



Operator Name: Midwestern Exploration Co. Lease Name: Streeter Well #: 2-15  
 Sec. 15 Twp. 35 S. R. 35  East  West County: Stevens

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken  Yes  No  
 (Attach Additional Sheets)

Samples Sent to Geological Survey  Yes  No

Cores Taken  Yes  No

Electric Log Run  Yes  No  
 (Submit Copy)

List All E. Logs Run:

<input checked="" type="checkbox"/> Log	Formation (Top), Depth and Datum	<input type="checkbox"/> Sample
	Name	Top Datum
	B. Heebner	4358' (-1366')
	Toronto	4367' (-1375')
	Lansing	4468' (-1476')
	Marmaton	5216' (-2224')
	Cherokee Shale	5617' (-2625')
	Morrow Shale	5960' (-2968')
	Chester "C" Lime	6352' (-3360')
	STE Genevieve	6727' (-3735')

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Conductor	25"	20"	--	40'	Grout	8	--
Surface	12 1/4	8 5/8	23#	1650'	ACon & Prem	670	2% CC 1/4 Cellflake
Production	7 7/8	4 1/2	10.5	6750'	A	350	10% Salt 3% Cellflake

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
____ Perforate				
____ Protect Casing				
____ Plug Back TD				
____ Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	6638-6644', 6646-56'	1600 gal NE/FE 7 1/2% Acid	
		Frac w/486 bbl fluid, 26500#	
		20/40 SN 15500# 16/30 Resin	
		coated SN, 380,700 scf N <sup>2</sup> .	

TUBING RECORD		Size	Set At	Packer At	Liner Run
		2 3/8	6661'	--	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr.		Producing Method			
7/19/08		<input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
	60	N/A	48	--	--

Disposition of Gas **METHOD OF COMPLETION** Production Interval 6638-6644'; 6646-56'

Vented  Sold  Used on Lease  Open Hole  Perf.  Dually Comp.  Commingled  
 (If vented, Submit ACO-18.)  Other (Specify) \_\_\_\_\_



J & L Cementing Service, LLC

Job Type: 8 5/8" Surface

Invoice Number 1867

Job Date 5/4/2008

Job Log Page 1 / OF / 1

Charge To: Mid Western Exploration

Lease Name: Streeter 152215

	Yes	No	N/A	Comments	New/Used	Weight	Size	From	To	Max PSI Allowed
Cement Circulated to Surface	X				Casing New	24#	8.625	Surface	1654	1,500
Well Circulated	X				Tubing					
Plug Landed on Depth	x				Open Hole		12 1/4	Surface		
Float(S) Held	x				Perforations					
Plug Container Returned	x				Displacement Depth			Surface	1614	1,500

Amount (Sk - Gal - BBL)	Slurry/Fluid Composition	Yield (ft/sk)	Mix Ratio (gal/sk)	Density (lb/gal)	Mix Water (BBLs)	Slurry Vol. (BBLs)
460 sks	35:65 (Poz:A) + 8% SPV-200 + 2% CaCl2 + 2% FWC-1 + 1/4pps Flake	2.44	14.1	11.8	154.4	200
210 sks	Class A + 2% CaCl2 + 1/4pps Flake	1.18	5.2	15.6	18.5	44

Time	Rate (BPM)	Volume (BBL)	Pressure (PSI)		Description
			Tubing	Casing	
2:45 PM	0	0	0	0	Arrive at location and rigged up.
7:30 PM	0	0	0	0	Prime up pump truck then conduct safety meeting.
8:19 PM	3	10	0	200	Start pumping fresh water spacer
8:22 PM	4	200	0	200	Pump lead cement
9:20 PM	3	32	0	200	Pump tail cement
9:35 PM	0	0	0	0	Shut down drop top rubber plug start displacement
9:37 PM	4	3	0	200	displacement
10:10 PM	2	102.6	0	900	Land plug and check float
10:40 PM	0	0	0	0	Rig Down and Leave Location

RECEIVED  
KANSAS CORPORATION COMMISSION

JUL 28 2008

CONSERVATION DIVISION  
WICHITA, KS



J & L Cementing Service, LLC

Job Type: 4 1/2" Production

Invoice Number 1590

Job Date 5/18/2008

Job Log Page

1 / OF 1

Charge To: Mid Western Exp

Lease Name: Streeter 2-15

	Yes	No	Comments	New/Used	Weight	Size	From	To	Max PSI Allowed	
Cement Circulated to Surface		X		Casing	New	10.5	4.5	Surface	6758.67	3000
Well Circulated	X			Tubing						
Plug Landed on Depth	X			Open Hole			7 7/8	Surface	6750	
Float(S) Held	X			Perforations						
Plug Container Returned	X			Displacement Depth			Surface	6716.55		

Amount (Sk - Gal - BBL)	Slurry/Fluid Composition	Yield (ft/sk)	Mix Ratio (gal/sk)	Density (lb/gal)	Mix Water (BBLs)	Slurry Vol. (BBLs)
520	Class A + 10% Salt + 5pps Gilsonite + .3% CFL-110 + .25pps Seal Flake	1.18	5.2	15.6	64	109

Time	Rate (BPM)	Volume (BBL)	Pressure (PSI)		Description
			Tubing	Casing	
9:00PM					0 Arrive at location and rigged up.
9:15PM					Safety Meeting
1:35PM	4	12		450	Pump Mud Clean
1:40PM	4	8		300	Pump H2O
1:43PM	4.5	94		300	Pump Cmt@15.6
2:00PM					Shut Down/Wash Lines
2:03PM	6	107		200	Disp
2:10PM	2	94		550	Slow to Land
2:40PM	2	107		1200	Land
2:41PM					Check Floats(Held)
					Cmt Rat and Mouse Hole In

RECEIVED  
 KANSAS CORPORATION COMMISSION  
 JUL 28 2008  
 CONSERVATION DIVISION  
 WICHITA KS