

**CONFIDENTIAL**

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

Form ACO-1  
September 1999  
Form Must Be Typed

**WELL COMPLETION FORM**  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

7/30/09

Operator: License # 8061  
Name: Oil Producer Inc. of Kansas  
Address: 1710 Waterfront Parkway  
City/State/Zip: Wichita, KS 67206  
Purchaser: DCP Midstream  
Operator Contact Person: Lori Zehr  
Phone: (316) 681-0231  
Contractor: Name: Murfin Drilling Co., Inc.  
License: 30606

API No. 15 - 15-175-22141-00-00  
County: Seward  
SW NW Sec. 3 Twp. 34 S. R. 31  East  West  
3300 feet from (S) N (circle one) Line of Section  
4620 feet from (E) W (circle one) Line of Section

Wellsite Geologist: Jon Christensen

Footages Calculated from Nearest Outside Section Corner:  
(circle one) NE (SE) NW SW  
Lease Name: Black Well #: 1-3  
Field Name: Arkalon

Designate Type of Completion:  
 New Well  Re-Entry  Workover **CONSERVATION DIVISION WICHITA, KS**  
 Oil  SWD  SLOW  Temp. Abd.  
 Gas  ENHR  SIGW

Producing Formation: Upper/Lower Chester  
Elevation: Ground: 2648 Kelly Bushing: 2659  
Total Depth: 6075 Plug Back Total Depth: 6044  
Amount of Surface Pipe Set and Cemented at 1520 Feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set \_\_\_\_\_ Feet  
If Alternate II completion, cement circulated from \_\_\_\_\_  
feet depth to \_\_\_\_\_ w/ \_\_\_\_\_ sx cmt.

If Workover/Re-entry: Old Well Info as follows:  
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Operator: \_\_\_\_\_  
Well Name: \_\_\_\_\_  
Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 Deepening  Re-perf.  Conv. to Enhr./SWD  
 Plug Back \_\_\_\_\_ Plug Back Total Depth \_\_\_\_\_  
 Commingled \_\_\_\_\_ Docket No. \_\_\_\_\_  
 Dual Completion \_\_\_\_\_ Docket No. \_\_\_\_\_  
 Other (SWD or Enhr.?) \_\_\_\_\_ Docket No. \_\_\_\_\_

**Drilling Fluid Management Plan** API 111 10-8-08  
(Data must be collected from the Reserve Pit)  
Chloride content 71,680 ppm Fluid volume 640 bbls  
Dewatering method used: Hauled to SWD  
Location of fluid disposal if hauled offsite:  
Operator Name: See Note #1  
Lease Name: \_\_\_\_\_ License No.: \_\_\_\_\_  
Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_ East West  
County: \_\_\_\_\_ Docket No.: \_\_\_\_\_

5/17/2008 5/29/2008 6/16/2008  
Spud Date or Date Reached TD Completion Date or  
Recompletion Date

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]  
Title: VICE PRESIDENT Date: 07.30.08  
Subscribed and sworn to before me this 30<sup>th</sup> day of July,  
2008  
Notary Public: Lori A. Zehr  
Date Commission Expires: May 5, 2010

**LORI A. ZEHR**  
Notary Public - State of Kansas  
My Appt. Expires May 5, 2010

**KCC Office Use ONLY**  
 Letter of Confidentiality Attached  
If Denied, Yes  Date: \_\_\_\_\_  
 Wireline Log Received  
 Geologist Report Received  
 UIC Distribution

Operator Name: Oil Producer Inc. of Kansas Lease Name: Black Well #: 1-3  
 Sec. 3 Twp. 34 S. R. 31 East  West County: Seward

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken  Yes No  
 (Attach Additional Sheets)

Samples Sent to Geological Survey  Yes No

Cores Taken Yes  No

Electric Log Run  Yes No  
 (Submit Copy)

List All E. Logs Run:

Dual Receiver Cement Bond Log, Dual Induction Log,  
 Compensated Density/Neutron PE Log, Micro Log, Sonic  
 Log, Geological Report

Log Formation (Top), Depth and Datum  Sample  
 Name Top Datum

See Note #2

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 WICHITA, KS

CASING RECORD <input checked="" type="checkbox"/> New Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Conductor		20"	94#	142	Premium	400	2% cc
Surface		8 5/8	24#	1520	Class A/60/4	600	
Production		4 1/2	11.6#	6074	AA-2	150	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	Lower Chester: 5978'-5984'	2000 gals 7.5% NEFE Acid,	
	Lower Chester continued	20,000 gals foam 3% acid, 18,000# sand	
4	Upper Chester: 5757'-5762'	1000 gals, 7.5% NEFE Acid	
	Upper Chester continued	20,000 gals N2 Foam, 14,000# sand	

TUBING RECORD		Size	Set At	Packer At	Liner Run
N/A		N/A	N/A	N/A	Yes <input checked="" type="checkbox"/> No
Date of First, Resumed Production, SWD or Enhr.		Producing Method			
7/28/2008		<input checked="" type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
		250			

Disposition of Gas  Vented  Sold  Used on Lease  
 (If vented, Sumit ACO-18.)

METHOD OF COMPLETION  Open Hole  Perf.  Dually Comp.  Commingled  Other (Specify) \_\_\_\_\_

Production Interval \_\_\_\_\_

# BASIC

energy services

Liberal

**B** OIL PRODUCER'S, INC. OF KANSAS  
**I** 1710 WATERFRONT PARKWAY  
**L**  
**L**  
**T** WICHITA KS 67206  
**O** ATTN:

**J** LEASE NAME Black  
**O** WELL NO. 1-3  
**B** COUNTY Seward  
**S** STATE Ks  
**I** JOB DESCRIPTION Cement-New Well Casing/Pipe:  
**T** JOB CONTACT  
**E**

PAGE 1 of 1	CUST NO 1975-OIL023	INVOICE DATE 05/01/2008
INVOICE NUMBER <b>1975000980</b>		

JOB #	EQUIPMENT #	PURCHASE ORDER NO.	TERMS	DUE DATE
1975-00985	301		Net 30 DAYS	05/31/2008
<b>For Service Dates: 04/30/2008 to 04/30/2008</b>				
<b>1975-00985</b>				
<b>1975-20616 Cement-New Well Casing 4/30/08</b>				
Pump Charge-Hourly			1.00 Hour	1,000.00
Depth Charge; 0-50'			400.00 DH	560.00
Mileage			75.00 DH	525.00
Blending & Mixing Service Charge			823.00 DH	1,316.80
Mileage			25.00 Hour	106.25
Heavy Equipment Mileage			100.00 EA	370.00 T
Mileage			752.00 EA	789.60 T
Proppant and Bulk Delivery Charge			400.00 EA	6,400.00 T
Pickup			1.00 Hour	175.00
Car, Pickup or Van Mileage				
Additives				
Cello-flake				
Calcium Chloride				
Cement				
Premium/Common				
Supervisor				
Service Supervisor				

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 CONSERVATION DIVISION  
 WICHITA, KS

*Cement For 20' contact*  
 IQC  
 M

902-08  
 BC

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 JUL 30 2008  
 KCC

ENTERED  
 MAY 07 2008

PLEASE REMIT TO: <b>BASIC ENERGY SERVICES, LP</b> PO BOX 841903 DALLAS, TX 75284-1903	SEND OTHER CORRESPONDENCE TO: BASIC ENERGY SERVICES, LP PO BOX 10460 MIDLAND, TX 79702	BID DISCOUNT SUBTOTAL TAX INVOICE TOTAL	-2,248.53 8,994.12 396.13 <b>9,390.25</b>
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# BASIC

energy services, L.P.

FIELD ORDER 20616

Subject to Correction

Date 4-30-08		Customer ID		Lease Black	Well # 1-3	Legal 7-34-31
Oil Producers		County Seward	State KS	Station Liberal		
Depth		Formation		Shoe Joint		
Casing 20"	Casing Depth 142	TD 142	Job Type 20" Conductor CML			
Customer Representative B. Kasper			Treater M. Cochran			

AFE Number	PO Number	Materials Received by <b>X</b> B. Kasper T.D.
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Station Code	Product Code	QUANTITY	MATERIALS, EQUIPMENT, and SERVICES USED	UNIT PRICE	AMOUNT
Lib	CL100	4100	Premium		6400.00
			<del>At the</del>		
	CC109	752lb	Calcium Chloride		789.60
	CC102	100lb	Celloflake		370.00
	E101	75	HEAVY Equipment Mileage		525.00
	CE240	400	Blending & Mixing Chrg		560.00
	CE113	823tm	Bulk Delivery		1316.80
	CE200	1ea	Depth Chrg 0'-500'		1000.00
	E100	25mi	Pick-up Mileage		106.25
Lib	5003	1ea	Service Supervisor		175.00
Discounted Total					8994.12
Plus Tax					

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WICHITA, KS



# BASIC

energy services

*Surface*

Liberal

PAGE 1 of 2	CUST NO 1975-OIL023	INVOICE DATE 05/19/2008
INVOICE NUMBER <b>1975001011</b>		

**B** OIL PRODUCER'S, INC. OF KANSAS  
**I** 1710 WATERFRONT PARKWAY  
**L**  
**T** WICHITA KS 67206  
**O** ATTN:

**J** LEASE NAME Black  
**O** WELL NO. 1-3  
**B** COUNTY Seward  
**S** STATE Ks  
**I** JOB DESCRIPTION Cement-New Well Casing/Pipe:  
**T** JOB CONTACT

JOB #	EQUIPMENT #	PURCHASE ORDER NO.	TERMS	DUE DATE
1975-01016	301		Net 30 DAYS	06/18/2008
<b>For Service Dates: 05/18/2008 to 05/18/2008</b>				
<b>1975-01016</b>				
<b>1975-20574 Cement-New Well Casing 5/18/08</b>				
Pump Charge-Hourly			1.00 Hour	1500.000 1,500.00
Depth Charge; 1001'-2000'				
Cement Float Equipment			1.00 EA	315.000 315.00
Basket, 8 5/8"				
Cement Float Equipment			2.00 EA	90.000 180.00
Centralizer, 8 5/8"				
Cement Float Equipment			1.00 EA	380.000 380.00
Guide Shoe - Regular, 8 5/8"				
Cement Float Equipment			1.00 EA	280.000 280.00
Insert Float Valve, 8 5/8"				
Cement Float Equipment			1.00 EA	225.000 225.00
Top Rubber Cement Plug, 8 5/8"				
Mileage			620.00 DH	1.400 868.00
Blending & Mixing Service Charge				
Mileage			75.00 DH	7.000 525.00
Heavy Equipment Mileage				
Mileage			729.00 DH	1.600 1,166.40
Proppant and Bulk Delivery Charge				
Pickup			25.00 Hour	4.250 106.25
Car, Pickup or Van Mileage				
Additives			146.00 EA	3.700 540.20 T
Cello-flake				
Calcium Chloride			1,561.00 EA	1.050 1,639.05 T
Cement			420.00 EA	18.600 7,812.00 T
A-Con Blend				
Cement			200.00 EA	16.000 3,200.00 T
Premium/Common				
Supervisor			1.00 Hour	175.000 175.00
Service Supervisor				

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 WICHITA, KS

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*Cement for 8 5/8" TAN*

# **BASiC**

*energy services*

**Liberal**

PAGE 2 of 2	CUST NO 1975-OIL023	INVOICE DATE 05/19/2008
INVOICE NUMBER <b>1975001011</b>		

**B** OIL PRODUCER'S, INC. OF KANSAS  
**I** 1710 WATERFRONT PARKWAY  
**L**  
**L**  
**T** WICHITA KS 67206  
**O** ATTN:

**J** LEASE NAME Black  
**O** WELL NO. 1-3  
**B** COUNTY Seward  
**S** STATE Ks  
**I** JOB DESCRIPTION Cement-New Well Casing/Pipe  
**T** JOB CONTACT  
**E**

JOB # 1975-01016	EQUIPMENT # 301	PURCHASE ORDER NO.	TERMS Net 30 DAYS	DUE DATE 06/18/2008
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QTY	U of M	UNIT PRICE	INVOICE AMOUNT
<p>RECEIVED KANSAS CORPORATION COMMISSION JUL 31 2008 CONSERVATION DIVISION WICHITA, KS</p> <p>CONFIDENTIAL JUL 30 2008 KCC</p>			

PLEASE REMIT TO: <b>BASiC ENERGY SERVICES, LP</b> PO BOX 841903 DALLAS, TX 75284-1903	SEND OTHER CORRESPONDENCE TO: BASiC ENERGY SERVICES, LP PO BOX 10460 MIDLAND, TX 79702	BID DISCOUNT SUBTOTAL TAX INVOICE TOTAL	-3,782.38 15,129.52 691.23 15,820.75
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# BASIC

energy services, L.P.

**FIELD ORDER** 20574

Subject to Correction

Date <b>5-18-8</b>	Customer ID	Lease <b>Black</b>	Well # <b>1-3</b>	Legal <b>3-34-31</b>
		County <b>Seward</b>	State <b>K5</b>	Station <b>Liberal</b>
C H A R G E		Depth <b>1524</b>	Formation	
	<b>Oil Producers</b>	Casing <b>8 5/8</b>	Casing Depth <b>1524</b>	TD <b>1524</b>
		Customer Representative <b>Juan Tinoco</b>		Treater <b>Smel Chavez JRB</b>
AFE Number		PO Number	Materials Received by <b>X Juan Tinoco</b>	

Station Code	Product Code	QUANTITY	MATERIALS, EQUIPMENT, and SERVICES USED	UNIT PRICE	AMOUNT
L	CL101	420 sk	A-Com Blend		7812.00
L	CL100	200 sk	Premium-Common		3300.00
L	CL109	1561 lb	Calcium Chloride		1639.05
L	CL102	146 lb	Cella-Flake		540.20
L	CF253	1 ea	Guide Shoe		380.00
L	CF1453	1 ea	Insert Float		280.00
L	CF1753	2 ea	Centralizer		180.00
L	CF1903	1 ea	8 5/8 Basket		315.00
L	CF105	1 ea	Rubber Plug		225.00
L	E101	75 mi	Heavy Equipment Mileage		525.00
L	CE240	620 sk	Mixing Charge		868.00
L	E113	729 tm	Bulk Delivery		1166.40
L	CE202	1 4hrs	Depth Charge		1500.00
L	E100	25 mi	Pickup Charge		1062.5
L	S003	1 ea	Service Supervisor		175.00
<b>Discounted Total</b>					<b>\$ 15,129.52</b>
<b>Plus Tax</b>					

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 WICHITA, KS

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Customer <i>Oil Producers</i>	Lease No.	Date <i>5-18-8</i>
Lease <i>Black</i>	Well # <i>1-3</i>	
Field Order # <i>20574</i>	Station <i>Liberal</i>	Casing <i>8 5/8</i>
		Depth <i>1524</i>
		County <i>Seward</i>
		State <i>KS</i>
Type Job <i>Surface CNW</i>	Formation	Legal Description <i>3-34-31</i>

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size <i>8 5/8</i>	Tubing Size	Shots/Ft		Acid <i>420 A-Con Blend</i>	RATE <i>2.45</i>	PRESS <i>143-Ft</i>	ISIP <i>14.46 Gal-SK</i>	
Depth <i>1524</i>	Depth	From	To	Pre-Pad <i>200 Premier Cement</i>	Max <i>1.33</i>	<i>173-Ft</i>	5-Min. <i>6.3 Gal-SK</i>	
Volume <i>92</i>	Volume	From	To	Pad	Min		10 Min.	
Max Press	Max Press	From	To	Frac	Avg		15 Min.	
Well Connection	Annulus Vol.	From	To		HHP Used		Annulus Pressure	
Plug Depth	Packer Depth	From	To	Flush	Gas Volume		Total Load	

Customer Representative <i>SAW TINOCCO</i>	Station Manager <i>Ferry Bennett</i>	Treater <i>Israel Chavez</i>
--	--------------------------------------	------------------------------

Service Units	<i>19891</i>	<i>19878</i>	<i>19919</i>	<i>19804</i>	<i>19809</i>	<i>19819</i>	<i>19883</i>			
Driver Names	<i>J. Chave</i>	<i>Santiago C</i>	<i>Tony M</i>	<i>Jeremy</i>						

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
<i>1050</i>					<i>Arrive on location</i>
<i>1115</i>					<i>Safety Meeting - Rig Up</i>
<i>1500</i>	<i>1500</i>				<i>Pressure Test</i>
<i>1515</i>	<i>350</i>		<i>181</i>	<i>4.5</i>	<i>Pump lead cement @ 12.2#</i>
<i>1535</i>	<i>300</i>		<i>47</i>	<i>3.5</i>	<i>Pump Tail cement @ 15.0#</i>
<i>1610</i>					<i>Prop Plug - Wash Up</i>
<i>1615</i>			<i>93</i>	<i>4.5</i>	<i>Displace</i>
<i>1645</i>	<i>1000</i>		<i>5</i>	<i>5</i>	<i>land Plug - Floats Held</i>

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*Job Complete*

*Cement TO Surface*

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Production

# BASIC

energy services  
Liberal

PAGE 1 of 2	CUST NO 1975-OIL023	INVOICE DATE 05/30/2008
INVOICE NUMBER <b>1975001042</b>		

**B** OIL PRODUCER'S, INC. OF KANSAS  
**I** 1710 WATERFRONT PARKWAY  
**L**  
**T** WICHITA KS 67206  
**O** ATTN:

**J** LEASE NAME Black  
**O** WELL NO. 1-3  
**B** COUNTY Seward  
**S** STATE Ks  
**I** JOB DESCRIPTION Cement-New Well Casing/Pipe  
**T** JOB CONTACT  
**E**

JOB #	EQUIPMENT #	PURCHASE ORDER NO.	TERMS	DUE DATE
1975-01048	301		Net 30 DAYS	06/29/2008
<b>For Service Dates: 05/29/2008 to 05/29/2008</b>				
<b>1975-01048</b>				
<b>1975-20629</b>	<b>Cement-New Well Casing</b>	<b>5/29/08</b>		
Pump Charge-Hourly			1.00 Hour	3240.000 3,240.00
Depth Charge; 6001'-7000'				
Cement Float Equipment			1.00 EA	330.000 330.00
Auto Fill Float Shoe, 4 1/2"				
Cement Float Equipment			1.00 EA	370.000 370.00
Latch Down Plug & Baffle, 4 1/2"				
Cement Float Equipment			6.00 EA	85.000 510.00
Turbolizer, 4 1/2"				
High Head Charge			1.00 EA	300.000 300.00
Derrick Charge				
Mileage			175.00 DH	1.400 245.00
Blendign & Mixing Service Charge				
Mileage			24.00 DH	7.000 168.00
Heavy Equipment Mileage				
Mileage			99.00 DH	1.600 158.40
Proppant and Bulk Delivery Charge				
Miscellaneous			1.00 EA	250.000 250.00
Plug Container Charge				
Pickup			12.00 Hour	4.250 51.00
Car, Pickup or Van Mileage				
Standby Time			2.00 Hour	500.000 1,000.00
Additional hrs on location				
Additives			42.00 EA	7.000 294.00 T
CAF 38 Defoamer				
Additives			99.00 EA	15.000 1,485.00 T
FLA-115				
Additives			877.00 EA	0.670 587.59 T
Gilsonite				
Additives			908.00 EA	0.500 454.00 T
Salt (fine)				
Additives			500.00 EA	1.530 765.00 T
Super Flush II				
Cement			175.00 EA	18.200 3,185.00 T
AA2				

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CEMENT FOR 4 1/2" CSW  
TAC  
M

CONFIDENTIAL 2-34  
JUL 29 2008  
KCC  
Op

# **BASIC**

*energy services*

**Liberal**

PAGE 2 of 2	CUST NO 1975-OIL023	INVOICE DATE 05/30/2008
INVOICE NUMBER <b>1975001042</b>		

**B  
I  
L  
L**  
OIL PRODUCER'S, INC. OF KANSAS  
1710 WATERFRONT PARKWAY  
  
**T  
O** WICHITA KS 67206  
ATTN:

**J  
O  
B  
S  
I  
T  
E**  
LEASE NAME Black  
WELL NO. 1-3  
COUNTY Seward  
STATE Ks  
JOB DESCRIPTION Cement-New Well Casing/Pipe:  
JOB CONTACT

JOB #	EQUIPMENT #	PURCHASE ORDER NO.		TERMS	DUE DATE
1975-01048	301			Net 30 DAYS	06/29/2008
Supervisor Service Supervisor Charge		QTY 1.00	U of M Hour	UNIT PRICE 175.000	INVOICE AMOUNT 175.00

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PLEASE REMIT TO: <b>BASIC ENERGY SERVICES, LP</b> PO BOX 841903 DALLAS, TX 75284-1903	SEND OTHER CORRESPONDENCE TO: BASIC ENERGY SERVICES, LP PO BOX 10460 MIDLAND, TX 79702	BID DISCOUNT SUBTOTAL TAX INVOICE TOTAL	-3,527.68 10,040.31 328.18 10,368.49
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# BASIC

energy services, L.P.

1048  
**FIELD ORDER** 20629

Subject to Correction

Date <b>5-29-08</b>	Customer ID	Lease <b>Black</b>	Well # <b>1-3</b>	Legal <b>3-34-31</b>
		County <b>Seward</b>	State <b>K5</b>	Station <b>Liberal</b>
C H A R G E	<b>Oil Producers</b>	Depth <b>6069</b>	Formation	Shoe Joint <b>21'</b>
		Casing <b>4 1/2"</b>	Casing Depth	TD <b>6075</b>
		Customer Representative <b>D. Hayes</b>	Treater <b>M. Cochran</b>	Job Type <b>4 1/2 L.S. CNW</b>

AFE Number	PO Number	Materials Received by <b>X Dan Hughes</b>
------------	-----------	---

Station Code	Product Code	QUANTITY	MATERIALS, EQUIPMENT, and SERVICES USED	UNIT PRICE	AMOUNT
L	CL105	175 sk	AA2 Cement		3185.00
L	CC107	42 lb	CAF 38 Defamer		294.00
L	CC111	908 lb	Salt		454.00
L	CC124	99 lb	FIA-115		1485.00
L	CC201	877 lb	Gitsomite		587.59
L	CF1250	1 ea	Auto fill float shoe, 4 1/2"		330.00
L	CF606	1 ea	Latch Down Plug + Baffle, 4 1/2"		370.00
L	CF1650	1 ea	Turbolizer 4 1/2"		510.00
L	CC155	500 gal	Super Flush II		765.00
L	E101	24 mi	Heavy Equipment Mileage		168.00
L	CE240	175 sk	Blending + Mixing Service Chrg.		245.00
L	E113	99+m	Bulk Delivery		158.40
L	CE207	1 ea	Depth Charge; 6001'-7000'		3240.00
L	E100	12 mi	Pick-up Mileage		51.00
L	5003	1 ea	Service Super Visor		175.00
L	CE504	1 job	Plug Container		250.00
L	CE503	1 ea	Derrick Chrg		300.00
L	CE403	2 ea	Additional Hrs		1000.00
Discounted Total					110040.31
Plus Tax					

CONFIDENTIAL  
 JUL 30 2008  
 REC

RECEIVED  
 KANSAS CORPORATION COMMISSION  
 JUL 31 2008  
 CONSERVATION DIVISION  
 WICHITA, KS

Customer <i>Oil Producers</i>	Lease No.	Date
Lease <i>Black</i>	Well # <i>1-3</i>	<i>5-29-08</i>
Field Order # <i>10629</i>	Station <i>Liberal</i>	Casing <i>4 1/2</i>
Type Job <i>4 1/2 L.S.</i>	Formation <i>CNW</i>	Depth <i>6069</i>
		County <i>Seward</i>
		State <i>Ks</i>
		Legal Description <i>3-34-31</i>

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size <i>4 1/2</i>	Tubing Size	Shots/Ft <i>175sk</i>	Acid Cement <i>AA2</i>	Rate <i>10% salt</i>	Press <i>60 FIA</i>	ISIP <i>175</i>		
Depth <i>6069</i>	Depth	From <i>5#</i>	Pre Pad <i>5#</i>	Max		5 Min.		
Volume	Volume	From <i>1.44</i>	Pad <i>4 3/8</i>	Min	<i>6.20 gal/sk @ 15#</i>	10 Min.		
Max Press	Max Press	From	To	Frac	Avg	15 Min.		
Well Connection	Annulus Vol.	From	To		HHP Used	Annulus Pressure		
Plug Depth	Packer Depth	From	To	Flush	Gas Volume	Total Load		

Customer Representative <i>D. Hayes</i>	Station Manager <i>J. Bennett</i>	Treater <i>M. Cochran</i>
Service Units <i>21955 8122 19553 19805 19883</i>		
Driver Names <i>Cochran J. Beasley J. Gardner</i>		

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
16:00					RECEIVED KANSAS CORPORATION COMMISSION ON LOC. / Hold Safety Meeting
19:30					START CASING
22:45					JUL 31 2008 CASING ON BOTTOM / EV. W/ RIG
23:30					Hold Safety Meeting W/ RIG crew
23:52	2500				Test Pump + Lines
23:56	800		5	6	START FRESH H <sub>2</sub> O
23:57	800		12	6	START Super Flush II
00:00	800		5	6	START FRESH H <sub>2</sub> O
00:01	800		39	6	START Pmt 150sk @ 15#
00:11	CONFIDENTIAL				Shut down + Wash up
00:18					Drop Plug
00:23	100		0	6.5	START Disp. W/ fresh H <sub>2</sub> O
00:39	700	KGC	84	2	Slow Rate
00:43	1800		94	2	Bump Plug
00:44	0		94	0	Release / Float HeH
00:45					End Job
00:50					Shut in Well + Leave Head
	900				Pressure Before Plug landed
23:40			PR 2.5m		Plugged Rat + Mouse Holes W/ 15sk Rat + 10sk Mouse