499	681			
shale	75	81	sand	681	707			
lime	81	98	sand/shale	707	739			
shale	98	101	coal	739	740			
lime	101	118	sand/shale	740	759			
shale	118	122	coal	759	761			
lime	122	126	shale	761	769			
shale	126	224	mississippi	769	885			
lime	224	239						
b.shale	239	241						
sand	241	250						
coal	250	251						
shale	251	293						
lime	293	318						
shale	318	325						
lime	325	334						
sand	334	339						
sand/shale	339	374						
shale	374	430						
coal	430	432						
shale	432	453						

320' injected water

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