

ORIGINAL
CONFIDENTIAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

7/17/09

Form ACO-1
September 1999

RECEIVED Form must be Typed
KANSAS CORPORATION COMMISSION

WELL COMPLETION FORM

WELL HISTORY - DESCRIPTION OF WELL & LEASE

JUL 24 2007

Operator: License # 5278

Name: EOG Resources, Inc.

Address 3817 NW Expressway, Suite 500

City/State/Zip Oklahoma City, Oklahoma 73112

Purchaser: ANADARKO ENERGY COMPANY

Operator Contact Person: DAWN ROCKEL

Phone (405) 246-3226

Contractor: Name: ABERCROMBIE RTD, INC. KCC

License: 30684 JUL 17 2007

Wellsite Geologist: CONFIDENTIAL

Designate Type of Completion

New Well Re-Entry Workover

Oil SWD SIOW Temp. Abd.

Gas ENHR SIGW

Dry Other (Core, WSW, Expl., Cathodic, etc.)

If Workover/Reentry: Old Well Info as follows:

Operator: _____

Well Name: _____

Original Comp. Date _____ Original Total Depth _____

Deepening Re-perf. Conv. to Enhr./SWD

Plug Back Plug Back Total Depth _____

Commingled Docket No. _____

Dual Completion Docket No. _____

Other (SWD or Enhr?) Docket No. _____

3/30/07 4/11/07 6/13/07

Spud Date or Date Reached TD Completion Date or Recompletion Date

API NO. 15- 129-21796-0000 CONSERVATION DIVISION _____

County MORTON WICHITA, KS _____

NW - SW - NE - SE Sec. 20 Twp. 33 S. R. 39 E W

720 Feet from SN (circle one) Line of Section

1120 Feet from BNW (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:

(circle one) NE SE NW SW

Lease Name LINK Well # 20 #1

Field Name _____

Producing Formation MORROW

Elevation: Ground 3243 Kelley Bushing 3255

Total Depth 6250 Plug Back Total Depth 6150

Amount of Surface Pipe Set and Cemented at 1679 Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set 3256 Feet

If Alternate II completion, cement circulated from _____

feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan AFI NS 123-09
(Data must be collected from the Reserve Pit)

Chloride content 4000 ppm Fluid volume 1000 bbls

Dewatering method used EVAPORATION

Location of fluid disposal if hauled offsite: _____

Operator Name EOG RESOURCES, INC.

Lease Name LINK 20 #1 License No. 5278

Quarter NE Sec. 20 Twp. 33 S. R. 39 E W

County MORTON Docket No. _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Mindy Black
OPERATIONS ASSISTANT Date 7-23-07

Subscribed and sworn to before me this 23RD day of July
Notary Public Sheila R. Rogers
State of KANSAS Expires 01-01-09

KCC Office Use ONLY

Letter of Confidentiality Attached
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

Operator Name EOG RESOURCCES, INC.

Lease Name LINK

Well # 20 #1

Sec. 20 Twp. 33 S.R. 39 East West

County MORTON

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken (Attach Additional Sheets.) Yes No
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No
 Electric Log Run (Submit Copy.) Yes No

Log Formation (Top), Depth and Datums Sample
 Name Top Datum

SEE ATTACHED

List All E.Logs Run:

MICRO, MUD, SPECTRAL DENSITY NEUTRON, WAVE SONIC MONITOR, HIGH RESOLUTION INDUCTION

CASING RECORD New Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
SURFACE	12 1/4	8 5/8	24	1679	MIDCON2& PP	480	SEE CMT TIX
PRODUCTION	7 7/8	4 1/2	10.5	6241	POZ	335	SEE CMT TIX

ADDITIONAL CEMENTING/SQUEEZE RECORD

Purpose	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
Perforate				
Protect Casing				
Plug Back TD				
Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
2	6103' - 6104'; 6117' - 6118'		
4	6044' - 6078'	1000G 15% HCL, 60,020# 20/40 SD, 55604G 70% CO2 GELLED H2O	6044-6078
	CIBP 6090'		

TUBING RECORD	Size	Set At	Packer At	Liner Run
	2 3/8	6050		<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumed Production, SWD or Enhr.	Producing Method			
6/26/07	<input checked="" type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio Gravity
	0	363	160	--- 0.6555

Disposition of Gas: Vented Sold Used on Lease Open Hole Perforation Dually Comp. Commingled
 (If vented, submit ACO-18.) Other (Specify) _____

KCC
 JUL 17 2007
 CONFIDENTIAL

HALLIBURTON

Cementing Job Summary

The Road to Excellence Starts with Safety

Sold To #: 302122		Ship To #: 2565586		Quote #:		Sales Order #: 5019309	
Customer: EOG RESOURCES INC				Customer Rep: Nutter, Herb			
Well Name: Link			Well #: 20#1		API/UWI #:		
Field:		City (SAP): UNKNOWN		County/Parish: Stevens		State: Kansas	
Contractor: ABERCROMBIE			Rig/Platform Name/Num: 2 2				
Job Purpose: Cement Surface Casing							
Well Type: Development Well				Job Type: Cement Surface Casing			
Sales Person: BLAKEY, JOSEPH			Srvc Supervisor: WILTSHIRE, MERSHEK			MBU ID Emp #: 195811	

Job Personnel

HES Emp Name	Exp Hrs	Emp #	HES Emp Name	Exp Hrs	Emp #	HES Emp Name	Exp Hrs	Emp #
CAIN, TEDDY	12.0	402630	LOPEZ, CARLOS	12.0	321975	McCOMAS, MATT	12.0	409466
OLDS, ROYCE E	12.0	306196	WILTSHIRE, MERSHEK T	12.0	195811			

Equipment

HES Unit #	Distance-1 way	HES Unit #	Distance-1 way	HES Unit #	Distance-1 way	HES Unit #	Distance-1 way
10243558	50 mile	10251403C	50 mile	10547690	50 mile	10897879	50 mile
6610U	50 mile	6612	50 mile				

Job Hours

Date	On Location Hours	Operating Hours	Date	On Location Hours	Operating Hours	Date	On Location Hours	Operating Hours
TOTAL								
<i>Total is the sum of each column separately</i>								

Job

Job Times

Formation Name	Formation Depth (MD) Top	Bottom	Called Out	Date	Time	Time Zone
Form Type	BHST		On Location			
Job depth MD	1679. ft	Job Depth TVD	Job Started	01 - Apr - 2007	10:15	CST
Water Depth		Wk Ht Above Floor	Job Completed	01 - Apr - 2007	11:47	CST
Perforation Depth (MD) From		To	Departed Loc			

Well Data

Description	New / Used	Max pressure psig	Size in	ID in	Weight lbm/ft	Thread	Grade	Top MD ft	Bottom MD ft	Top TVD ft	Bottom TVD ft
Surface Hole				12.25					1679.		
Surface Casing	Used		8.625	8.097	24.				1683.		

Sales/Rental/3rd Party (HES)

Description	Qty	Qty uom	Depth	Supplier
SHOE, GID, 8-5/8 8RD	1	EA		
CLR, FLT, TROPHY SEAL, 8-5/8 8RD	1	EA		
AUTOFILL KIT, TROPHY SEAL	1	EA		
CENTRALIZER ASSY - API - 8-5/8 CSG X	12	EA		
CLP, LIM, 8 5/8, FRICT, WTH DOGS	1	EA		
HALLIBURTON WELD-A KIT	1	EA		
BASKET - CEMENT - 8 5/8 CSG X 12 1/4	1	EA		
PLUG, CMTG, TOP, 8 5/8, HWE, 7.20 MIN/8.09 MA	1	EA		
SUGAR, GRANULATED, IMPERIAL	50	LB		

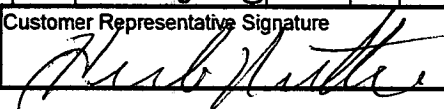
Tools and Accessories

Type	Size	Qty	Make	Depth	Type	Size	Qty	Make	Depth	Type	Size	Qty	Make
Guide Shoe					Packer					Top Plug			
Float Shoe					Bridge Plug					Bottom Plug			
Float Collar					Retainer					SSR plug set			
Insert Float										Plug Container			

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Cementing Job Summary

Miscellaneous Materials											
Gelling Agt		Conc	Surfactant		Conc	Acid Type		Qty	Conc	%	
Treatment Fld		Conc	Inhibitor		Conc	Sand Type		Size	Qty		
Fluid Data											
Stage/Plug #: 1											
Fluid #	Stage Type	Fluid Name			Qty	Qty uom	Mixing Density lbm/gal	Yield ft ³ /sk	Mix Fluid Gal/sk	Rate bbl/min	Total Mix Fluid Gal/sk
1	Lead Cement	MIDCON-2 CEMENT PREMIUM PLUS - SBM (15079)			300.0	sacks	11.4	2.96	18.14		18.14
	3 %	CALCIUM CHLORIDE - HI TEST PELLET (100005053)									
	0.25 lbm	POLY-E-FLAKE (101216940)									
	0.1 %	WG-17, 50 LB SK (100003623)									
	18.138 Gal	FRESH WATER									
2	Tail Cement	CMT - PREMIUM PLUS CEMENT (100012205)			180.0	sacks	14.8	1.34	6.32		6.32
	6.324 Gal	FRESH WATER									
	2 %	CALCIUM CHLORIDE - HI TEST PELLET (100005053)									
	0.25 lbm	POLY-E-FLAKE (101216940)									
3	Displacement				0.00	bbl	8.33	.0	.0	.0	
Calculated Values			Pressures			Volumes					
Displacement		Shut In: Instant		Lost Returns		Cement Slurry		Pad			
Top Of Cement		5 Min		Cement Returns		Actual Displacement		Treatment			
Frac Gradient		15 Min		Spacers		Load and Breakdown		Total Job			
Rates											
Circulating			Mixing			Displacement			Avg. Job		
Cement Left In Pipe		Amount	43 ft	Reason	Shoe Joint						
Frac Ring # 1 @	ID	Frac ring # 2 @	ID	Frac Ring # 3 @	ID	Frac Ring # 4 @	ID				
The Information Stated Herein Is Correct					Customer Representative Signature						
											

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KANSAS CORPORATION COMMISSION

JUL 24 2007

CONSERVATION DIVISION
WICHITA, KS

HALLIBURTON

KCC
JUL 17 2007
CONFIDENTIAL

Cementing Job Log

The Road to Excellence Starts with Safety

Sold To #: 302122	Ship To #: 2565586	Quote #:	Sales Order #: 5019309
Customer: EOG RESOURCES INC		Customer Rep: Nutter, Herb	
Well Name: Link	Well #: 20#1	API/UWI #:	
Field:	City (SAP): UNKNOWN	County/Parish: Stevens	State: Kansas
Legal Description:			
Lat:		Long:	
Contractor: ABERCROMBIE		Rig/Platform Name/Num: 2 2	
Job Purpose: Cement Surface Casing			Ticket Amount:
Well Type: Development Well		Job Type: Cement Surface Casing	
Sales Person: BLAKEY, JOSEPH		Srv Supervisor: WILTSHIRE, MERSHEK	MBU ID Emp #: 195811

Activity Description	Date/Time	Cht #	Rate bbl/min	Volume bbl		Pressure psig		Comments
				Stage	Total	Tubing	Casing	
Call Out	03/31/2007 21:00							
Arrive At Loc	04/01/2007 00:30							
Pre-Job Safety Meeting	04/01/2007 00:45							
Start Job	04/01/2007 10:15							
Test Lines	04/01/2007 10:15						200.0	
Pump Lead Cement	04/01/2007 10:19		5.5	158			200.0	300 SKS MIDCON 2 @ 11.4#
Pump Tail Cement	04/01/2007 10:49		4	43			60.0	180 SKS PREM C @ 14.8#
Drop Top Plug	04/01/2007 10:57		6	201			140.0	END CEMENT
Pump Displacement	04/01/2007 10:58		4	104			40.0	WATER
Displ Reached Cmnt	04/01/2007 11:06		6	40			130.0	
Stage Cement	04/01/2007 11:17		2	80			380.0	WAIT 5 MIN./// PUMP 5 BBLs
Other	04/01/2007 11:45						500.0	PRESSURE BEFORE LANDING PLUG
Bump Plug	04/01/2007 11:45		2	104			1200.0	FLOAT HELD
End Job	04/01/2007 11:47							
Cement Returns to Surface	04/01/2007 12:00							40 BBLs OF CEMENT TO PIT

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CONSERVATION DIVISION
WICHITA, KS

Sold To #: 302122

Ship To #: 2565586

Quote #:

Sales Order #:

5019309

SUMMIT Version: 7.10.386

Sunday, April 01, 2007 11:56:00

HALLIBURTON

KCC
 JUL 17 2007
CONFIDENTIAL Cementing Job Summary

The Road to Excellence Starts with Safety

Sold To #: 302122		Ship To #: 2565586		Quote #:		Sales Order #: 5035795	
Customer: EOG RESOURCES INC				Customer Rep: NUTTER, HERB			
Well Name: Link			Well #: 20#1		API/UWI #:		
Field:		City (SAP): UNKNOWN		County/Parish: Stevens		State: Kansas	
Contractor: ABERCROMBIE			Rig/Platform Name/Num: #2				
Job Purpose: Cement Multiple Stages							
Well Type: Development Well				Job Type: Cement Multiple Stages			
Sales Person: BLAKEY, JOSEPH			Srv Supervisor: HUMPHRIES, GARRY			MBU ID Emp #: 106085	

Job Personnel

HES Emp Name	Exp Hrs	Emp #	HES Emp Name	Exp Hrs	Emp #	HES Emp Name	Exp Hrs	Emp #
ARNETT, JAMES Ray	19.5	226567	HUMPHRIES, GARRY Dwayne	19.5	106085	WOOD, JOHN	19.5	326253

Equipment

HES Unit #	Distance-1 way	HES Unit #	Distance-1 way	HES Unit #	Distance-1 way	HES Unit #	Distance-1 way
10219241	50 mile	10240236	50 mile	422831	50 mile	75821	50 mile

Job Hours

Date	On Location Hours	Operating Hours	Date	On Location Hours	Operating Hours	Date	On Location Hours	Operating Hours
TOTAL								
<i>Total is the sum of each column separately</i>								

Job

Job Times

Formation Name	Top	Bottom	Called Out	Date	Time	Time Zone
Formation Depth (MD)			On Location	10 - Apr - 2007	03:30	CST
Form Type	BHST		Job Started	10 - Apr - 2007	14:00	CST
Job depth MD	6250. ft	Job Depth TVD	Job Completed	10 - Apr - 2007	21:00	CST
Water Depth		Wk Ht Above Floor	Departed Loc	10 - Apr - 2007	23:00	CST
Perforation Depth (MD)	From	To				

Well Data

Description	New / Used	Max pressure psig	Size in	ID in	Weight lbm/ft	Thread	Grade	Top MD ft	Bottom MD ft	Top TVD ft	Bottom TVD ft
Surface Casing	Used		8.625	8.097	24.				1700.		
Multiple Stage Cementer	Used							3245.	3250.		
Production Hole				7.875				1700.	6250.		
Production Casing	New		5.5	4.95	15.5		J-55		6250.		

Tools and Accessories

Type	Size	Qty	Make	Depth	Type	Size	Qty	Make	Depth	Type	Size	Qty	Make
Guide Shoe					Packer					Top Plug			
Float Shoe					Bridge Plug					Bottom Plug			
Float Collar					Retainer					SSR plug set			
Insert Float										Plug Container			
Stage Tool										Centralizers			

Miscellaneous Materials

Gelling Agt	Conc	Surfactant	Conc	Acid Type	Qty	Conc	%
Treatment Fid	Conc	Inhibitor	Conc	Sand Type	Size	Qty	

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CONSERVATION DIVISION
 WICHITA, KS

HALLIBURTON

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 JUL 17 2007
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Cementing Job Summary

Fluid Data									
Stage/Plug #: 1									
Fluid #	Stage Type	Fluid Name	Qty	Qty uom	Mixing Density lbm/gal	Yield ft3/sk	Mix Fluid Gal/sk	Rate bbl/min	Total Mix Fluid Gal/sk
1	50/50 Premium Plus/Pozmix Cement	POZ PREMIUM PLUS 50/50 - SBM (14239)	140.0	sacks	13.5	1.57	6.64		6.64
	6 %	CAL-SEAL 60, BULK (100064022)							
	10 %	SALT, BULK (100003695)							
	6 lbm	GILSONITE, BULK (100003700)							
	0.6 %	HALAD(R)-344, 50 LB (100003670)							
	0.5 %	D-AIR 3000 (101007446)							
	6.638 Gal	FRESH WATER							
	0.1 %	WG-17, 50 LB SK (100003623)							
2	Water Spacer			bbl	8.34	.0	.0	.0	
Stage/Plug #: 2									
Fluid #	Stage Type	Fluid Name	Qty	Qty uom	Mixing Density uom	Yield uom	Mix Fluid uom	Rate uom	Total Mix Fluid uom
1	Tail Slurry 2nd Stage	POZ PREMIUM PLUS 50/50 - SBM (14239)	195.0	sacks	13.5	1.57	6.64		6.64
	6 %	CAL-SEAL 60, BULK (100064022)							
	10 %	SALT, BULK (100003695)							
	6 lbm	GILSONITE, BULK (100003700)							
	0.6 %	HALAD(R)-344, 50 LB (100003670)							
	0.5 %	D-AIR 3000 (101007446)							
	6.638 Gal	FRESH WATER							
	0.1 %	WG-17, 50 LB SK (100003623)							
2	Displacement			bbl	.	.0	.0	.0	
3	Plug Rat and Mouse Holes 15sx RH 10sx MH	POZ PREMIUM PLUS 50/50 - SBM (14239)	25.0	sacks	13.5	1.57	6.64		6.64
	6 %	CAL-SEAL 60, BULK (100064022)							
	10 %	SALT, BULK (100003695)							
	6 lbm	GILSONITE, BULK (100003700)							
	0.6 %	HALAD(R)-344, 50 LB (100003670)							
	0.5 %	D-AIR 3000 (101007446)							
	6.638 Gal	FRESH WATER							
	0.1 %	WG-17, 50 LB SK (100003623)							
Calculated Values		Pressures		Volumes					
Displacement		Shut In: Instant		Lost Returns		Cement Slurry		Pad	
Top Of Cement		5 Min		Cement Returns		Actual Displacement		Treatment	
Frac Gradient		15 Min		Spacers		Load and Breakdown		Total Job	
Rates									
Circulating		Mixing		Displacement		Avg. Job			
Cement Left In Pipe	Amount	45 ft	Reason	Shoe Joint					
Frac Ring # 1 @	ID	Frac ring # 2 @	ID	Frac Ring # 3 @	ID	Frac Ring # 4 @	ID		
The Information Stated Herein Is Correct				Customer Representative Signature <i>Herb Miller</i>					

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JUL 24 2007

HALLIBURTON**KCC**

JUL 17 2007

CONFIDENTIAL**Cementing Job Log***The Road to Excellence Starts with Safety*

Sold To #: 302122	Ship To #: 2565586	Quote #:	Sales Order #: 5035795
Customer: EOG RESOURCES INC		Customer Rep: NUTTER, HERB	
Well Name: Link	Well #: 20#1	API/UWI #:	
Field:	City (SAP): UNKNOWN	County/Parish: Stevens	State: Kansas
Legal Description:			
Lat:		Long:	
Contractor: ABERCROMBIE		Rig/Platform Name/Num: #2	
Job Purpose: Cement Multiple Stages			Ticket Amount:
Well Type: Development Well		Job Type: Cement Multiple Stages	
Sales Person: BLAKEY, JOSEPH		Srvc Supervisor: HUMPHRIES, GARRY	MBU ID Emp #: 106085

Activity Description	Date/Time	Cht #	Rate bbl/min	Volume bbl		Pressure psig		Comments
				Stage	Total	Tubing	Casing	
Call Out	04/10/2007 00:00							
Crew Leave Yard	04/10/2007 02:30							
Arrive At Loc	04/10/2007 03:30							
Assessment Of Location Safety Meeting	04/10/2007 03:45							
Rig-Up Equipment	04/10/2007 04:00							
Casing on Bottom	04/10/2007 12:00							4 1/2" PRODUCTION CASING
Circulate Well	04/10/2007 12:15							
Pre-Job Safety Meeting	04/10/2007 14:00							
Test Lines	04/10/2007 14:13					3000. 0		
Pump Lead Cement	04/10/2007 14:17		5	39		39.0	50.0	MIXED @ 13.5#
Clean Lines	04/10/2007 14:28							
Drop Top Plug	04/10/2007 14:33							
Pump Displacement	04/10/2007 14:34		7	99		99.0	250.0	45 MUD, 54 WATER
Displ Reached Cmnt	04/10/2007 14:48		7	19		375.0	375.0	
Bump Plug	04/10/2007 14:58		2	99		1000. 0	1000. 0	
Check Floats	04/10/2007 15:00					RECEIVED KANSAS CORPORATION COMMISSION		FLOAT HELD
Drop Ball	04/10/2007 15:03					JUL 24 2007		DROP OPENING TOOL AND WAIT 20 MINUTES

CONSERVATION DIVISION
WICHITA, KS

Sold To #: 302122

Ship To #: 2565586

Quote #:

Sales Order #:

5035795

SUMMIT Version: 7.10.386

Tuesday, April 10, 2007 09:39:00

HALLIBURTON**KCC****JUL 17 2007****CONFIDENTIAL****Cementing Job Log**

Activity Description	Date/Time	Cht #	Rate bbl/min	Volume bbl		Pressure psig		Comments
				Stage	Total	Tubing	Casing	
Open MSC	04/10/2007 15:26							OPEN D.V. TOOL AND PUMP 15bbls MUD
Circulate Well	04/10/2007 15:30							HOOK BACK UP TO RIG AND CIRCULATE
Pump Cement	04/10/2007 20:09		2.5	12		50.0	50.0	25sx PLUG RAT AND MOUSE HOLES
Pump Cement	04/10/2007 20:27		4	55		200.0	200.0	MIXED @ 13.5
Clean Lines	04/10/2007 20:44							
Drop Top Plug	04/10/2007 20:47							
Pump Displacement	04/10/2007 20:48		7	52		200.0	200.0	WATER
Displ Reached Cmnt	04/10/2007 20:50		7	25		500.0	500.0	
Bump Plug	04/10/2007 20:57		4	52		2000.0	2000.0	
Check Floats	04/10/2007 20:59							FLOAT HELD
Safety Meeting - Pre Rig-Down	04/10/2007 21:10							
Rig-Down Equipment	04/10/2007 21:15							
Rig-Down Completed	04/10/2007 22:15							
Crew Leave Location	04/10/2007 23:00							

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CONSERVATION DIVISION
WICHITA, KS

Sold To #: 302122

Ship To #: 2565586

Quote #:

Sales Order #:

5035795

SUMMIT Version: 7.10.386

Tuesday, April 10, 2007 09:39:00