

ORIGINAL
CONFIDENTIAL

WELL COMPLETION FORM

AUG 01 2007

WELL HISTORY - DESCRIPTION OF WELL & LEASE CONSERVATION DIVISION
WICHITA, KS

Operator: License # 5278

Name: EOG Resources, Inc.

Address 3817 NW Expressway, Suite 500

City/State/Zip Oklahoma City, Oklahoma 73112

Purchaser: Teppco Crude Oil, Inc.

Operator Contact Person: Melissa Sturm

Phone (405) 246-3234

Contractor: Name: ABERCROMBIE RTD, INC.

License: 30684

Wellsite Geologist: _____

Designate Type of Completion

New Well Re-Entry Workover

Oil SWD SLOW Temp. Abd.

Gas ENHR SIGW

Dry Other (Core, WSW, Expl., Cathodic, etc.)

If Workover/Reentry: Old Well Info as follows:

Operator: _____

Well Name: _____

Original Comp. Date _____ Original Total Depth _____

Deepening Re-perf. Conv. to Enhr./SWD

Plug Back Plug Back Total Depth _____

Commingled Docket No. _____

Dual Completion Docket No. _____

Other (SWD or Enhr?) Docket No. _____

4/29/07 5/13/07 5/31/07

Spud Date or Date Reached TD Completion Date or Recompletion Date

API NO. 15- 189-22586-0000

County Stevens

 - NW - SW - SE Sec. 24 Twp. 33 S. R. 39 E W

1255 Feet from SN (circle one) Line of Section

2410 Feet from EW (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:

(circle one) NE SE NW SW

Lease Name Light Well # 24 #1

Field Name Unassigned

Producing Formation Morrow

Elevation: Ground 3204' Kelley Bushing 3216'

Total Depth 6500' Plug Back Total Depth 6400'

Amount of Surface Pipe Set and Cemented at 1568 Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set 3356 Feet

If Alternate II completion, cement circulated from _____

feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan APPENDIX 2309
(Data must be collected from the Reserve Pit)

Chloride content 4000 ppm Fluid volume 1000 bbls

Dewatering method used Evaporation

Location of fluid disposal if hauled offsite: _____

Operator Name _____

Lease Name _____ License No. _____

Quarter _____ Sec. _____ Twp. _____ S. R. E W

County _____ Docket No. _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Melissa Sturm

Title Sr. Operations Assistant Date 7/30/07

Subscribed and sworn to before me this 30th day of July
20 07.

Notary Public Sheuse Foster

Date Commission Expires 6-26-08 #00008022

KCC Office Use ONLY

- Letter of Confidentiality Attached
- If Denied, Yes Date: _____
- Wireline Log Received
- Geologist Report Received
- UIC Distribution

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Operator Name BOG Resources, Inc.

Lease Name Light

Well # 24 #1

Sec. 24 Twp. 33 S.R. 39 East West

County Stevens

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken (Attach Additional Sheets.) Yes No

Samples Sent to Geological Survey Yes No

Cores Taken Yes No

Electric Log Run (Submit Copy.) Yes No

List All E.Logs Run:

Density Neutron, Density Neutron with Microlog, Microlog, Resistivity, Mud

Log Formation (Top), Depth and Datums Sample

Name Top Datum

See attached sheet

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CASING RECORD New Used
Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	17.5"	13 3/8"	68#	1196'	Midcon-2 PP	670	See cmt tix
Intermediate	12 1/4"	8 5/8"	24#	1568'	50/50 POZ	250	See cmt tix
Production	7 7/8"	4 1/2"	10.5#	6496'	50/50 POZ	385	See cmt tix

ADDITIONAL CEMENTING/SQUEEZE RECORD

Purpose	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
Perforate				
Protect Casing				
Plug Back TD				
Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	5822' - 5836'	RECEIVED KANSAS CORPORATION COMMISSION AUG 01 2007 CONSERVATION DIVISION WICHITA, KS	

TUBING RECORD Size 2 3/8" Set At 5837' Packer At _____ Liner Run Yes No

Date of First, Resumed Production, SWD or Enhr. 6/1/07 Producing Method Flowing Pumping Gas Lift Other (Explain)

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
	23	4031	191	175,260	0.7332

Disposition of Gas: Vented Sold Used on Lease Open Hole Perforation Dually Comp. Commingled
(If vented, submit ACO-18.) Other (Specify) _____

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CONSERVATION DIVISION
WICHITA, KS

EOG RESOURCES
LIGHT 24 #1
GENTZLER SW
STEVENS
KANSAS

COMPANY EOG RESOURCES
WELL LIGHT 24 #1
FIELD GENTZLER SW
COUNTY STEVENS
STATE KANSAS

API No. 15-189-22586

Location 1255' FSL & 2410' FEL

Other Services:
SD/LDSN
ACRT
WAVESONIC

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Sect. 24 Twp. 33S Rge. 39W

Permanent Datum	GROUND LEVEL	Elev. 3204.0 ft	Elev.: K.B.	3216.0 ft
Log measured from	KELLY BUSHING	12.0 ft above perm. Datum	D.F.	3215.0 ft
Drilling measured from	KELLY BUSHING		G.L.	3204.0 ft
Date	11-May-07 10:30:10			
Run No.	1			
Depth - Driller	6500.0 ft			
Depth - Logger	6496.0 ft			
Bottom - Logged Interval	6433			
Top - Logged Interval	3250			
Casing - Driller	8.625 in @ 1568.0 ft	@	@	
Casing - Logger	1567.0 ft			
Bit Size	7.875 in	@	@	
Type Fluid in Hole	WBM			
Density	Viscosity	9.1 ppg	38.00 s/qt	
PH	Fluid Loss	9.50 pH	8 cptom	
Source of Sample	FLOWLINE			
Rm @ Meas. Temperature	1.10 ohmm @ 67.00 degF	@	@	
Rmf @ Meas. Temperature	0.96 ohmm @ 67.00 degF	@	@	
Rmc @ Meas. Temperature	1.28 ohmm @ 67.00 degF	@	@	
Source Rmf	Rmc	CALC.	CALC.	
Rm @ BHT	0.56 ohmm @ 137.0 degF	@	@	
Time Since Circulation	4.8 hr			
Time on Bottom	11-May-07 13:00:00			
Max. Rec. Temperature	137.0 degF @ 6496.0 ft	@	@	
Equipment	Location	10526379	LIBERAL	
Recorded By	SCHICKEDANZ			
Witnessed By	H. NUTTER			

Fold here

Service Ticket No.: 5098631		API Serial No.: 15-189-22586		PGM Version: WL INSITE R1.8 (Build 6)	
CHANGE IN MUD TYPE OR ADDITIONAL SAMPLE					
Date	Sample No.	Depth	Type Log	Scale Up Hole	Scale Down Hole
Depth-Driller					
Type Fluid in Hole					
Density	Viscosity				
Ph	Fluid Loss				
Source of Sample					
Rm @ Meas. Temp.	@	@	Run No.	Tool Type	Tool Pos.
Rmf @ Meas. Temp.	@	@	ONE	MICRO_665_58 REG.	ADJ.
Rmc @ Meas. Temp.	@	@			N/A
Source Rmf	Rmc				
Rm @ BHT	@	@			
Rmf @ BHT	@	@			
Rmc @ BHT	@	@			
RESISTIVITY EQUIPMENT DATA					
EQUIPMENT DATA					
GAMMA			DENSITY		
Run No.	ONE	Run No.	Run No.	Run No.	NEUTRON
Serial No.	10935684	Serial No.	Serial No.	Serial No.	Serial No.
Model No.	GTET	Model No.	Model No.	Model No.	Model No.
Diameter	3.625"	No. of Cent.	Diameter	Diameter	Diameter
Detector Model No.	T-102	Spacing	Log Type	Log Type	Log Type
Type	SCINT	LSA [Y/N]	Source Type	Source Type	Source Type
Length	8"	FWDA [Y/N]	Serial No.	Serial No.	Serial No.
Distance to Source	11'		Strength	Strength	Strength
LOGGING DATA					

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SPECTRAL DENSITY DUAL SPACED NEUTRON MICROLOG

COMPANY EGG RESOURCES		LIGHT 24 #1		COMPANY EOG RESOURCES	
WELL GENTZLER SW		STEVENS		WELL LIGHT 24 #1	
COUNTY KANSAS		KANSAS		FIELD GENTZLER SW	
STATE		KANSAS		COUNTY STEVENS	
API No. 15-189-22586		RECEIVED		Other Services:	
Location 1255' FSL & 2410' FE		AUG 01 2007		KANSAS CORPORATION COMMISSION CRT	
Sect. 24		CONFIDENTIAL		WAVESONIC	
33S		KCC		CONSERVATION DIVISION	
		JUL 31 2007		WICHITA, KS	
				Rge. 39W	
Permanent Datum		GROUND LEVEL		Elev.: K.B. 3216.0 ft	
Log measured from		KELLY BUSHING		D.F. 3215.0 ft	
Drilling measured from		KELLY BUSHING		G.L. 3204.0 ft	
Date		11-May-07 10:30:10			
Run No.		1			
Depth - Driller		6500.0 ft			
Depth - Logger		6496.0 ft			
Bottom - Logged Interval		6433			
Top - Logged Interval		3250			
Casing - Driller		8.625 in @ 1568.0 ft		@	
Casing - Logger		1567.0 ft			
Bit Size		7.875 in		@	
Type Fluid in Hole		WBM			
Density		9.1 ppg		38.00 s/qt	
PH		9.50 pH		8 cprm	
Source of Sample		FLOWLINE			
Rm @ Meas. Temperature		1.10 ohmm @ 67.00 degF		@	
Rmf @ Meas. Temperature		0.96 ohmm @ 67.00 degF		@	
Rmc @ Meas. Temperature		1.28 ohmm @ 67.00 degF		@	
Source Rmf		CALC.		CALC.	
Rm @ BHT		0.56 ohmm @ 137.0 degF		@	
Time Since Circulation		4.8 hr			
Time on Bottom		11-May-07 13:00:00			
Max. Rec. Temperature		137.0 degF @ 6496.0 ft		@	
Equipment		10528379		LIBERAL	
Recorded By		SCHICKEDANZ			
Witnessed By		H. NUTTER			

Fold here

Service Ticket No.: 5098631		API Serial No.: 15-189-22586		PGM Version: WL INSITE R1.8 (Build 6)	
CHANGE IN MUD TYPE OR ADDITIONAL SAMPLE		RESISTIVITY SCALE CHANGES			
Date	Sample No.	Type Log	Depth	Scale Up Hole	Scale Down Hole
Depth-Driller					
Type Fluid in Hole					
Density	Viscosity				
Ph	Fluid Loss				
Source of Sample		RESISTIVITY EQUIPMENT DATA			
Rm @ Meas. Temp.		Run No.	Tool Type & No.	Pad Type	Tool Pos.
Rmf @ Meas. Temp.		ONE	MICRO 665_58'	REG.	ADJ.
Rmc @ Meas. Temp.					N/A
Source Rmf	Rmc				
Rm @ BHT					
Rmf @ BHT					
Rmc @ BHT					
EQUIPMENT DATA		DENSITY		NEUTRON	
GAMMA	ACOUSTIC	Run No.	ONE	Run No.	ONE
ONE		Serial No.	665_587_424	Serial No.	10932665
10935684		Model No.	SDLT-IA	Model No.	DSNT-IA
GTET		Diameter	4.75"	Diameter	3.625"
3.625"		Log Type	GAM-GAM	Log Type	NEU-NEU
T-102		Source Type	CS-137	Source Type	AM241BE
SCINT		Serial No.	5106 GW	Serial No.	DSN-369
6"		Strength	1.5 Ci	Strength	15 Ci
11'		LOGGING DATA			
Distance to Source					

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WaveSonic Semblance - Slowness Quality Log

COMPANY EOG RESOURCES
 WELL LIGHT 24 #1
 FIELD GENTZLER SW
 COUNTY STEVENS
 STATE KANSAS

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 WICHITA, KS

Location: 1255' FSL & 2410' FEL

Elevations: K.B.: 3216.0000 R.T.: 3215.0000 G.L.: 3204.0000

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Date Processed	05/14/2007	Logs Processed	WAVESONIC
Job Number		Date Logged	05/11/2007
Interval Processed	3770'-6470'	Type Fluid In Hole	WBM
Processed By	SANDEEP R	Location	LIB
Processed At	OKC RES		

--- COMPUTER PROCESSED PRODUCT ---

— Fold Here

Service Ticket No.: 5098631

API Serial No.: 15-189-22586

PGM Version:

DIRECTIONAL INFORMATION

Maximum Deviation

deg. @

KOP

Remarks:

HALLIBURTON DOES NOT GUARANTEE THE ACCURACY OF ANY INTERPRETATION OF THE LOG DATA, CONVERSION OF LOG DATA TO PHYSICAL ROCK PARAMETERS OR RECOMMENDATIONS WHICH MAY BE GIVEN BY HALLIBURTON PERSONNEL OR WHICH APPEAR ON THE LOG OR IN ANY OTHER FORM. ANY USER OF SUCH DATA, INTERPRETATIONS, CONVERSIONS, OR RECOMMENDATIONS AGREES THAT HALLIBURTON IS NOT RESPONSIBLE EXCEPT WHERE DUE TO GROSS NEGLIGENCE OR WILLFUL MISCONDUCT, FOR ANY LOSS, DAMAGES, OR EXPENSES RESULTING FROM THE USE THEREOF.

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Cementing Job Summary

The Road to Excellence Starts with Safety

Sold To #: 302122	Ship To #: 2570905	Quote #:	Sales Order #: 5077386
Customer: EOG RESOURCES INC		Customer Rep: Nutter, Herb	
Well Name: Light	Well #: 24#1	API/UWI #:	
Field:	City (SAP): UNKNOWN	County/Parish: Stevens	State: Kansas
Contractor: ABERCROMBIE		Rig/Platform Name/Num: 2	
Job Purpose: Cement Surface Casing			
Well Type: Development Well		Job Type: Cement Surface Casing	
Sales Person: BLAKEY, JOSEPH		Srvc Supervisor: COCHRAN, MICKEY	MBU ID Emp #: 217398

Job Personnel

HES Emp Name	Exp Hrs	Emp #	HES Emp Name	Exp Hrs	Emp #	HES Emp Name	Exp Hrs	Emp #
CAIN, HENRY T	14.0	402630	CARRILLO, EDUARDO Carrillo	14.0	371263	COCHRAN, MICKEY R	14.0	217398
OLDS, ROYCE E	14.0	306196						

Equipment

HES Unit #	Distance-1 way	HES Unit #	Distance-1 way	HES Unit #	Distance-1 way	HES Unit #	Distance-1 way
10219241	50 mile	10240245	50 mile	10897879	50 mile	422831	50 mile
54029	50 mile	6611U	50 mile				

Job Hours

Date	On Location Hours	Operating Hours	Date	On Location Hours	Operating Hours	Date	On Location Hours	Operating Hours
TOTAL								

Total is the sum of each column separately

Job

Job Times

Formation Name	Formation Depth (MD)	Top	Bottom	Form Type	Job depth MD	Water Depth	Perforation Depth (MD)	From	To	Date	Time	Time Zone
				BHST	1200. ft					30 - Apr - 2007	21:30	CST
										01 - May - 2007	01:00	CST
										01 - May - 2007	11:00	CST
										01 - May - 2007	13:30	CST
										01 - May - 2007	15:00	CST

Well Data

Description	New / Used	Max pressure psig	Size in	ID in	Weight lbm/ft	Thread	Grade	Top MD ft	Bottom MD ft	Top TVD ft	Bottom TVD ft
20' Conductor Casing	Used		20.	19.124	94.				60.		
Surface Casing Open Hole				17.5				60.	1200.		
Surface Casing	New		13.375	12.415	68.				1200.		

Sales/Rental/3rd Party (HES)

Description	Qty	Qty uom	Depth	Supplier
SHOE,GID,13 3/8 8RD,CEM	1	EA		
V ASSY,INSR FLOAT,13 3/8,8RD	1	EA		
FILLUP ASSY - 1.500 ID - 9-5/8 &	1	EA		
CENTRALIZER-13 3/8"-CSG-17 1/2"-HINGED	8	EA		
CLAMP, LIMIT, 13 3/8, FRICTION, W/DOGS	1	EA		
KIT,HALL WELD-A	2	EA		
PLUG,CMTG,TOP,13 3/8,HWE,11.79 MIN/12.72	1	EA		
BASKET - CEMENT - 13-3/8 CSG X 17-1/2	1	EA		

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WICHITA, KS

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Cementing Job Summary

Tools and Accessories													
Type	Size	Qty	Make	Depth	Type	Size	Qty	Make	Depth	Type	Size	Qty	Make
Guide Shoe					Packer					Top Plug			
Float Shoe					Bridge Plug					Bottom Plug			
Float Collar					Retainer					SSR plug set			
Insert Float										Plug Container			
Stage Tool										Centralizers			

Miscellaneous Materials														
Gelling Agt	Conc	Surfactant	Conc	Acid Type	Qty	Conc	%	Treatment Fld	Conc	Inhibitor	Conc	Sand Type	Size	Qty

Fluid Data

Stage/Plug #: 1										
Fluid #	Stage Type	Fluid Name	Qty	Qty uom	Mixing Density lbm/gal	Yield ft3/sk	Mix Fluid Gal/sk	Rate bbl/min	Total Mix Fluid Gal/sk	
1	MidCon-2 Premium Plus	MIDCON-2 CEMENT PREMIUM PLUS - SBM (15079)	490.0	sacks	11.4	2.96	18.14		18.14	
	3 %	CALCIUM CHLORIDE - HI TEST PELLETT (100005053)								
	0.25 lbm	POLY-E-FLAKE (101216940)								
	0.1 %	WG-17, 50 LB SK (100003623)								
	18.138 Gal	FRESH WATER								
2	Premium Plus Cement	CMT - PREMIUM PLUS CEMENT (100012205)	180.0	sacks	14.8	1.34	6.32		6.32	
	2 %	CALCIUM CHLORIDE - HI TEST PELLETT (100005053)								
	0.25 lbm	POLY-E-FLAKE (101216940)								
	6.324 Gal	FRESH WATER								
3	Displacement Fluid		173.00	bbl	8.33	.0	.0	.0		

Calculated Values			Pressures			Volumes		
Displacement		Shut In: Instant		Lost Returns		Cement Slurry		Pad
Top Of Cement		5 Min		Cement Returns		Actual Displacement		Treatment
Frac Gradient		15 Min		Spacers		Load and Breakdown		Total Job

Rates									
Circulating	Mixing	Displacement	Avg. Job						
Cement Left In Pipe	Amount	39.93 ft	Reason	Shoe Joint					
Frac Ring # 1 @	ID	Frac ring # 2 @	ID	Frac Ring # 3 @	ID	Frac Ring # 4 @	ID		

The Information Stated Herein Is Correct

Customer Representative Signature: *[Signature]*

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CONSERVATION DIVISION
 WICHITA, KS

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Cementing Job Log

The Road to Excellence Starts with Safety

Sold To #: 302122	Ship To #: 2570905	Quote #:	Sales Order #: 5077386
Customer: EOG RESOURCES INC		Customer Rep: Nutter, Herb	
Well Name: Light	Well #: 24#1	API/UWI #:	
Field:	City (SAP): UNKNOWN	County/Parish: Stevens	State: Kansas
Legal Description:			
Lat:		Long:	
Contractor: ABERCROMBIE		Rig/Platform Name/Num: 2	
Job Purpose: Cement Surface Casing			Ticket Amount:
Well Type: Development Well		Job Type: Cement Surface Casing	
Sales Person: BLAKEY, JOSEPH		Srvc Supervisor: COCHRAN, MICKEY	MBU ID Emp #: 217398

Activity Description	Date/Time	Cht #	Rate bbl/min	Volume bbl		Pressure psig		Comments
				Stage	Total	Tubing	Casing	
Call Out	04/30/2007 09:30							
Arrive At Loc	05/01/2007 01:00							RIG STARTING WIPER TRIP
Casing on Bottom	05/01/2007 10:45							
Start Job	05/01/2007 11:17							
Test Lines	05/01/2007 11:18							
Pump Lead Cement	05/01/2007 11:23		6.5	258			2000.0	490 SKS @ 11.4#
Pump Tail Cement	05/01/2007 12:14		6.5	43			100.0	180 SKS @ 14.8#
Drop Top Plug	05/01/2007 12:23							
Pump Displacement	05/01/2007 12:24		6	0			50.0	FRESH H2O
Displ Reached Cmnt	05/01/2007 12:37		6	50			100.0	
Shutdown	05/01/2007 12:54		0	150			220.0	START STAGEING IN CEMENT
Comment	05/01/2007 12:59		2	150			300.0	PUMP
Shutdown	05/01/2007 13:03		0	158			240.0	
Comment	05/01/2007 13:08		2	158			295.0	PUMP
Shutdown	05/01/2007 13:12		0	165			240.0	
Comment	05/01/2007 13:17		2	165			290.0	PUMP
Bump Plug	05/01/2007 13:20		2	180			800.0	290 PSI BEFORE PLUG LANDED

Sold To #: 302122

Ship To #: 2570905

Quote #:

Sales Order #: 5077386

SUMMIT Version: 7.20.130

Tuesday, May 01, 2007 01:33:00

HALLIBURTON

Cementing Job Log

Activity Description	Date/Time	Cht #	Rate bbl/min	Volume bbl		Pressure psig		Comments
				Stage	Total	Tubing	Casing	
Check Floats	05/01/2007 13:21		0	180			.0	FLOAT HELD
End Job	05/01/2007 13:22							CIRCULATED CEMENT TO THE PIT

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CONSERVATION DIVISION
WICHITA, KS

Sold To #: 302122

Ship To #: 2570905

Quote #:

Sales Order #:

5077386

SUMMIT Version: 7.20.130

Tuesday, May 01, 2007 01:33:00

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Cementing Job Summary

The Road to Excellence Starts with Safety

Sold To #: 302122	Ship To #: 2570905	Quote #:	Sales Order #: 5080275
Customer: EOG RESOURCES INC		Customer Rep: Brock, Gary	
Well Name: Light	Well #: 24#1	API/UWI #:	
Field:	City (SAP): UNKNOWN	County/Parish: Stevens	State: Kansas
Contractor: ABERCROMBIE		Rig/Platform Name/Num: 2	
Job Purpose: Cement Intermediate Casing			
Well Type: Development Well		Job Type: Cement Intermediate Casing	
Sales Person: BLAKEY, JOSEPH		Srvc Supervisor: WILLE, DANIEL	MBU ID Emp #: 225409

Job Personnel

HES Emp Name	Exp Hrs	Emp #	HES Emp Name	Exp Hrs	Emp #	HES Emp Name	Exp Hrs	Emp #
ARCHULETA, MIGUEL A	7	226381	FERGUSON, ROSCOE G	7	106154	MCCOMAS, MATTHEW	7	409966
OLDS, ROYCE E	5	306196	WILLE, DANIEL C	7	225409			

Equipment

HES Unit #	Distance-1 way	HES Unit #	Distance-1 way	HES Unit #	Distance-1 way	HES Unit #	Distance-1 way
10219237	50 mile	10243558	50 mile	10415642	50 mile	10897879	50 mile
6611U	50 mile	6612	50 mile				

Job Hours

Date	On Location Hours	Operating Hours	Date	On Location Hours	Operating Hours	Date	On Location Hours	Operating Hours
5/2/07	7	4						

TOTAL Total is the sum of each column separately

Job

Job Times

Formation Name	Formation Depth (MD)	Top	Bottom	Called Out	Date	Time	Time Zone
				On Location	02 - May - 2007	08:30	CST
Form Type			BHST	On Location	02 - May - 2007	12:00	CST
Job depth MD	1568. ft		Job Depth TVD	Job Started	02 - May - 2007	16:15	CST
Water Depth			Wk Ht Above Floor	Job Completed	02 - May - 2007	18:14	CST
Perforation Depth (MD)	From		To	Departed Loc	02 - May - 2007	19:45	CST

Well Data

Description	New / Used	Max pressure psig	Size in	ID in	Weight lbm/ft	Thread	Grade	Top MD ft	Bottom MD ft	Top TVD ft	Bottom TVD ft
Surface Casing	Used		13.375	12.415	68.				1200.		
Intermediate Casing Open Hole				12.25				1200.	1570.		
Intermediate Casing	New		8.625	7.825	36.		J-55		1568.		

Sales/Rental/3rd Party (HES)

Description	Qty	Qty uom	Depth	Supplier
SHOE, CSG, TIGER TOOTH, 8 5/8 IN 8RD	1	EA		
VLVASSY, INSR FLOAT, 8-5/8 8RD, 24 lbs/ft	1	EA		
FILLUP ASSY - 1.500 ID - 7 IN. - 8-5/8	1	EA		
CENTRALIZER ASSY - API - 8-5/8 CSG X	10	EA		
CLP, LIM, 8 5/8, FRICT, WTH DOGS	1	EA		
KIT, HALL WELD-A	2	EA		
PLUG, CMTG, TOP, 8 5/8, HWE, 7.20 MIN/8.09 MA	1	EA		
BASKET - CEMENT - 8 5/8 CSG X 12 1/4	1	EA		
1" PIPE FOR CEMENTING TOP OUTSIDE, ZI	125	EA		

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 WICHITA, KS

HALLIBURTON

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Cementing Job Summary

Tools and Accessories													
Type	Size	Qty	Make	Depth	Type	Size	Qty	Make	Depth	Type	Size	Qty	Make
Guide Shoe					Packer					Top Plug			
Float Shoe					Bridge Plug					Bottom Plug			
Float Collar					Retainer					SSR plug set			
Insert Float										Plug Container			
Stage Tool										Centralizers			

Miscellaneous Materials													
Gelling Agt		Conc		Surfactant		Conc		Acid Type		Qty		Conc	%
Treatment Fld		Conc		Inhibitor		Conc		Sand Type		Size		Qty	

Fluid Data										
Stage/Plug #: 1										
Fluid #	Stage Type	Fluid Name	Qty	Qty uom	Mixing Density lbm/gal	Yield ft3/sk	Mix Fluid Gal/sk	Rate bbl/min	Total Mix Fluid Gal/sk	
1	Midcon Premium Plus	MIDCON-2 CEMENT PREMIUM PLUS - SBM (15079)	100.0	sacks	11.4	2.96	18.14		18.14	
	3 %	CALCIUM CHLORIDE - HI TEST PELLET (100005053)								
	0.25 lbm	POLY-E-FLAKE (101216940)								
	0.1 %	WG-17, 50 LB SK (100003623)								
	18.138 Gal	FRESH WATER								
2	Premium Plus	CMT - PREMIUM PLUS CEMENT (100012205)	150.0	sacks	14.8	1.34	6.32		6.32	
	2 %	CALCIUM CHLORIDE - HI TEST PELLET (100005053)								
	0.25 lbm	POLY-E-FLAKE (101216940)								
	6.324 Gal	FRESH WATER								
3	Displacement Fluid		97.00	bbl	8.33	.0	.0	.0		
4	Premium Plus (Top Out)	CMT - PREMIUM PLUS CEMENT (100012205)	100.0	sacks	14.8	1.35	6.37		6.37	
	2 %	CALCIUM CHLORIDE - HI TEST PELLET (100005053)								
	6.365 Gal	FRESH WATER								

Calculated Values			Pressures			Volumes		
Displacement		Shut In: Instant		Lost Returns		Cement Slurry		Pad
Top Of Cement		5 Min		Cement Returns		Actual Displacement		Treatment
Frac Gradient		15 Min		Spacers		Load and Breakdown		Total Job

Rates										
Circulating		Mixing		Displacement		Avg. Job				
Cement Left In Pipe	Amount	42 ft	Reason	Shoe Joint						
Frac Ring # 1 @	ID	Frac ring # 2 @	ID	Frac Ring # 3 @	ID	Frac Ring # 4 @	ID			

The Information Stated Herein Is Correct Customer Representative Signature 

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WICHITA, KS

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Cementing Job Log

The Road to Excellence Starts with Safety

Sold To #: 302122	Ship To #: 2570905	Quote #:	Sales Order #: 5080275
Customer: EOG RESOURCES INC		Customer Rep: Brock, Gary	
Well Name: Light	Well #: 24#1	API/UWI #:	
Field:	City (SAP): UNKNOWN	County/Parish: Stevens	State: Kansas
Legal Description:			
Lat:		Long:	
Contractor: ABERCROMBIE		Rig/Platform Name/Num: 2	
Job Purpose: Cement Intermediate Casing			Ticket Amount:
Well Type: Development Well		Job Type: Cement Intermediate Casing	
Sales Person: BLAKEY, JOSEPH		Srvc Supervisor: WILLE, DANIEL	MBU ID Emp #: 225409

Activity Description	Date/Time	Cht #	Rate bbl/min	Volume bbl		Pressure psig		Comments
				Stage	Total	Tubing	Casing	
Call Out	05/02/2007 08:28							
Pre-Convoy Safety Meeting	05/02/2007 10:00							
Arrive At Loc	05/02/2007 12:00							RIG CIRCULATING ON BOTTOM THROUGH DRILL PIPE
Assessment Of Location Safety Meeting	05/02/2007 12:05							
Rig-Up Equipment	05/02/2007 12:15							PUT FLOAT EQUIPMENT ON CASING
Rig-Up Equipment	05/02/2007 12:30							SPOT IN
Rig-Up Equipment	05/02/2007 15:35							STAB CEMENT HEAD RIG CIRCULATES
Safety Meeting - Pre Job	05/02/2007 16:00							
Rig-Up Completed	05/02/2007 16:15							SWITCH CASING OVER TO PUMP TRUCK
Test Lines	05/02/2007 16:15							2000 PSI
Pump Lead Cement	05/02/2007 16:20		6	52.72			75.0	100SK OF 11.4# SLURRY
Pump Tail Cement	05/02/2007 16:29		4.8	35.8			100.0	150SK OF 14.8# SLURRY
Drop Top Plug	05/02/2007 16:39							SHUT DOWN
Pump Displacement	05/02/2007 16:40		4	97.05			25.0	UP TO 350PSI: H2O
Other	05/02/2007 17:01		2	97.05			300.0	SLOW RATE LAST 10BBL
Bump Plug	05/02/2007 17:05		2	97.05			350.0	UP TO 850PSI

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WICHITA, KS

Sold To #: 302122

Ship To #: 2570905

Quote #:

Sales Order #: 5080275

5080275

SUMMIT Version: 7.20.130

Wednesday, May 02, 2007 07:33:00

HALLIBURTON

Cementing Job Log

Activity Description	Date/Time	Cht #	Rate bbl/min	Volume bbl		Pressure psig		Comments
				Stage	Total	Tubing	Casing	
Check Floats	05/02/2007 17:06							HELD
Circulate Well	05/02/2007 17:41		1.2	7		100.0		H2O PREFLUSH THROUGH 1" PIPE FOR TOP OUT
Pump Cement	05/02/2007 17:51		1.2	24.04		250.0		100SK OF 14.8# TOP OUT SLURRY
Shutdown	05/02/2007 18:11		0	24.04		.0		WITH 10BBL OF CEMENT TO SURFACE
End Job	05/02/2007 18:14							THANKS FOR CALLING HALLIBURTON... DAN AND CREW!

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CONSERVATION DIVISION
 WICHITA, KS

Sold To #: 302122

Ship To #: 2570905

Quote #:

Sales Order #:

5080275

SUMMIT Version: 7.20.130

Wednesday, May 02, 2007 07:33:00

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Cementing Job Summary

The Road to Excellence Starts with Safety

Sold To #: 302122		Ship To #: 2570905		Quote #:		Sales Order #: 5101392	
Customer: EOG RESOURCES INC				Customer Rep: Nutter, Herb			
Well Name: Light			Well #: 24#1		API/UWI #:		
Field:		City (SAP): UNKNOWN		County/Parish: Stevens		State: Kansas	
Contractor: ABERCROMBIE			Rig/Platform Name/Num: RIG #2				
Job Purpose: Cement Multiple Stages							
Well Type: Development Well				Job Type: Cement Multiple Stages			
Sales Person: BLAKEY, JOSEPH			Srcv Supervisor: COCHRAN, MICKEY		MBU ID Emp #: 217398		

Job Personnel

HES Emp Name	Exp Hrs	Emp #	HES Emp Name	Exp Hrs	Emp #	HES Emp Name	Exp Hrs	Emp #
CARRILLO, EDUARDO Carrillo	18.3	371263	COCHRAN, MICKEY R	18.3	217398	OLDS, ROYCE E	16.3	306196

Equipment

HES Unit #	Distance-1 way	HES Unit #	Distance-1 way	HES Unit #	Distance-1 way	HES Unit #	Distance-1 way
10219241	50 mile	10286731	50 mile	10897879	50 mile	422831	50 mile

Job Hours

Date	On Location Hours	Operating Hours	Date	On Location Hours	Operating Hours	Date	On Location Hours	Operating Hours
TOTAL								
Total is the sum of each column separately								

Job

Job Times

Formation Name	Top	Bottom	Called Out	Date	Time	Time Zone
Formation Depth (MD)			On Location	12 - May - 2007	02:00	CST
Form Type	BHST		Job Started	12 - May - 2007	06:00	CST
Job depth MD	6500. ft	Job Depth TVD	Job Completed	12 - May - 2007	18:30	CST
Water Depth		Wk Ht Above Floor	Departed Loc	12 - May - 2007	23:00	CST
Perforation Depth (MD)	From	To		13 - May - 2007	00:15	CST

Well Data

Description	New / Used	Max pressure psig	Size in	ID in	Weight lbm/ft	Thread	Grade	Top MD ft	Bottom MD ft	Top TVD ft	Bottom TVD ft
Surface Hole				12.25					1679.		
Surface Casing	Used		8.625	8.097	24.				1683.		
Production Casing	New		4.5	4.052	10.5		J-55		6500.		
Production Hole				7.875				1700.	6500.		
Multiple Stage Cementer	Used							3347.	3350.		

Sales/Rental/3rd Party (HES)

Description	Qty	Qty uom	Depth	Supplier
CTRZR ASSY,TURBO,API,4 1/2 CSG X 7 7/8	44	EA		
CLAMP-LIMIT-4 1/2-FRICT-W/DOGS	6	EA		
BSKT,CEM,4 1/2 CSG X 6 1/4,8 3/4 H	1	EA		

Tools and Accessories

Type	Size	Qty	Make	Depth	Type	Size	Qty	Make	Depth	Type	Size	Qty	Make
Guide Shoe					Packer					Top Plug			
Float Shoe					Bridge Plug					Bottom Plug			
Float Collar					Retainer					SSR plug set			
Insert Float										Plug Container			
Stage Tool										Centralizers			

Miscellaneous Materials

Gelling Agt	Conc	Surfactant	Conc	Acid Type	Qty	Conc	%
Treatment Fld	Conc	Inhibitor	Conc	Sand Type	Size	Qty	

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Fluid Data

Stage/Plug #: 1

Fluid #	Stage Type	Fluid Name	Qty	Qty uom	Mixing Density lbm/gal	Yield ft3/sk	Mix Fluid Gal/sk	Rate bbl/min	Total Mix Fluid Gal/sk
1	Fresh Water			bbl		.0	.0	.0	
2	Superflush	MUD FLUSH - ZI - SBM (13383)	20.00	bbl	8.4	.0	.0	.0	
		990 gal/Mgal FRESH WATER							
		68 lbm/bbl HALLIBURTON SUPER FLUSH (100003639)							
3	Fresh Water		5.00	bbl		.0	.0	.0	
4	1ST STAGE CEMENT	POZ PREMIUM PLUS 50/50 - SBM (14239)	210.0	sacks	13.5	1.57	6.64		6.64
	6 %	CAL-SEAL 60, BULK (100064022)							
	10 %	SALT, BULK (100003695)							
	6 lbm	GILSONITE, BULK (100003700)							
	0.6 %	HALAD(R)-344, 50 LB (100003670)							
	0.5 %	D-AIR 3000 (101007446)							
	6.638 Gal	FRESH WATER							
	0.1 %	WG-17, 50 LB SK (100003623)							

Stage/Plug #: 2

Fluid #	Stage Type	Fluid Name	Qty	Qty uom	Mixing Density uom	Yield uom	Mix Fluid uom	Rate uom	Total Mix Fluid uom
1	2ND STAGE CEMENT	POZ PREMIUM PLUS 50/50 - SBM (14239)	175.0	sacks	13.5	1.57	6.64		6.64
	6 %	CAL-SEAL 60, BULK (100064022)							
	10 %	SALT, BULK (100003695)							
	6 lbm	GILSONITE, BULK (100003700)							
	0.6 %	HALAD(R)-344, 50 LB (100003670)							
	0.5 %	D-AIR 3000 (101007446)							
	6.638 Gal	FRESH WATER							
	0.1 %	WG-17, 50 LB SK (100003623)							
2	PLUG RAT AND MOUSE HOLES	POZ PREMIUM PLUS 50/50 - SBM (14239)	25.0	sacks	13.5	1.57	6.64		6.64
	6 %	CAL-SEAL 60, BULK (100064022)							
	10 %	SALT, BULK (100003695)							
	6 lbm	GILSONITE, BULK (100003700)							
	0.6 %	HALAD(R)-344, 50 LB (100003670)							
	0.5 %	D-AIR 3000 (101007446)							
	6.638 Gal	FRESH WATER							
	0.1 %	WG-17, 50 LB SK (100003623)							

Calculated Values

Pressures

Volumes

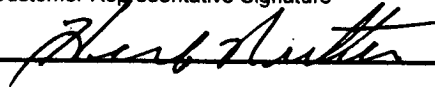
Displacement		Shut In: Instant		Lost Returns		Cement Slurry		Pad	
Top Of Cement		5 Min		Cement Returns		Actual Displacement		Treatment	
Frac Gradient		15 Min		Spacers		Load and Breakdown		Total Job	

Rates

Circulating		Mixing		Displacement		Avg. Job	
Cement Left In Pipe	Amount	45.06 ft	Reason	Shoe Joint			
Frac Ring # 1 @	ID	Frac ring # 2 @	ID	Frac Ring # 3 @	ID	Frac Ring # 4 @	ID

The Information Stated Herein Is Correct

Customer Representative Signature



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Cementing Job Log

The Road to Excellence Starts with Safety

Sold To #: 302122	Ship To #: 2570905	Quote #:	Sales Order #: 5101392
Customer: EOG RESOURCES INC		Customer Rep: Nutter, Herb	
Well Name: Light	Well #: 24#1	API/UWI #:	
Field:	City (SAP): UNKNOWN	County/Parish: Stevens	State: Kansas
Legal Description:			
Lat:		Long:	
Contractor: ABERCROMBIE	Rig/Platform Name/Num: RIG #2		
Job Purpose: Cement Multiple Stages		Ticket Amount:	
Well Type: Development Well	Job Type: Cement Multiple Stages		
Sales Person: BLAKEY, JOSEPH	Srv Supervisor: COCHRAN, MICKEY	MBU ID Emp #: 217398	

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Activity Description	Date/Time	Cht #	Rate bbl/min	Volume bbl		Pressure psig		Comments
				Stage	Total	Tubing	Casing	
Call Out	05/12/2007 02:00							
Arrive At Loc	05/12/2007 06:00							RECEIVED KANSAS CORPORATION COMMISSION
Start In Hole	05/12/2007 08:45							AUG 01 2007
Casing on Bottom	05/12/2007 14:20							CONSERVATION DIVISION WICHITA KS
Comment	05/12/2007 16:50							CIRCULATE 2 HRS. W/ RIG PUMP
Test Lines	05/12/2007 16:56						400.0	
Pump Spacer 1	05/12/2007 16:59		7	20			400.0	SUPERFLUSH
Pump Spacer 2	05/12/2007 17:03		6	5			400.0	FRESH H2O
Pump Cement	05/12/2007 17:04		7.5	59			300.0	210 SKS @ 13.5#
Drop Top Plug	05/12/2007 17:16							
Clean Lines	05/12/2007 17:17							
Pump Displacement	05/12/2007 17:24		7.5	0			100.0	FRESH H2O
Comment	05/12/2007 17:32		7	50			100.0	SWITCH TO MUD
Comment	05/12/2007 17:38		2	97			400.0	SLOW RATE TO 2 BPM
Bump Plug	05/12/2007 17:40		2	107			1250.0	475 PSI BEFORE PLUG LANDED
Check Floats	05/12/2007 17:41		0	107			.0	FLOAT HELD
Open MSC	05/12/2007 18:05		2	0.7			850.0	

Sold To #: 302122

Ship To #: 2570905

Quote #:

Sales Order #: 5101392

SUMMIT Version: 7.20.130

Saturday, May 12, 2007 11:11:00

HALLIBURTON

Cementing Job Log

Activity Description	Date/Time	Cht #	Rate bbl/min	Volume bbl		Pressure psig		Comments
				Stage	Total	Tubing	Casing	
Comment	05/12/2007 18:11							SWITCH OVER TO RIG & CIRCULATE 4 HRS.
Comment	05/12/2007 22:10							SECOND STAGE
Test Lines	05/12/2007 22:18						4000.0	
Pump Cement	05/12/2007 22:21		7	49			250.0	175 SKS @ 13.5#
Drop Top Plug	05/12/2007 22:32							
Clean Lines	05/12/2007 22:35							
Pump Displacement	05/12/2007 22:38		7	0			80.0	FRESH H2O
Displ Reached Cmnt	05/12/2007 22:42		7	20			200.0	
Comment	05/12/2007 22:45		2	44			350.0	SLOW RATE TO 2 BPM
Bump Plug	05/12/2007 22:49		2	54			2500.0	450 PSI BEFORE PLUG LANDED
Close MSC	05/12/2007 22:49		0	54			2500.0	
Check Floats	05/12/2007 22:50		0	54			.0	MSC HELD
End Job	05/12/2007 22:51							

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CONSERVATION DIVISION
WICHITA, KS

Sold To #: 302122

Ship To #: 2570905

Quote #:

Sales Order #:

5101392

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Saturday, May 12, 2007 11:11:00