

CONFIDENTIAL

ORIGINAL

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION  
WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Form ACO-1  
September 1999  
Form Must Be Typed

7/24/09

Operator: License # 5030  
Name: Vess Oil Corporation  
Address: 1700 Waterfront Parkway, Bldg. 500  
City/State/Zip: Wichita, KS 67206  
Purchaser:  
Operator Contact Person: W.R. Horgan  
Phone: (316) 682-1537 X103  
Contractor: Name: L. D. Drilling, Inc.  
License: 6039  
Wellsite Geologist: Roger Martin  
Designate Type of Completion:  
 New Well  Re-Entry  Workover  
 Oil  SWD  SIOW  Other (Core, WSW, Expl., Cathodic, etc)  
If Workover/Re-entry: Old Well Info as follows:  
Operator:  
Well Name:  
Original Comp. Date: Original Total Depth:  
Deepening Re-perf. Conv. to Enhr./SWD  
Plug Back Plug Back Total Depth  
Commingled Docket No.  
Dual Completion Docket No.  
Other (SWD or Enhr.?) Docket No.  
6/12/08 6/20/08 7/1/08  
Spud Date or Date Reached TD Completion Date or Recompletion Date

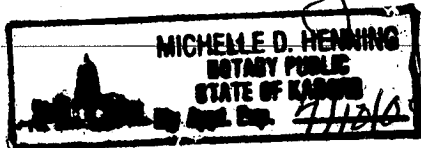
API No. 15 - 171-20696-00-00  
County: Scott  
SE SE SW Sec. 9 Twp. 19 S. R. 31 East West  
330 feet from S / N (circle one) Line of Section  
2970 feet from E / W (circle one) Line of Section  
Footages Calculated from Nearest Outside Section Corner:  
(circle one) NE SE NW SW  
Lease Name: Ball Well #: 3  
Field Name: Grigston SW  
Producing Formation: Mississippi  
Elevation: Ground: 2976 Kelly Bushing: 2981  
Total Depth: 4601 Plug Back Total Depth: 4601  
Amount of Surface Pipe Set and Cemented at 434 Feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set 2901 Feet  
If Alternate II completion, cement circulated from 2901  
feet depth to surface w/ 350 sx cm.

Drilling Fluid Management Plan AH IJTS-19-09  
(Data must be collected from the Reserve Pit)  
Chloride content 1160 ppm Fluid volume 875 bbls  
Dewatering method used evaporation  
Location of fluid disposal if hauled offsite:  
Operator Name:  
Lease Name: License No.:  
Quarter Sec. Twp. S. R. East West  
County: Docket No.:

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Casey Boato  
Title: Operations Engineer Date: 7/23/08  
Subscribed and sworn to before me this 25th day of July  
2008  
Notary Public: Michelle D. Henning  
Date Commission Expires:



**KCC Office Use ONLY**

Letter of Confidentiality Attached  
If Denied, Yes  Date: \_\_\_\_\_  
 Wireline Log Received  
 Geologist Report Received  
 UIC Distribution

**RECEIVED**  
KANSAS CORPORATION COMMISSION

**JUL 29 2008**

CONSERVATION DIVISION  
WICHITA, KS

Operator Name: Vess Oil Corporation Lease Name: Ball Well #: 3  
 Sec. 9 Twp. 19 S. R. 31  East  West County: Scott

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken  Yes  No  
 (Attach Additional Sheets)  
 Samples Sent to Geological Survey  Yes  No  
 Cores Taken  Yes  No  
 Electric Log Run  Yes  No  
 (Submit Copy)  
 List All E. Logs Run:

Log Formation (Top), Depth and Datum  Sample  
 Name Top Datum  
 see attached

Sonic Cement Bond Gamma Ray/Neutron,

**CONFIDENTIAL**  
 JUL 24 2008

KCC CASING RECORD <input checked="" type="checkbox"/> New <input checked="" type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacs Used	Type and Percent Additives
surface-new	12-1/4	8-5/8	24	434'	Class A	300	3% cc 2% gel
production <del>used</del>	7-7/8	5-1/2	15.5	4588'	EA-2	125	
2nd stage					mult dens.	350	circ. 85 sx

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth

RECEIVED  
 KANSAS CORPORATION COMMISSION  
 JUL 29 2008

TUBING RECORD		Size	Set At	Packer At	Liner Run	CONSERVATION DIVISION WICHITA, KS	
		2-7/8	4575	none	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No		
Date of First, Resumerd Production, SWD or Enhr. 7/12/08			Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)				
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity		
	233	TSTM	40				

Disposition of Gas  Vented  Sold  Used on Lease  Open Hole  Perf.  Dually Comp.  Commingled  Other (Specify) \_\_\_\_\_  
 (If vented, Submit ACO-18.)

METHOD OF COMPLETION \_\_\_\_\_ Production Interval \_\_\_\_\_ 4588-4601

ATTACHMENT TO ACO-1

Ball # 3

**BALL #3 -**

**SE SE SW Sec. 9-19S-31W - Scott County, KS**

	<u>SAMPLE TOPS</u>	<u>LOG TOPS</u>
ANHYDRITE	2255 +726	2253 +728
ANHYDRITE BASE	2273 +708	2268 +713
KRIDER	2759 +218	2754 +227
HEEBNER	3899 -918	3900 -919
LANSING	3943 -962	3942 -961
STARK	4228 -1247	4229 -1248
SWOPE	4237 -1256	
B/KC	4363 -1382	4334 -1353
MARMATON	4363 -1382	4359 -1378
FT SCOTT	4484 -1503	4484 -1503
CHEROKEE SH	4503 -1522	4505 -1524
MISS. ST. LOUIS	4576 -1595	4575 -1594
MISSISSIPPI POR.	4591 -1610	4592 -1611
TD	4600 -1619	4601 -1620

**DST #1 4195-4220 Zone: L/KC J**

Times: 30-45-45-60

1<sup>st</sup> open: Steady build to 2 1/2"

2<sup>nd</sup> open: 1/8" build to 2 1/2"

Rec.: 60'GIP, 10'CO(38.8), 40'SLWOCM(2-W,4-O,94-M)

TOOL: 24-O,33-W,43-M CL=8500, system=3000

(note: system mud has 3% oil)

IHP: 2017

FHP: 2013

IFP: 8-18

FFP: 18-26

ISIP: 1023

FSIP: 1016 TEMP: 128

**DST #2 4224-4251**

**Zone: L/KC K Zone**

Times: 30-45-45-60

1<sup>st</sup> open: Btm of bkt in 5 3/4 min

1<sup>st</sup> SI: slight 1" BB

2<sup>nd</sup> open: Btm of bkt in 8 min

2<sup>nd</sup> SI: up to 6" BB

Rec.: 310'GIP, 992'TF: 104' CO(31.8 GR), 144'G&OCWM(g-4,o-6,m-28,w-62)

310' OCMW(o-5,m-8, w-87) 434'SW(CL 27000) TOOL:8-O, 92-W

IHP:2026

FHP:2024

IFP: 25-224

FFP: 229-449

ISIP: 1022

FSIP: 1023 TEMP:144

**DST #3 4555-4600**

**Zone: Miss Oolitic & chert sand**

Times: 30-45-45-60

1<sup>st</sup> open: Btm of bkt in .75 min

1<sup>st</sup> SI: 3"bb

2<sup>nd</sup> open: Btm of bkt in 1.50 min

2<sup>nd</sup> SI: 6"bb

Rec.: 465' GIP, 93' CO (30.8 gravity), 585' CO(circ out), 586'g&wcmo(2-g,16-w,21-m,61-O)

689' g&wcmo(6-g,10-w, 16-m,68-O),124' w&mcgo(12-w,15-m,32-g,41-O) 2077' total

CHLORIDES 6000

TOOL: 5-G,5-W,15-M,75-O

IHP: 2251

FHP: 2224

IFP: 520-665

FFP: 751-831

ISIP: 923

FSIP: 960 TEMP: 144

CONFIDENTIAL

JUL 24 2008

KCC

RECEIVED  
KANSAS CORPORATION COMMISSION

JUL 29 2008

CONSERVATION DIVISION  
WICHITA, KS



P. O. Box 466  
Ness City, KS 67560  
Off: 785-798-2300

JUN 25 2008

# Invoice

DATE	INVOICE #
6/21/2008	13906

BILL TO
Vess Oil Corporation 1700 Waterfront Parkway Building 500 Wichita, KS 67206

- Acidizing
- Cement
- Tool Rental

TERMS	Well No.	Lease	County	Contractor	Well Type	Well Category	Job Purpose	Operator
Net 30	#3	Ball	Scott	L.D. Drilling	Oil	Development	Cement Two-Sta...	Nick
PRICE REF.	DESCRIPTION				QTY	UM	UNIT PRICE	AMOUNT
575D	Mileage - 1 Way				60	Miles	6.00	360.00
579D	Pump Charge - Two-Stage - 4600 Feet				1	Job	1,900.00	1,900.00
221	Liquid KCL (Clayfix)				4	Gallon(s)	26.00	104.00T
281	Mud Flush				500	Gallon(s)	1.00	500.00T
402-5	5 1/2" Centralizer				11	Each	100.00	1,100.00T
403-5	5 1/2" Cement Basket				4	Each	300.00	1,200.00T
405-5	5 1/2" Formation Packer Shoe				1	Each	1,400.00	1,400.00T
408-5	5 1/2" D.V. Tool & Plug Set				1	Each	3,200.00	3,200.00T
417-5	5 1/2" D.V. Latch Down Plug & Baffle				1	Each	200.00	200.00T
580	Additional Hours (If Circulate More Than 1 Hour)				3	Hours	250.00	750.00T
325	Standard Cement				125	Sacks	12.75	1,593.75T
330	Swift Multi-Density Standard (MIDCON II)				350	Sacks	15.50	5,425.00T
276	Flocele				125	Lb(s)	1.50	187.50T
283	Salt				650	Lb(s)	0.20	130.00T
284	Calseal				6	Sack(s)	30.00	180.00T
285	CFR-1				50	Lb(s)	4.50	225.00T
581D	Service Charge Cement				475	Sacks	1.90	902.50
583D	Drayage				1,421.715	Ton Miles	1.75	2,488.00
	Subtotal							21,845.75
	Sales Tax Scott County						6.30%	1,020.30
							RECEIVED	
							KANSAS CORPORATION COMMISSION	
							JUL 29 2008	
							CONSERVATION DIVISION	
							WICHITA, KS	
<b>We Appreciate Your Business!</b>						<b>Total</b>	<b>\$22,866.05</b>	

CONFIDENTIAL  
JUL 24 2008

KCC



CHARGE TO: *Vess Oil Oil Co.*  
 ADDRESS:  
 CITY, STATE, ZIP CODE:

RECEIVED  
KANSAS CORPORATION COMMISSION  
JUL 29 2008  
CONSERVATION DIVISION  
WICHITA, KS

TICKET No. 13906  
 PAGE 1 OF 2

SERVICE LOCATIONS  
 1. *Hays, Ks.*  
 2. *Ness City, Ks.*  
 3.  
 4.

WELL/PROJECT NO. *#3*  
 LEASE *Ball*  
 COUNTY/PARISH *Scott*  
 STATE *Ks*  
 CITY

TICKET TYPE  
 SERVICE  
 SALES

CONTRACTOR *LD P-1a*  
 RIG NAME/NO.  
 SHIPPED VIA *E-T*  
 DELIVERED TO *Location*  
 ORDER NO.  
 DATE *6-21-08*  
 OWNER *same*

WELL TYPE *oil*  
 WELL CATEGORY *Development*  
 JOB PURPOSE *2 stage Cement Longstring*  
 WELL PERMIT NO.  
 WELL LOCATION

REFERRAL LOCATION  
 INVOICE INSTRUCTIONS

PRICE REFERENCE	SECONDARY REFERENCE/ PART NUMBER	ACCOUNTING			DESCRIPTION	QTY.		UNIT PRICE		AMOUNT	
		LOC	ACCT	DF		QTY.	U/M	QTY.	U/M		
575		1			MILEAGE #110	60	mi	6	00	360 00	
579		1			Pump Charge (2-stage)	1	ea	4600	00	1900 00	
221		1			KCL Liquid	4	gal	26	00	104 00	
281		1			Mud Flush	500	gal	1	00	500 00	
402		1			Centralizers	11	ea	5-1/2"	100	00	1100 00
403		1			Baskets	4	ea		300	00	1200 00
405		1			Formation Packer Shoe	1	ea		1400	00	1400 00
<del>407</del>		<del>#</del>			<del></del>				<del>3200</del>	<del>00</del>	<del>3200 00</del>
408		1			DV Tool + Plugset	1	ea		3200	00	3200 00
417		1			DV L.P. Plug + Baffle	1	ea		200	00	200 00
580		1			Addition Hrs	3	hrs		250	00	750 00

**LEGAL TERMS:** Customer hereby acknowledges and agrees to the terms and conditions on the reverse side hereof which include, but are not limited to, **PAYMENT, RELEASE, INDEMNITY, and LIMITED WARRANTY** provisions.

MUST BE SIGNED BY CUSTOMER OR CUSTOMER'S AGENT PRIOR TO START OF WORK OR DELIVERY OF GOODS

X *Casey Berto*  
 DATE SIGNED *6-21-08* TIME SIGNED *1900*  
 A.M.  
 P.M.

CONFIDENTIAL  
JUL 2 2008

REMIT PAYMENT TO:  
**SWIFT SERVICES, INC.**  
 P.O. BOX 466  
 NESS CITY, KS 67560  
 785-798-2300

SURVEY	AGREE	UN-DECIDED	DIS-AGREE		
OUR EQUIPMENT PERFORMED WITHOUT BREAKDOWN?				PAGE TOTAL 1	714 00
WE UNDERSTOOD AND MET YOUR NEEDS?				page 2	1113 75
OUR SERVICE WAS PERFORMED WITHOUT DELAY?				sub-total	845 75
WE OPERATED THE EQUIPMENT AND PERFORMED JOB CALCULATIONS SATISFACTORILY?				Scott TAX 6.3%	1020 30
ARE YOU SATISFIED WITH OUR SERVICE?	<input type="checkbox"/> YES	<input type="checkbox"/> NO		TOTAL	22,866 05
<input type="checkbox"/> CUSTOMER DID NOT WISH TO RESPOND					

CUSTOMER ACCEPTANCE OF MATERIALS AND SERVICES The customer hereby acknowledges receipt of the materials and services listed on this ticket.

CONTRACTOR APPROVAL  
*Mark Kowke*

Thank You!



LOG

SWIFT Services, Inc.

DATE 6-21-08 PAGE NO.

CUSTOMER Vass Oil Co. WELL NO. #3 LEASE Bell JOB TYPE 2-stage TICKET NO. 13906

CHART NO.	TIME	RATE (BPM)	VOLUME (BBL) (GAL)	PUMPS		PRESSURE (PSI)		DESCRIPTION OF OPERATION AND MATERIALS
				T	C	TUBING	CASING	
	0930							on loc w/FE
								RTD 4600'
								5 1/2" x 15.5# x 4590' x 29'
								Centralizers 1, 3, 5, 7, 8, 9, 38, 40, 42, 45, 71
								Baskets 6, 38, 45, 71
								D.V. 39 @ 2945' connected to 2901'
	1015							ST F.E.
	1230	4	0				900	Break Circulation + set Pkr stop
	1405	5.5	0/0				250	Start Preflushes 500 gal Mud flush
	1413		30/0				350	Start Cement 125 sks EA-2
	1417		30					End Cement
								Wash P&H / Drop L.D. Plug
	1420	6	0				100	Start Displacement wtr
	1430	6	48				100	mud
	1444		109				600/1150	Land Plug
								Release Pressure / Float Held
								Drop Opening Plug
	1503						1100	Open D.V. + Circulate
	1755	2	3					Plug RH
	1800	4	0				150	Start KCL flush
	1805	6	20/0				250	Start Cement
	1831		166					End Cement
								Drop Closing Plug
	1833	6	0				100	Start Displacement
	1835	4	14				150	Catch Cement
	1837	4	22				200	Circulate Cement
	1847		70				600/1150	Land Plug
								Close D.V. Tool
								Release Pressure
								D.V. closed
								circulated 85 sks to pit
								Thank you
								Nick, Josh Fr Ryan

CONFIDENTIAL  
 JUL 24 2008  
 109 KCC

RECEIVED  
 KANSAS CORPORATION COMMISSION  
 JUL 29 2008  
 CONSERVATION DIVISION  
 WICHITA, KS