

CONFIDENTIAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

ORIGINAL

Form ACO-1
September 1999
Form Must Be Typed

7/23/09

Operator: License #: 3882
Name: SAMUEL GARY JR. & ASSOCIATES, INC.
Address: 1670 BROADWAY, SUITE 3300
City/State/Zip: DENVER, CO 80202-4838
Purchaser: GARY-WILLIAMS ENERGY CORPORATION
Operator Contact Person: TOM FERTAL
Phone: (303) 831-4673
Contractor: Name: SUMMIT DRILLING
License: 30141
Wellsite Geologist: JUSTIN CARTER

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

3/26/2007 4/2/2007 6/5/2007
Spud Date or Date Reached TD Completion Date or Recompletion Date

API No. 15 - 15-159-22532-0000
County: RICE
NE SE SW Sec. 4 Twp. 18 S. R. 10 East West
990 feet from SOUTH of Section
2040 feet from WEST Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW **SW**
Lease Name: STUMPS Well #: 1-4

Field Name: WILDCAT
Producing Formation: ARBUCKLE
Elevation: Ground: 1779' Kelly Bushing: 1789'

Total Depth: 3355' Plug Back Total Depth: 3319'
Amount of Surface Pipe Set and Cemented at 334 Feet
Multiple State Cementing Collar Used? Yes No

If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from _____
feet depth to _____ w/ _____ sx cmf.

Drilling Fluid Management Plan 7/23/2009
(Data must be collected from the Reserve Pit)

Chloride content _____ ppm Fluid volume _____ bbls
Dewatering method used _____

Location of fluid disposal if hauled offsite:
Operator Name: _____

Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this information shall be filed with the Kansas Corporation Commission, 130 South Market-Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Thomas G Fertal

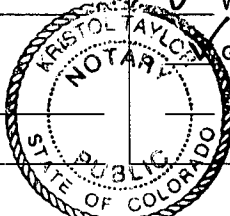
Title: SR. GEOLOGIST Date: 7/23/2007

Subscribed and sworn to before me this 23 RD day of JULY

2007

Notary Public: Mista paper

Date Commission Expires: _____



KCC Office Use ONLY
 Letter of Confidentiality Attached
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 Distribution
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JUL 24 2007

My Commission Expires
MAY 9, 2009

CONSERVATION DIVISION
WICHITA, KS

Operator Name: SAMUEL GARY JR & ASSOCIATES, INC. Lease Name: STUMPS Well #: 1-4

Sec. 4 Twp. 18 S. R. 10 East West County: RICE

INSTRUCTIONS: Show important tops and base of formation penetrated. Detail all cores. Report all final copes of drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geologist well site report.

Drill Stem Tests Taken <i>(Attach Additional Sheets)</i>	<input checked="" type="checkbox"/> Yes	<input type="checkbox"/> No	<input checked="" type="checkbox"/> Log	Formation (Top), Depth and Datum	<input type="checkbox"/> Sample
Sample Sent to Geological Survey	<input checked="" type="checkbox"/> Yes	<input type="checkbox"/> No	Name	Top	Datum
Cores Taken	<input type="checkbox"/> Yes	<input checked="" type="checkbox"/> No	TOPEKA	2556'	-767'
Electric Log Run <i>(Submit Copy)</i>	<input checked="" type="checkbox"/> Yes	<input type="checkbox"/> No	HEEBNER	2813'	-1024'
List All E. Logs Run:	DUAL INDUCTION		DOUGLAS	2839'	-1050'
	DENSITY - NEUTRON		BRN LIME	2930'	-1141'
	SONIC LOG		LANSING	2952'	-1163'
	MICROLOG		ARBUCKLE	3246'	-1457'
			TD	3355'	

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CASING RECORD <input checked="" type="checkbox"/> New <input checked="" type="checkbox"/> Used							
Report all strings set – conductor, surface, intermediate, production, etc.							
Purpose of string	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
SURFACE	12-1/4"	8-5/8"	28	334'	CLASS A	175	2% GEL & 3% CC
PRODUCTION	7-7/8"	5-1/2"	15.5	3353'	60/40 POZ CLASS AA2	25 95	7#/SK GILSONITE, 1/4#/SK CELLFLAKE

ADDITIONAL CEMENTING/SQUEEZE RECORD					
Purpose:	Depth		Type of Cement	# Sacks Used	Type and Percent Additives
	Top	Bottom			
<input type="checkbox"/> Perforate					
<input type="checkbox"/> Protect Casing					
<input type="checkbox"/> Plug Back TD					
<input type="checkbox"/> Plug Off Zone					

Shots per Foot	PERFORATION RECORD – Bridge Plugs Set/Type		Acid. Fracture, Shot, Cement, Squeeze Record	
	Specify Footage of Each Interval Perforated		(Amount and Kind of Material Used)	Depth
4 JSPF	3250-56'		250 GALS 28% DOUBLE FE	3250 - 56
			RECEIVED KANSAS CORPORATION COMMISSION	
			JUL 24 2007	
			CONSERVATION DIVISION WICHITA, KS	

TUBING RECORD		Size	Set At	Packer At	Liner Run
		2-3/8"	3310'		<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumed Production, SWD or Enhr.			Producing Method		
6/5/07			<input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
	25.	0	10		

Disposition of Gas: Vented Sold Used on Lease Open Hole Perf. Dually Comp. Commingled Other (Specify) _____

Production Interval: 3250 - 56

Quality Oilwell Cementing Inc.

845 E Wichita
P.O. Box 32
Russell, KS 67665

Invoice

Date	Invoice #
3/28/2007	312

Bill To
Samuel Gary Jr & Associates Inc 1670 Broadway Suite 3300 Denver Co. 80202

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SAMUEL GARY JR.
& ASSOCIATES, INC.

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P.O. No.	Terms	Project
	Net 30	

Stumps 1-4

Quantity	Description	Rate	Amount
175	common	10.80	1,890.00T
3	GEL	17.00	51.00T
6	Calcium	47.00	282.00T
184	handling	1.90	349.60
9,752	.08 * 184 SACKS * 53 MILES	0.08	780.16
1	surface pipes 0-500ft	850.00	850.00
53	pump truck mileage charge	5.00	265.00
1	8 5/8 wooden plug	69.00	69.00T
454	discount 10% if paid within 30 days DISCOUNT HAS ALREADY BEEN DEDUCTED	-1.00	-454.00
	LEASE: STUMPS WELL #1-4		
	Sales Tax Rice	6.30%	144.40

DRLG COMP W/O LOE

AFE # _____

ACCT # 135-60

APPROVED BY *[Signature]*

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WICHITA KS

Thank you for your business. Dave

Total

\$4,227.16

QUALITY OILWELL CEMENTING, INC.

Phone 785-483-2025
Cell 785-324-1041

Home Office P.O. Box 32 Russell, KS 67665

No. **1395**

Date	3-27-07	Sec.	4	Twp.	18	Range	10	Called Out		On Location		Job Start	10 AM	Finish		
Lease	Stamps	Well No.	1-4		Location					Rice	County	KS	State			
Contractor	Summit Drilling					Owner:					To Quality Oilwell Cementing, Inc. You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as listed.					
Type Job	Surface					Charge To					Summit Drilling 9 Ave					
Hole Size	12"		T.D.		339		Street									
Csg.	8 5/8		Depth		339		City					State				
Tbg. Size						The above was done to satisfaction and supervision of owner agent or contractor.					KCC					
Drill Pipe						JUL 23 2007					CONFIDENTIAL					
Tool						CEMENT										
Cement Left in Csg.																
Press Max.																
Meas Line						Displace					20 3/4 Bbl					
Perf.																

EQUIPMENT			Amount Ordered	
Pumptrk 1	No.	Cementer	175	Com 3000 260
		Helper		
Bulktrk 2	No.	Driver	175	10 00
		Driver		
Bulktrk pun	No.	Driver	3	17 00
		Driver		
			6	47 00

JOB SERVICES & REMARKS			
Pumptrk Charge	Surface		850 00
Mileage	53 @ 5.00		265.00
Footage			
	Total		1115.00

Remarks:	Cement did Circulate		
Handling	184 @ 1 90	Sales Tax	349.60
Mileage	84 per 1/2 mile per mile		780.16
	PUMP TRUCK CHARGE	Sub Total	1,115.00
		Total	
Floating Equipment & Plugs	1 800 1/2 Plug		69 00
Squeeze Manifold			
Rotating Head			

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 WICHITA, KS Tax **199.40**
 Discount **(454.00)**
 Total Charge **4,227.16**

X Signature *[Signature]*



Pratt

B I L L T O
 SAMUEL GARY JR. & ASSOCIATES
 1670 BROADWAY
 SUITE 3300
 DENVER CO 80202-4838
 ATTN:

J O B S I T E
 LEASE NAME: Stumps
 WELL NO.: 1-4
 COUNTY: Rice
 STATE: KS
 JOB DESCRIPTION: Cement-New Well Casing/Pipe
 JOB CONTACT:

PAGE 1 of 1	CUST NO 1970-SAM013	INVOICE DATE 04/05/2007
INVOICE NUMBER 1970000145		

V61804

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JOB #	EQUIPMENT #	PURCHASE ORDER NO.	TERMS	DUPLICATE
1970-00146	301		Net 30 DAYS	05/05/2007
For Service Dates: 04/03/2007 to 04/03/2007				
1970-00146				
1970-16097 Cement-New Well Casing 4/3/07				
Pump Charge-Hourly			1.00 Hour	1,596.00
Casing Cement Pumper			1.00 EA	250.00
Cementing Head w/Manifold			1.00 EA	1,552.20
Cement Head Rental			1.00 DH	1,559.10
Cement Float Equipment			1.00 EA	150.00
Mileage			1.00 Hour	195.00
Miscellaneous			1.00 EA	3,323.40
Casing Swivel Rental			1.00 EA	2,105.85
Pickup				
Additives				
Cement				

DRLG COMP W/O LOE
 AFE # 1-4
 ACCT # 137.60
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SAMUEL GARY JR. & ASSOCIATES, INC.

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PLEASE REMIT TO: BASIC ENERGY SERVICES, LP PO BOX 841903 DALLAS, TX 75284-1903	SEND OTHER CORRESPONDENCE TO: BASIC ENERGY SERVICES, LP PO BOX 10460 MIDLAND, TX 79702	BID DISCOUNT SUBTOTAL TAX INVOICE TOTAL	CONSERVATION DIVISION WICHITA, KS -1,717.05 9,014.50 287.31 9,301.81
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Class. Gas to County Land Lease/Production Yrs. Partial



FIELD ORDER 16097

Subject to Correction

Date 4-3-07	Customer ID	Lease <u>Stamps</u>	Well # <u>1-4</u>	Legal <u>4-185-10w</u>
CHARGE <u>Samuel Gary Jr. + Associates</u>		County <u>Rice</u>	State <u>KS</u>	Station <u>Plant</u>
		Depth <u>3355</u>	Formation	Shoe Joint <u>42.67</u>
		Casing <u>5/8</u>	Casing Depth <u>3355</u>	TD <u>3355</u>
		Customer Representative <u>Kelly Branum</u>	Treater <u>Steno Oilworks</u>	Job Type <u>CCSPW L.S. Newwell</u>

AFE Number	PO Number	Materials Received by X <u>KAPB</u>	DLS
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Station Code	Product Code	QUANTITY	MATERIALS, EQUIPMENT, and SERVICES USED	UNIT PRICE	AMOUNT
P	D235	95545	AA2		1570.35
P	D203	50545	60/40 P02		535.50
P	C194	2526	Cellulose		92.50
P	C195	7226	FLA-300		594.00
P	C221	44826	Salt		110.00
P	C243	2326	DeFoamer		79.35
P	C244	2726	Friction Reducer		162.60
P	C321	66526	Gilsonite		2115.55
P	C141	7621	JSCC-1		308.00
P	C364	100021	Super Plug II		1530.00
P	F-101	602	Turboliners 5/8"		445.20
P	F-171	102	J.R. Latch Down Plug + Buffer, 5/8"		250.00
P	F211	102	AutoFill float sleeve 5/8" H		320.00
P	F101	202	Basket 5/2" M		537.00
P	E100	130mi	Heavy Vehicle Mileage		650.00
P	E101	65mi	Pickup mileage		195.00
P	E104	4321n	Bulk Delivery		671.60
P	E107	1455c	Cement Service Charge		217.50
P	R207	1ea	Casing Cement Pump 3601-3500		1596.00
P	R701	1ea	Cement Head Rental		250.00
P	R702	1ea	Casing Swivel Rental		150.00

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Discounted price plus taxes

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WICHITA, KS

9014.50



✓
TREATMENT REPORT

Customer Samuel Berry Jr. & Associates		Lease No.		Date 4-3-07	
Lease Stumps		Well # 1-4			
Field Order # 16097	Station Pratt	Casing 5 1/2 15.5	Depth 3355	County Rice	State KS
Type Job CCSPW Longstring New well			Formation	Legal Description 4-185-10W	

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size 5 1/2 15.5	Tubing Size	Shots/Ft 955	Coning 955	Acid AA2 1.41601 ³	RATE @ 15.2	PRESS	ISIP	
Depth 3355	Depth	From	To 255	Pre-Pad 60/40 POC 2.051 ³	Max		5 Min. KCC	
Volume 79.85	Volume	From	To	Pad	Min		10 Min. JUL 23 2007	
Max Press 1500	Max Press	From	To	Frac 1	Avg		15 Min. CONFIDENTIAL	
Well Connection P.C.	Annulus Vol.	From	To		HHP Used		Annulus Pressure	
Plug Depth 3313	Packer Depth	From	To	Flush 79.85	Gas Volume		Total Load	

Customer Representative Kathal Blanton			Station Manager Dave Scott			Treater Steve Orlando		
Service Units	19864	19889	19842	19833	19860			
Driver Names	Steve	Kooson	Lesley	James	Bates			

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
4:30					On location Safety Meeting
					Run 815's 5 1/2 15.5" casing
					Centralizer 2-3-4-5-6-8
					Basinal-1-7
					Casing on bottom
					Hook up to casing Break Circ w/ Rig
					Rotate casing
11:55	100		5	5	5 bbl H2O spacer
11:56	200		24	5	24 bbl Super Slur II
12:03	250		9	5	255's 60/40 POC @ 10 th /gal
12:05	300		21	5	955's AA2 @ 15.0 th /gal
					Shut down wash pump line
					Release Latch down plug
12:15	0		0	6	Displace plug with 27, KCL Slur
12:25	500		60	4	1.51 pressure - Slow rate
12:30	1500		78.9	4	plug Down pressure to 1500
					Plug Hold

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