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7/30/09

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 5214
 Name: Lario Oil & Gas Company
 Address: 301 S. Market
 City/State/Zip: Wichita, KS 67202
 Purchaser: Plains Marketing & West Wichita Gas Gathering
 Operator Contact Person: Jay G. Schweikert
 Phone: (316) 265-5611
 Contractor: Name: Southwind Drilling, Inc.
 License: 33350
 Wellsite Geologist: Steve Davis
 Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)
 If Workover/Re-entry: Old Well Info as follows:
 Operator: Dunne-Gardner Petroleum, Inc.
 Well Name: Young #1
 Original Comp. Date: 10-7-81 Original Total Depth: 3860'
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

4-2-07	4-5-07	5-30-07
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

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API No. 15 - 095-21162-0001
 County: Kingman
 NE SW NW Sec. 34 Twp. 27 S. R. 5 East West
1650 feet from S / (circle one) Line of Section
990 feet from E / (circle one) Line of Section
 Footages Calculated from Nearest Outside Section Corner:
 (circle one) NE SE (NW) SW
 Lease Name: Young G Well #: 1-34 RE
 Field Name: Wildcat
 Producing Formation: Mississippian
 Elevation: Ground: 1452' Kelly Bushing: 1461'
 Total Depth: 3960' Plug Back Total Depth: 3918'
 Amount of Surface Pipe Set and Cemented at 253 Feet
 Multiple Stage Cementing Collar Used? Yes No
 If yes, show depth set _____ Feet
 If Alternate II completion, cement circulated from _____
 feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan RE NJ 12209
 (Data must be collected from the Reserve Pit)
 Chloride content 45,000 ppm Fluid volume 250 bbls
 Dewatering method used Evaporation
 Location of fluid disposal if hauled offsite:
 Operator Name: _____
 Lease Name: _____ License No.: _____
 Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
 County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Jay G. Schweikert
 Title: Jay G. Schweikert, Operations Engineer Date: 7/30/09
 Subscribed and sworn to before me this 30th day of July,
 20 09.
 Notary Public: Kathy L. Ford
 My Appt. Expires 10-22-10
 Date Commission Expires: _____

KCC Office Use ONLY
 Letter of Confidentiality Received
 If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received RECEIVED
 UIC Distribution KANSAS CORPORATION COMMISSION
 AUG 01 2009

Operator Name: Lario Oil & Gas Company Lease Name: Young G Well #: 1-34 RE
 Sec. 34 Twp. 27 S. R. 5 East West County: Kingman

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run:	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum
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CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4"	8 5/8"		253'			
Production	7-7/8" 1/4"	5-1/2"	15.5#	3959'	AA-2	185	8% DF, 10# salt,
					60/40 POZ	25	.8% FLA-322, .75% GB,

ADDITIONAL CEMENTING / SQUEEZE RECORD					.25# CF
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives	
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone					

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
6	3776'-84'	500 gal 15% NEFE	3784'
		447 bbls x-linked gel, 354,000 scf N2 & 30,000# sd	3784'

TUBING RECORD		Size	Set At	Packer At	Liner Run	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
		2 3/8"	3240'	3240'		
Date of First, Resumerd Production, SWD or Enhr. WOPL			Producing Method			
			<input checked="" type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity	

Disposition of Gas METHOD OF COMPLETION Production Interval

Vented Sold Used on Lease Open Hole Perf. Dually Comp. Commingled
(If vented, Submit ACO-18.) Other (Specify)



Pratt

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B LARIO OIL & GAS
L PO BOX 307
L

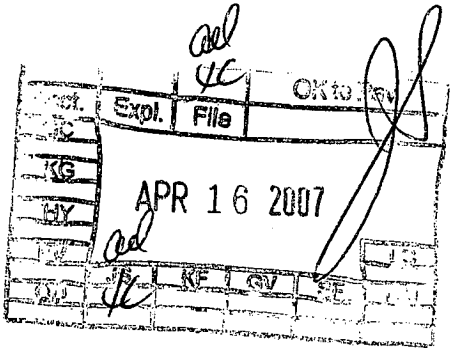
T KINGMAN KS 67068
O ATTN:

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PAGE 1 of 1	CUST NO 1970-LAR004A	INVOICE DATE 04/09/2007
INVOICE NUMBER 1970000154		

LEASE NAME Young "G"
WELL NO. 1-34RE OWWO (AFC#07-029)
COUNTY Kingman
STATE KS
JOB DESCRIPTION Cement-New Well Casing/Pipe:
JOB CONTACT

JOB #	EQUIPMENT #	PURCHASE ORDER NO.	TERMS	DUE DATE
1970-00155	301		Net 30 DAYS	05/09/2007
For Service Dates: 04/05/2007 to 04/05/2007				
1970-00155				
1970-16151	Cement-New Well Casing	4/5/07		
Pump Charge-Hourly			1.00 Hour	1,764.00
Casing Cement Pumper			1.00 EA	250.00
Cementing Head w/Manifold			1.00 EA	911.85
Cement Head Rental			1.00 DH	1,720.50
Cement Float Equipment			1.00 EA	150.00
Mileage			1.00 Hour	150.00
Miscellaneous			1.00 EA	4,257.70
Casing Swivel Rental			1.00 EA	3,593.55
Pickup				
Additives				
Cement				



BS
4-11-07

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PLEASE REMIT TO: BASIC ENERGY SERVICES, LP PO BOX 841903 DALLAS, TX 75284-1903	SEND OTHER CORRESPONDENCE TO: BASIC ENERGY SERVICES, LP PO BOX 10460 MIDLAND, TX 79702	BID DISCOUNT SUBTOTAL TAX INVOICE TOTAL	-2,047.62 10,749.98 349.53 11,099.51
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FIELD ORDER 161510 ✓

Subject to Correction

Date	4-5-07	Customer ID		Lease	Young "6"	Well #	134/100010	Legal	34-275-500
C H A R G E	Largo Oil & Gas			County	Kingman	State	Ks.	Station	Pratt
	Depth		Formation		Shoe Joint	40			
	Casing	5 1/2	Casing Depth	3958	TD	3960	Job Type	CSPW N.W. LS	
	Customer Representative	Jay Schweikert		Treater	Bobby Dicke				

AFE Number 07-039 PO Number

Materials Received by **X** *Jay Schweikert* DLS

Station Code	Product Code	QUANTITY	MATERIALS, EQUIPMENT, and SERVICES USED	UNIT PRICE	AMOUNT
P	D2005	185 sk.	AH2		3056.05
P	D2023	50 sk.	100/40 P02		535.50
P	C175	140 lb.	FIA-322		1155.00
P	C221	1050 lb.	Salt (fine)		262.50
P	C312	131 lb.	Gas Blok		671.65
P	C243	35 lb.	Dfoamer		120.75
P	C194	44 lb.	Celliflake		162.80
P	C324	1000 gal	Surge Flush II		1530.00
P	F101	6 ea.	Turbulizer, 5 1/2"		445.20
P	F111	1 ea.	Guide Shoe-Regular, 5 1/2"		186.65
P	F143	1 ea.	Tap Rubber Cement Plug, 5 1/2"		75.00
P	F231	1 ea.	Flapper Type Insect Float Valve, 5 1/2"		175.00
P	C141	8 gal.	ISCC-1		352.00
P	F140	1 ea.	Thread Lock Compound Kit		30.00
P	F800				
P	E100	100 mi.	Heavy Vehicle Mileage		500.00
P	E107	235 sk.	Cement Service Charge		352.50
P	E104	543 km.	Bulk Delivery		868.00
P	R209	1 ea.	Cement Pump, 4000'-4500'		1764.00
P	R701	1 ea.	Cement Head Rental		250.00
P	R702	1 ea.	Casing Swivel Rental		150.00
P	E101	50 mi.	Pickup Mileage		150.00
			Discounted Price		\$10,747.98

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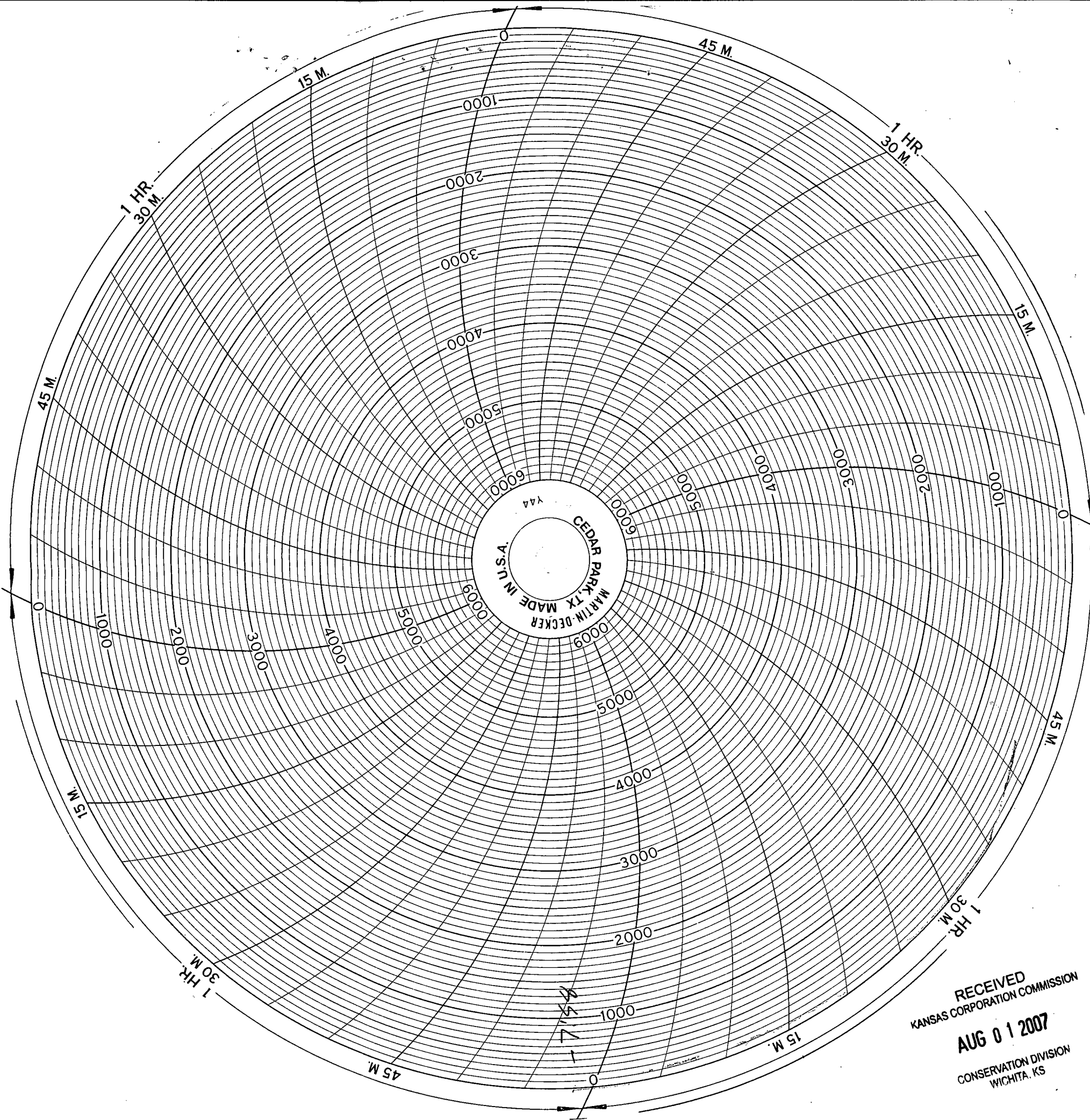
Customer <i>Oil + Gas</i>	Lease No.	Date <i>4-3-07</i>
Lease <i>Y...</i>	Well # <i>1-34RE 00110</i>	
Field Order # <i>16151</i>	Station <i>Pratt</i>	Casing <i>5 1/2</i>
Type Job <i>CCSPW</i>	Formation <i>N.W.</i>	Legal Description <i>34-27-S...</i>
		Depth <i></i>
		County <i>Kingman</i>
		State <i>KS</i>

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size <i>5 1/2</i>	Tubing Size	Shots/Ft	<i>Cont.</i>	Acid <i>185 gal. H2O</i>	RATE	PRESS	ISIP	
Depth <i>2755</i>	Depth	From	To	Pre Pad <i>1.45613</i>	Max		5 Min.	
Volume <i>71</i>	Volume	From	To	Pad	Min		10 Min.	<i>KCC</i>
Max Press <i>1200</i>	Max Press	From	To	Frac	Avg		15 Min.	<i>30 2007</i>
Well Connection <i>P.C.</i>	Annulus Vol.	From	To		HHP Used			CONFIDENTIAL
Plug Depth <i>2730</i>	Packer Depth	From	To	Flush	Gas Volume		Total Load	

Customer Representative <i>Jay Schweitzer</i>	Station Manager <i>Gene Scott</i>	Treater <i>Bobby Drake</i>
Service Units <i>19905 17609 17492 17320 17262</i>		
Driver Names <i>Diako Robert Sullivan Mike McGraw</i>		

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
<i>0730</i>					<i>Dislocation w/ Fluid Cont.</i>
<i>0745</i>					<i>Stop on location - Safety starting - Run Csg.</i>
<i>0750</i>					<i>Flow 5425.5 gal. Cont. - 1, 3, 6, 8, 11, 12</i>
<i>0800</i>					<i>Csg. on Bottom</i>
<i>0803</i>	<i>300</i>		<i>24</i>	<i>5.0</i>	<i>Super Flush II</i>
<i>0808</i>	<i>300</i>		<i>5</i>	<i>5.0</i>	<i>H2O spacer</i>
<i>0810</i>	<i>300</i>		<i>7</i>	<i>5.0</i>	<i>Mix Spawanger</i>
<i>0812</i>	<i>290</i>		<i>50</i>	<i>5.0</i>	<i>Mix Cont. @ 15.0#/gal</i>
<i>0823</i>					<i>Release Plug - Check Pump & Lines</i>
<i>0825</i>	<i>150</i>			<i>6.5</i>	<i>Start Disg.</i>
<i>0836</i>	<i>400</i>		<i>66</i>	<i>6.1</i>	<i>Lift Pressure</i>
<i>0845</i>	<i>1500</i>		<i>73.5</i>		<i>Plug Down</i>
<i>0850</i>					<i>Plug Pull & Release Hook</i>
					<i>Circulation Test Job</i>
					<i>Job Complete</i>
					<i>Thanks, Bobby</i>

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