

CONFIDENTIAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

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KANSAS CORPORATION COMMISSION

Form ACO-1
September 1999
Form must be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

JUL 09 2007

7/6/09

CONSERVATION DIVISION
WICHITA, KS

Operator: License # 5278

Name: EOG Resources, Inc.

Address 3817 NW Expressway, Suite 500

City/State/Zip Oklahoma City, Oklahoma 73112

Purchaser: ANADARKO ENERGY COMPANY **KCC**

Operator Contact Person: MINDY BLACK **JUL 06 2007**

Phone (405) 246-3130 **CONFIDENTIAL**

Contractor: Name: ABERCROMBIE RTD, INC.

License: 30684

Wellsite Geologist: _____

Designate Type of Completion Horizontal

New Well Re-Entry Workover

Oil SWD SIOW Temp. Abd.

Gas ENHR SIGW

Dry Other (Core, WSW, Expl., Cathodic, etc.)

If Workover/Reentry: Old Well Info as follows:

Operator: _____

Well Name: _____

Original Comp. Date _____ Original Total Depth _____

Deepening Re-perf. Conv. to Enhr./SWD

Plug Back Plug Back Total Depth _____

Commingled Docket No. _____

Dual Completion Docket No. _____

Other (SWD or Enhr?) Docket No. _____

3/28/07 4/15/07 5/10/07

Spud Date or Date Reached TD Completion Date or Recompletion Date

API No. 15- 129-21800-01-00

County MORTON

S/2 - NE - SF - NW Sec. 8 Twp. 33 S. R. 39 E W

1840 Feet from S (circle one) Line of Section

2310 Feet from E (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:

(circle one) NE SE NW SW

Lease Name ANDREWS Well # 8 #1H

Field Name KINSLER-SOUTH

Producing Formation MORROW

Elevation: Ground 3247' Kelley Bushing 3258'

Total Depth 8138' MD Plug Back Total Depth 8140' MD

Amount of Surface Pipe Set and Cemented at 1685' Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set _____ Feet

If Alternate II completion, cement circulated from _____

feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan AKI NJ10309
(Data must be collected from the Reserve Pit)

Chloride content 4000 ppm Fluid volume 1000 bbls

Dewatering method used EVAPORATION

Location of fluid disposal if hauled offsite: _____

Operator Name _____

Lease Name _____ License No. _____

Quarter _____ Sec. _____ Twp. _____ S. R. _____ E W

County _____ Docket No. _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. MarkeT - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Mindy Black

Title Operations Assistant Date 7-6-07

Subscribed and sworn to before me this 6th day of July

2007 KAYE DAWN ROCKEL

Notary Public Kaye Dawn Rockel State of Oklahoma

Date Commission Expires Commission # 04009575 Expires 10/21/08

KCC Office Use ONLY

Letter of Confidentiality Attached
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

Operator Name EOG RESOURCES, INC.

Lease Name ANDREWS

Well # 8 #1H

Sec. 8 Twp. 33 S.R. 39 East West

County MORTON

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken (Attach Additional Sheets.) Yes No

Samples Sent to Geological Survey Yes No

Cores Taken Yes No

Electric Log Run (Submit Copy.) Yes No

List All E.Logs Run:
NONE

Log Formation (Top), Depth and Datums Sample

Name Top Datum

SEE ATTACHED

CASING RECORD New Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
SURFACE	12 1/4"	9 5/8"	36#	1685'	MIDCON	230	SEE CMT TIX
					PREM PLUS	220	SEE CMT TIX
PRODUCTION	8 3/4"	7"	23#	6388'	50/50POZ&G	185	SEE CMT TIX

ADDITIONAL CEMENTING/SQUEEZE RECORD

Purpose	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
Perforate				
Protect Casing				
Plug Back TD				
Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
		10076G. 25%CO2 7 1/2 HCL, 233560#SD	6566-7985
		87700G 25%CO2 GEL H2O, 151051G 60%	
		CO2 GEL H2O	

TUBING RECORD	Size 2 3/8"	Set At 5984'	Packer At 5180'	Liner Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No
Date of First, Resumed Production, SWD or Enhr.	Producing Method			
6/21/07	<input checked="" type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio Gravity
	0	883	245	---- .6535

Disposition of Gas: **METHOD OF COMPLETION** Production Interval

Vented Sold Used on Lease Open Hole Perforation Dually Comp. Commingled

(If vented, submit ACO-18.) Other (Specify) BAKER FRAC POINT SYSTEM

ACO-1		
Well Name : Andrews 8 #1 H		
FORMATION	TOP	DATUM
chase	2430	828
council grove	2740	518
base of heebner	3970	-712
cherokee shale	5005	-1747
atoka lime	5430	-2172
morrow	5540	-2282

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CONSERVATION DIVISION
 WICHITA, KS

Scientific Drilling International Survey Report

Company: E.O.G. RESOURCES	Date: 4/25/2007	Time: 09:20:24	Page: 1
Field: Morton Co., Kansas	Co-ordinate(NE) Reference: Site: Section 8 - 33S - 39W, True North		
Site: Section 8 - 33S - 39W	Vertical (TVD) Reference: SITE 0.0		
Well: Andrews 8-1H	Section (VS) Reference: Well (0.00N,0.00E,307.33Azi)		
Wellpath: Original Wellpath	Survey Calculation Method: Minimum Curvature	Db: Sybase	

Field: Morton Co., Kansas Morton Co., Kansas	Map Zone: Kansas, Southern Zone
Map System: US State Plane Coordinate System 1983	Coordinate System: Site Centre
Geo Datum: GRS 1980	Geomagnetic Model: igr2005
Sys Datum: Mean Sea Level	

Site: Section 8 - 33S - 39W Morton County Kansas Section 8 - 33S - 39W	KCC JUL 06 2007 CONFIDENTIAL
Site Position:	Northing: ft Latitude:
From: Lease Line	Eastng: ft Longitude:
Position Uncertainty: 0.0 ft	North Reference: True
Ground Level: 0.0 ft	Grid Convergence: -1.89 deg

Well: Andrews 8-1H Andrews 8-1H	Slot Name:
Well Position:	Latitude: 37 10 36.000 N
+N/-S 0.0 ft Northing: 1512883.55 ft	Longitude: 101 34 56.000 W
+E/-W 0.0 ft Eastng: 414458.56 ft	
Position Uncertainty: 0.0 ft	

Wellpath: Original Wellpath Original Wellpath of Andrews 8-1H	Height	0.0 ft	Drilled From: Surface		
Current Datum: SITE			Tie-on Depth: 0.0 ft		
Magnetic Data: 3/30/2007			Above System Datum: Mean Sea Level		
Field Strength: 52209 nT			Declination: 7.40 deg		
Vertical Section: Depth From (TVD)	+N/-S	+E/-W	Mag Dip Angle: 65.05 deg	Direction	
ft	ft	ft	deg		
0.0	0.0	0.0	307.33		

Survey: Survey #1 Survey #1 Andrews 8-1H	Start Date: 4/4/2007
Company: Scientific Drilling Internatio	Engineer: R Marsh
Tool:	Tied-to: User Defined

Survey: Survey #1										
MD ft	Incl deg	Azim deg	TVD ft	+N/-S ft	+E/-W ft	VS ft	DLS deg/100ft	Buld deg/100ft	Turn deg/100ft	Tool/Comment
5380.0	1.37	204.84	5378.0	-20.9	0.1	-12.8	0.00	0.00	0.00	Tie In Gyro
5403.0	1.85	293.63	5401.0	-21.0	-0.3	-12.5	9.23	1.22	386.04	
5435.0	4.61	307.73	5432.9	-20.0	-1.7	-10.8	9.49	9.25	44.06	
5464.0	8.07	313.12	5461.8	-17.9	-4.1	-7.6	12.09	11.93	18.59	
5496.0	11.66	317.39	5493.3	-14.0	-8.0	-2.2	11.44	11.22	13.34	
5527.0	15.42	317.98	5523.4	-8.6	-12.9	5.0	12.14	12.13	1.90	
5559.0	19.02	317.53	5554.0	-1.6	-19.2	14.3	11.26	11.25	-1.41	
5590.0	22.71	315.83	5582.9	6.4	-26.8	25.2	12.06	11.90	-5.48	
5620.0	26.20	314.93	5610.2	15.2	-35.5	37.5	11.70	11.63	-3.00	
5652.0	29.62	315.74	5638.5	25.9	-46.1	52.3	10.75	10.69	2.53	
5682.0	32.24	317.08	5664.3	37.0	-56.7	67.5	9.03	8.73	4.47	
5714.0	34.45	318.34	5691.0	50.1	-68.5	84.8	7.24	6.91	3.94	
5745.0	36.86	319.25	5716.2	63.7	-80.4	102.5	7.96	7.77	2.84	
5776.0	40.08	319.80	5740.4	78.3	-92.9	121.4	10.45	10.39	1.77	
5808.0	43.99	320.19	5764.2	94.7	-106.7	142.3	12.25	12.22	1.22	
5840.0	47.33	320.28	5786.6	112.3	-121.3	164.6	10.44	10.44	0.22	
5871.0	50.72	320.35	5808.9	130.3	-136.3	187.4	10.94	10.94	0.29	
5902.0	53.46	320.06	5825.9	149.1	-151.9	211.2	8.87	8.84	-0.94	
5933.0	55.73	319.03	5843.9	168.3	-168.3	235.9	7.81	7.32	-3.32	
5965.0	56.91	318.53	5861.2	188.6	-186.1	262.3	10.02	9.94	-1.56	
5997.0	63.13	317.09	5876.7	209.3	-204.9	289.9	13.76	13.19	-4.50	
6028.0	66.76	314.74	5889.8	229.5	-224.4	317.6	13.57	11.71	-7.58	
6059.0	70.53	313.03	5901.1	249.5	-245.2	346.3	13.20	12.16	-5.52	
6091.0	73.18	311.39	5911.0	269.9	-267.8	376.8	9.61	8.28	-5.12	

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Scientific Drilling International Survey Report

Company: E.O.G. RESOURCES
 Field: Morton Co., Kansas
 Site: Section 8 - 33S - 39W
 Well: Andrews 8-1H
 Wellpath: Original Wellpath

Date: 4/25/2007 Time: 09:20:24 Page: 2
 Co-ordinate(NE) Reference: Site: Section 8 - 33S - 39W, True North
 Vertical (TVD) Reference: SITE 0.0
 Section (VS) Reference: Well (0.00N,0.00E,307.33Azi)
 Survey Calculation Method: Minimum Curvature Db: Sybase

Survey: Survey #1

MD ft	Incl deg	Azim deg	TVD ft	+N/-S ft	+E/-W ft	VS ft	DLS deg/100ft	Build deg/100ft	Turn deg/100ft	Tool/Comment
6123.0	74.69	311.02	5919.9	290.2	-290.9	407.3	4.85	4.72	-1.16	
6155.0	76.03	310.74	5928.0	310.4	-314.3	438.2	4.27	4.19	-0.87	
6185.0	77.84	310.41	5934.8	329.4	-336.5	467.3	6.13	6.03	-1.10	
6217.0	80.66	309.98	5940.7	349.7	-360.5	498.7	8.91	8.81	-1.34	
6248.0	83.03	309.37	5945.1	369.3	-384.1	529.4	7.89	7.65	-1.97	
6280.0	83.84	309.55	5948.8	389.5	-408.7	561.2	2.59	2.53	0.56	
6312.0	85.90	309.05	5951.7	409.7	-433.3	593.0	6.62	6.44	-1.56	
6339.0	86.71	308.76	5953.4	426.6	-454.3	620.0	3.19	3.00	-1.07	
6412.0	87.55	305.84	5957.1	470.8	-512.3	692.9	4.16	1.15	-4.00	
6443.0	87.79	310.10	5958.3	489.9	-536.7	723.8	13.75	0.77	13.74	
6475.0	88.83	311.18	5959.3	510.7	-561.0	755.7	4.68	3.25	3.37	
6507.0	90.27	311.75	5959.5	531.9	-584.9	787.7	4.84	4.50	1.78	
6539.0	91.07	311.37	5959.1	553.1	-608.9	819.6	2.77	2.50	-1.19	
6570.0	91.04	310.64	5958.6	573.4	-632.3	850.5	2.36	-0.10	-2.35	
6602.0	91.14	310.34	5958.0	594.2	-656.6	882.4	0.99	0.31	-0.94	
6634.0	91.14	310.52	5957.3	615.0	-681.0	914.4	0.56	0.00	0.56	
6666.0	90.64	309.32	5956.8	635.5	-705.5	946.4	4.06	-1.56	-3.75	
6696.0	90.74	309.01	5956.5	654.4	-728.8	976.3	1.09	0.33	-1.03	
6728.0	91.17	309.13	5955.9	674.6	-753.6	1008.3	1.40	1.34	0.37	
6760.0	89.87	307.84	5955.6	694.5	-778.6	1040.3	5.72	-4.06	-4.03	
6791.0	89.70	307.88	5955.8	713.6	-803.1	1071.3	0.56	-0.55	0.13	
6822.0	90.44	307.91	5955.7	732.6	-827.6	1102.3	2.39	2.39	0.10	
6854.0	90.84	307.86	5955.4	752.2	-852.8	1134.3	1.26	1.25	-0.16	
6886.0	90.57	307.43	5955.0	771.8	-878.2	1166.3	1.59	-0.84	-1.34	
6917.0	88.76	306.29	5955.1	790.4	-903.0	1197.3	6.90	-5.84	-3.68	
6949.0	88.96	306.81	5955.8	809.4	-928.7	1229.3	1.74	0.62	1.62	
6981.0	89.03	306.37	5956.3	828.5	-954.4	1261.3	1.39	0.22	-1.37	
7012.0	89.63	307.06	5956.7	847.0	-979.2	1292.3	2.95	1.94	2.23	
7044.0	89.36	306.44	5957.0	866.2	-1004.9	1324.3	2.11	-0.84	-1.94	
7075.0	89.33	306.03	5957.3	884.5	-1029.9	1355.3	1.33	-0.10	-1.32	
7106.0	88.32	304.85	5958.0	902.5	-1055.1	1386.2	5.01	-3.26	-3.81	
7138.0	87.25	304.17	5959.2	920.6	-1081.5	1418.2	3.96	-3.34	-2.12	
7170.0	87.85	304.64	5960.6	938.7	-1107.8	1450.1	2.38	1.87	1.47	
7202.0	87.55	304.27	5961.9	956.7	-1134.2	1482.0	1.49	-0.94	-1.16	
7234.0	88.62	304.84	5962.9	974.9	-1160.5	1514.0	3.79	3.34	1.78	
7265.0	89.38	305.57	5963.5	992.8	-1185.9	1545.0	3.35	2.39	2.35	
7297.0	89.16	304.75	5963.9	1011.2	-1212.0	1576.9	2.64	-0.62	-2.58	
7329.0	88.52	304.45	5964.5	1029.3	-1238.4	1608.9	2.21	-2.00	-0.94	
7360.0	87.99	303.59	5965.5	1046.7	-1264.0	1639.8	3.28	-1.71	-2.77	
7391.0	88.79	304.40	5966.4	1064.0	-1289.7	1670.8	3.67	2.58	2.81	
7423.0	88.89	304.53	5967.0	1082.1	-1316.1	1702.7	0.75	0.62	0.41	
7455.0	90.07	305.28	5967.2	1100.4	-1342.4	1734.7	4.11	3.37	2.34	
7487.0	90.44	305.37	5967.1	1118.9	-1368.5	1766.7	1.19	1.16	0.28	
7519.0	90.50	304.92	5966.8	1137.3	-1394.8	1798.6	1.42	0.19	-1.41	
7550.0	90.50	305.12	5966.6	1155.1	-1420.0	1829.6	0.85	0.00	0.65	
7582.0	90.13	304.14	5966.4	1173.3	-1446.3	1861.6	3.27	-1.16	-3.06	
7613.0	90.10	303.86	5966.3	1190.7	-1472.0	1892.5	0.91	-0.10	-0.90	
7644.0	90.84	304.61	5966.1	1208.1	-1497.7	1923.5	3.40	2.39	2.42	
7676.0	90.97	305.08	5965.6	1226.4	-1523.9	1955.4	1.52	0.41	1.47	
7708.0	89.36	302.86	5965.5	1244.3	-1550.5	1987.4	8.57	-5.03	-6.94	
7740.0	88.76	302.83	5966.0	1261.6	-1577.3	2019.3	1.88	-1.87	-0.09	
7772.0	89.66	303.21	5966.4	1279.0	-1604.2	2051.2	3.05	2.81	1.19	
7803.0	89.36	303.48	5966.7	1296.1	-1630.1	2082.1	1.30	-0.97	0.87	

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Site: Section 8 - 33S - 39W	Vertical (TVD) Reference:	SITE 0.0	
Well: Andrews 8-1H	Section (VS) Reference:	Well (0.00N,0.00E,307.33Azi)	
Wellpath: Original Wellpath	Survey Calculation Method:	Minimum Curvature	Db: Sybase

Survey: Survey #1

MD ft	Incl deg	Azlm deg	TVD ft	+N/-S ft	+E/-W ft	VS ft	DLS deg/100ft	Build deg/100ft	Turn deg/100ft	Tool/Comment
7835.0	88.89	302.48	5967.2	1313.5	-1658.9	2114.0	3.45	-1.47	-3.12	
7867.0	88.42	302.32	5967.9	1330.6	-1683.9	2145.9	1.55	-1.47	-0.50	
7898.0	87.89	301.38	5969.0	1347.0	-1710.2	2176.7	3.89	-2.35	-3.10	
7930.0	87.21	301.52	5970.4	1363.7	-1737.5	2208.5	1.58	-1.50	0.50	
7962.0	86.95	300.51	5972.1	1380.1	-1764.9	2240.3	3.26	-0.81	-3.16	
7991.0	87.18	300.61	5973.5	1394.9	-1789.8	2269.1	0.86	0.79	0.34	
8023.0	87.08	301.29	5975.1	1411.3	-1817.3	2300.8	2.15	-0.31	2.12	
8055.0	86.74	300.57	5976.9	1427.7	-1844.7	2332.6	2.49	-1.06	-2.25	
8085.0	85.79	300.25	5978.8	1442.9	-1870.5	2362.3	3.34	-3.17	-1.07	
8138.0	84.11	289.68	5983.5	1469.2	-1916.2	2414.6	3.35	-3.17	-1.08	8138' MD 2414.6 feet @ 30

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Targets

Name	Description Dip.	Dir.	TVD ft	+N/-S ft	+E/-W ft	Map Northing ft	Map Easting ft	← Latitude →			← Longitude →				
								Deg	Min	Sec	Deg	Min	Sec		
TGT Andrew 8-1H -Rectangle (1922x1)			5970.0	1510.0	-1980.0	1514458.17	412529.56	37	10	50.928	N	101	35	20.466	W

Annotation

MD ft	TVD ft	
5380.0	5378.0	Tie In Gyro
8138.0	5983.5	5983.5' TVD 1469.2' North 1916.2' West
8138.0	5983.5	8138' MD 2414.6 feet @ 307.33 Az.

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HALLIBURTON

Cementing Job Summary

The Road to Excellence Starts with Safety

Sold To #: 302122	Ship To #: 2560296	Quote #:	Sales Order #: 5014181
Customer: EOG RESOURCES INC		Customer Rep: HEISKELL, PRESTON	
Well Name: Andrews	Well #: 8#1H	API/UWI #:	
Field:	City (SAP): UNKNOWN	County/Parish: Morton	State: Kansas
Legal Description: Section 8 Township 33S Range 39W			
Contractor: Abercrombie Drlg.		Rig/Platform Name/Num: 55	
Job Purpose: Cement Surface Casing			
Well Type: Development Well		Job Type: Cement Surface Casing	
Sales Person: BLAKEY, JOSEPH		Srvc Supervisor: WILTSHIRE, MERSHEK	MBU ID Emp #: 195811

Job Personnel

HES Emp Name	Exp Hrs	Emp #	HES Emp Name	Exp Hrs	Emp #	HES Emp Name	Exp Hrs	Emp #
BEASLEY, JEREMY W	10.0	299920	BERUMEN, EDUARDO	12.5	267804	LOPEZ, CARLOS	6.5	321975
OLIPHANT, CHESTER C	10.0	243055	WILTSHIRE, MERSHEK T	6.5	195811	WOOD, JOHNNY Edward	12.5	326253

Equipment

HES Unit #	Distance-1 way	HES Unit #	Distance-1 way	HES Unit #	Distance-1 way	HES Unit #	Distance-1 way
10240236	50 mile	10243558	50 mile	10589601	50 mile	10704310	50 mile
6610U	50 mile	6612	50 mile	D0196	50 mile		

Job Hours

Date	On Location Hours	Operating Hours	Date	On Location Hours	Operating Hours	Date	On Location Hours	Operating Hours

TOTAL Total is the sum of each column separately

Job

Job Times

Formation Name	Formation Depth (MD)	Top	Bottom	Called Out	Date	Time	Time Zone
					29 - Mar - 2007	13:30	CST
Form Type			BHST	On Location	29 - Mar - 2007	16:00	CST
Job depth MD	1700. ft		Job Depth TVD	Job Started	30 - Mar - 2007	04:17	CST
Water Depth			Wk Ht Above Floor	Job Completed	30 - Mar - 2007	06:00	CST
Perforation Depth (MD)	From		To	Departed Loc	30 - Mar - 2007	00:00	CST

Well Data

Description	New / Used	Max pressure psig	Size in	ID in	Weight lbm/ft	Thread	Grade	Top MD ft	Bottom MD ft	Top TVD ft	Bottom TVD ft
Surface Open Hole				12.25					1700.		
Surface Casing	Used		9.625	8.921	36.				1700.		

Sales/Rental/3rd Party (HES)

Description	Qty	Qty uom	Depth	Supplier
SHOE,CSG,TIGER TOOTH,9-5/8 8RD	1	EA		
CLR,FLT,9-5/8 8RD 29.3-40PPF,2-3/4	1	EA		
KIT,HALL WELD-A	1	EA		
BASKET - CEMENT - 9-5/8 CSG X 12-1/4	1	EA		
PLUG,CMTG,TOP,9 5/8,HWE,8.16 MIN/9.06 MA	1	EA		


Tools and Accessories

Type	Size	Qty	Make	Depth	Type	Size	Qty	Make	Depth	Type	Size	Qty	Make
Guide Shoe					Packer					Top Plug			
Float Shoe					Bridge Plug					Bottom Plug			
Float Collar					Retainer					SSR plug set			RECEIVED
Insert Float										Plug Container			KANSAS CORPORATION COMMISSION
Stage Tool										Centralizers			

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Cementing Job Summary

Miscellaneous Materials													
Gelling Agt		Conc		Surfactant		Conc		Acid Type		Qty		Conc	%
Treatment Fld		Conc		Inhibitor		Conc		Sand Type		Size		Qty	
Fluid Data													
Stage/Plug #: 1													
Fluid #	Stage Type	Fluid Name			Qty	Qty uom	Mixing Density lbm/gal	Yield ft ³ /sk	Mix Fluid Gal/sk	Rate bbl/min	Total Mix Fluid Gal/sk		
1	Water Spacer				5.00	bbl	8.33	.0	.0	.0			
2	Lead Cement	MIDCON-2 CEMENT PREMIUM PLUS - SBM (15079)			230.0	sacks	11.4	2.93	18.05		18.05		
	18.051 Gal	FRESH WATER											
	2 %	CALCIUM CHLORIDE - HI TEST PELLET (100005053)											
	0.125 lbm	POLY-E-FLAKE (101216940)											
	0.1 %	WG-17, 50 LB SK (100003623)											
3	Tail Cement	CMT - PREMIUM PLUS CEMENT (100012205)			220.0	sacks	14.8	1.35	6.35		6.35		
	6.345 Gal	FRESH WATER											
	2 %	CALCIUM CHLORIDE - HI TEST PELLET (100005053)											
	0.125 lbm	POLY-E-FLAKE (101216940)											
4	Displacement Fluid				127.00	bbl	8.33	.0	.0	.0			
Calculated Values		Pressures			Volumes								
Displacement		Shut In: Instant			Lost Returns		Cement Slurry		Pad				
Top Of Cement		5 Min			Cement Returns		Actual Displacement		Treatment				
Frac Gradient		15 Min			Spacers		Load and Breakdown		Total Job				
Rates													
Circulating		Mixing			Displacement		Avg. Job						
Cement Left In Pipe	Amount	40 ft	Reason	Shoe Joint									
Frac Ring # 1 @	ID	Frac ring # 2 @	ID	Frac Ring # 3 @	ID	Frac Ring # 4 @	ID						
The Information Stated Herein Is Correct				Customer Representative Signature 									

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 WICHITA, KS

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Cementing Job Log

The Road to Excellence Starts with Safety

Sold To #: 302122		Ship To #: 2560296		Quote #:		Sales Order #: 5014181	
Customer: EOG RESOURCES INC				Customer Rep: HEISKELL, PRESTON			
Well Name: Andrews			Well #: 8#1H		API/UWI #:		
Field:		City (SAP): UNKNOWN		County/Parish: Morton		State: Kansas	
Legal Description: Section 8 Township 33S Range 39W							
Lat: N 0 deg. OR N 0 deg. 0 min. 0 secs.				Long: E 0 deg. OR E 0 deg. 0 min. 0 secs.			
Contractor: Abercrombie Drlg.			Rig/Platform Name/Num: 55				
Job Purpose: Cement Surface Casing						Ticket Amount:	
Well Type: Development Well				Job Type: Cement Surface Casing			
Sales Person: BLAKEY, JOSEPH			Srcv Supervisor: WILTSHIRE, MERSHEK			MBU ID Emp #: 195811	

Activity Description	Date/Time	Cht #	Rate bbl/min	Volume bbl		Pressure psig		Comments
				Stage	Total	Tubing	Casing	
Call Out	03/29/2007 12:00							
Safety Meeting	03/29/2007 13:00							
Arrive at Location from Service Center	03/29/2007 16:00							
Assessment Of Location Safety Meeting	03/29/2007 16:15							
Wait on Customer or Customer Sub-Contractor Equip	03/29/2007 17:00							RIG MAKING WIPER TRIP / RUN IN HOLE WITH 9 5/8 CASING / WATER SAND SLUFFING OFF IN HOLE / SLOW DOWN RUNNING PIPE
Safety Meeting - Pre Rig-Up	03/29/2007 17:30							
Rig-Up Equipment	03/29/2007 17:45							
Start Job	03/30/2007 04:17							
Test Lines	03/30/2007 04:17						2500.0	
Pump Spacer 1	03/30/2007 04:25		5	5			320.0	FRESH WATER SPACER
Pump Lead Cement	03/30/2007 04:28		6	120			320.0	230 SK MIDCON II @ 11.4 PPG
Pump Tail Cement	03/30/2007 04:47		6	52			320.0	220 SK PREM PLUS @ 14.8 PPG
Drop Plug	03/30/2007 04:57		6	172			250.0	END CEMENT
Pump Displacement	03/30/2007 04:59		6	127			30.0	FRESH WATER DISPLACEMENT

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CONSERVATION DIVISION
WICHITA, KS

Sold To #: 302122

Ship To #: 2560296

Quote #:

Sales Order #:

5014181

SUMMIT Version: 7.10.386

Friday, March 30, 2007 06:32:00

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Cementing Job Log

Activity Description	Date/Time	Cht #	Rate bbl/min	Volume bbl		Pressure psig		Comments
				Stage	Total	Tubing	Casing	
Displ Reached Cmnt	03/30/2007 05:10		6	40			100.0	
Stage Cement	03/30/2007 05:28		1	107			400.0	PUMP 5 BBLS // WAIT 5 MIN
Other	03/30/2007 06:00						600.0	PRESSURE BEFORE LANDING PLUG
Bump Plug	03/30/2007 06:00		1	127			1100.0	FLOAT HELD
End Job	03/30/2007 06:02							
Cement Returns to Surface	03/30/2007 06:21							30 BBLS TO PIT

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WICHITA, KS

Sold To # : 302122

Ship To # : 2560296

Quote # :

Sales Order # :

5014181

SUMMIT Version: 7.10.386

Friday, March 30, 2007 06:32:00

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Cementing Job Summary

The Road to Excellence Starts with Safety

Sold To #: 302122	Ship To #: 2560296	Quote #:	Sales Order #: 5044394
Customer: EOG RESOURCES INC		Customer Rep: Purser, Jim	
Well Name: Andrews		Well #: 8#1H	API/UWI #:
Field:	City (SAP): UNKNOWN	County/Parish: Morton	State: Kansas
Contractor: ABERCROMBIE		Rig/Platform Name/Num: 5	
Job Purpose: Miscellaneous Pumping Service			
Well Type: Development Well		Job Type: Miscellaneous Pumping Service	
Sales Person: BLAKEY, JOSEPH		Srvc Supervisor: WILLE, DANIEL	MBU ID Emp #: 225409

Job Personnel

HES Emp Name	Exp Hrs	Emp #	HES Emp Name	Exp Hrs	Emp #	HES Emp Name	Exp Hrs	Emp #
FERGUSON, ROSCOE G	9	106154	WILLE, DANIEL C	9	225409			

Equipment

HES Unit #	Distance-1 way	HES Unit #	Distance-1 way	HES Unit #	Distance-1 way	HES Unit #	Distance-1 way
10219237	50 mile	10415642	50 mile				

Job Hours

Date	On Location Hours	Operating Hours	Date	On Location Hours	Operating Hours	Date	On Location Hours	Operating Hours
4/14/07	7	3	4/15/07	2	2			

TOTAL Total is the sum of each column separately

Job

Job Times

Formation Name	Formation Depth (MD) Top	Bottom	Form Type	Job depth MD	Job Depth TVD	Water Depth	Perforation Depth (MD) From	To	Called Out	Date	Time	Time Zone
	8140. ft		BHST	8140. ft	8140. ft				14 - Apr - 2007	14:00		CST
						4. ft			14 - Apr - 2007	17:00		CST
									14 - Apr - 2007	22:34		CST
									15 - Apr - 2007	01:15		CST
									15 - Apr - 2007	02:30		CST

Well Data

Description	New / Used	Max pressure psig	Size in	ID in	Weight lbm/ft	Thread	Grade	Top MD ft	Bottom MD ft	Top TVD ft	Bottom TVD ft
Surface Casing	Used		9.625	8.921	36.				1700.		
Intermediate Casing (Vertical)	Used		7.	6.366	23.		N-80		5912.		5912.
Intermediate Casing (Horizontal)	Used		7.	6.366	23.		N-80	5912.	6388.	5912.	6388.
Intermediate Open Hole				8.75				1700.	6967.	1700.	6967.
4 1/2 Liner	Used		4.5	4.	11.6			6200.	8140.		
3 1/2 Drill Pipe	Used		3.5	2.764	13.3				6700.		

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 WICHITA, KS

Tools and Accessories

Type	Size	Qty	Make	Depth	Type	Size	Qty	Make	Depth	Type	Size	Qty	Make
Guide Shoe					Packer					Top Plug			
Float Shoe					Bridge Plug					Bottom Plug			
Float Collar					Retainer					SSR plug set			
Insert Float										Plug Container			
Stage Tool										Centralizers			


Miscellaneous Materials

Gelling Agt	Conc	Surfactant	Conc	Acid Type	Qty	Conc	%
Treatment Fld	Conc	Inhibitor	Conc	Sand Type	Size	Conc	

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Cementing Job Summary

Fluid Data									
Stage/Plug #: 1									
Fluid #	Stage Type	Fluid Name	Qty	Qty uom	Mixing Density lbm/gal	Yield ft ³ /sk	Mix Fluid Gal/sk	Rate bbl/min	Total Mix Fluid Gal/sk
1	MUD FLUSH	MUD FLUSH - ZI - SBM (13383)	20.00	bbl	8.4	.0	.0	.0	
990 gal/Mgal		FRESH WATER							
1 gal/bbl		FDP-C694L-03, 5 GAL PAIL (101424388)							
2	Displacement		325	bbl	8.33	.0	.0	.0	
7.15 lbm/bbl		POTASSIUM CHLORIDE 7% (100001585)							
Calculated Values		Pressures			Volumes				
Displacement		Shut In: Instant		Lost Returns		Cement Slurry		Pad	
Top Of Cement		5 Min		Cement Returns		Actual Displacement		Treatment	
Frac Gradient		15 Min		Spacers		Load and Breakdown		Total Job	
Rates									
Circulating		Mixing		Displacement			Avg. Job		
Cement Left In Pipe	Amount	40 ft	Reason	Shoe Joint					
Frac Ring # 1 @	ID	Frac ring # 2 @	ID	Frac Ring # 3 @	ID	Frac Ring # 4 @	ID	ID	ID
The Information Stated Herein Is Correct				Customer Representative Signature 					

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WICHITA, KS

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Cementing Job Log

The Road to Excellence Starts with Safety

Sold To #: 302122	Ship To #: 2560296	Quote #:	Sales Order #: 5044394
Customer: EOG RESOURCES INC		Customer Rep: Purser, Jim	
Well Name: Andrews	Well #: 8#1H	API/UWI #:	
Field:	City (SAP): UNKNOWN	County/Parish: Morton	State: Kansas
Legal Description:			
Lat:		Long:	
Contractor: ABERCROMBIE		Rig/Platform Name/Num: 5	
Job Purpose: Miscellaneous Pumping Service			Ticket Amount:
Well Type: Development Well		Job Type: Miscellaneous Pumping Service	
Sales Person: BLAKEY, JOSEPH		Srvc Supervisor: WILLE, DANIEL	MBU ID Emp #: 225409

Activity Description	Date/Time	Cht #	Rate bbl/min	Volume bbl		Pressure psig		Comments
				Stage	Total	Tubing	Casing	
Call Out	04/14/2007 14:00							
Pre-Convoy Safety Meeting	04/14/2007 15:00							
Arrive At Loc	04/14/2007 17:00							RIG RUNNING LINER ON DRILL PIPE
Assessment Of Location Safety Meeting	04/14/2007 17:05							
Rig-Up Equipment	04/14/2007 18:00							SPOT IN
Safety Meeting - Pre Job	04/14/2007 21:55							
Rig-Up Completed	04/14/2007 22:39							SWITCH DRILL PIPE OVER TO PUMP TRUCK
Test Lines	04/14/2007 22:40							4500PSI TO DRILL PIPE, 500PSI TO BACK SIDE
Pump Spacer 1	04/14/2007 22:52		4	20		975.0		MUD FLUSH
Circulate Well	04/14/2007 23:00		4	70		975.0		TO GET MUD ABOVE LINER IN ANNULAR W/KCL H2O
Drop Ball	04/14/2007 23:19							SHUT DOWN
Pump Displacement	04/14/2007 23:22		4	74		975.0		DOWN TO 750PSI: KCL H2O
Set Packer	04/14/2007 23:46		2	74		450.0		UP TO 3200PSI
Test Tool	04/15/2007 00:04							500PSI ON ANNULAS
Clean Hole	04/15/2007 00:27		5.5	180		1000.0		OF MUD
Shutdown	04/15/2007 01:08							HOLE CLEANED OF MUD

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CONSERVATION DIVISION
WICHITA, KS

Sold To # : 302122

Ship To # : 2560296

Quote # :

Sales Order # :

5044394

SUMMIT Version: 7.10.386

Sunday, April 15, 2007 01:58:00

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Cementing Job Summary

The Road to Excellence Starts with Safety

Sold To #: 302122	Ship To #: 2560296	Quote #:	Sales Order #: 5031695
Customer: EOG RESOURCES INC		Customer Rep: Purser, Jim	
Well Name: Andrews	Well #: 8#1H	API/UWI #:	
Field:	City (SAP): UNKNOWN	County/Parish: Morton	State: Kansas
Legal Description: Section 8 Township 33S Range 39W			
Contractor: Abercrombie		Rig/Platform Name/Num: 5	
Job Purpose: Cement Production Casing			
Well Type: Development Well		Job Type: Cement Production Casing	
Sales Person: BLAKEY, JOSEPH		Srvc Supervisor: MCINTYRE, BRIAN	MBU ID Emp #: 106009

Job Personnel

HES Emp Name	Exp Hrs	Emp #	HES Emp Name	Exp Hrs	Emp #	HES Emp Name	Exp Hrs	Emp #
CLEMENS, ANTHONY Jason	5.5	198516	DEETZ, DONALD E	11.5	389855	MCCOMAS, MATT	11.5	409966
MCINTYRE, BRIAN C	11.5	106009	VASQUEZ, VICTOR	11.5	404692			

Equipment

HES Unit #	Distance-1 way	HES Unit #	Distance-1 way	HES Unit #	Distance-1 way	HES Unit #	Distance-1 way
10010921C	50 mile	10240236	50 mile	10547695	50 mile	54219	50 mile
75821	50 mile						

Job Hours

Date	On Location Hours	Operating Hours	Date	On Location Hours	Operating Hours	Date	On Location Hours	Operating Hours

TOTAL Total is the sum of each column separately

Job

Job Times

Formation Name	Formation Depth (MD) Top	Bottom	Called Out	Date	Time	Time Zone
			On Location	07 - Apr - 2007	20:00	CST
Form Type	BHST		On Location	08 - Apr - 2007	00:00	CST
Job depth MD	6390. ft	Job Depth TVD	Job Started	08 - Apr - 2007	08:16	CST
Water Depth		Wk Ht Above Floor	Job Completed	08 - Apr - 2007	09:29	CST
Perforation Depth (MD) From		To	Departed Loc	08 - Apr - 2007	11:15	CST

Well Data

Description	New / Used	Max pressure psig	Size in	ID in	Weight lbm/ft	Thread	Grade	Top MD ft	Bottom MD ft	Top TVD ft	Bottom TVD ft
Intermediate Open Hole				8.75				1700.	6390.	1700.	
Intermediate Casing (vertical)	Used		7.	6.366	23.		N-80		5300.		
Surface Casing	Used		9.625	8.921	36.				1700.		
Intermediate Casing (horizontal)	Used		7.	6.366	23.		N-80	5300.	6390.		

Sales/Rental/3rd Party (HES)

Description	Qty	Qty uom	Depth	Supplier
SHOE,FLT,7 8RD,4-1/4SSII,HPUJ	1	EA		
CLR,FLT,7 8RD 17-26PPF,2-3/4SSII	1	EA		
KIT,HALL WELD-A	2	EA		
PLUG,CMTG,TOP,7,HWE,5.66 MIN/6.54 MAX CS	1	EA		

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Cementing Job Summary

Tools and Accessories													
Type	Size	Qty	Make	Depth	Type	Size	Qty	Make	Depth	Type	Size	Qty	Make
Guide Shoe					Packer					Top Plug			
Float Shoe					Bridge Plug					Bottom Plug			
Float Collar					Retainer					SSR plug set			
Insert Float										Plug Container			
Stage Tool										Centralizers			

Miscellaneous Materials													
Gelling Agt		Conc		Surfactant		Conc		Acid Type		Qty		Conc	%
Treatment Fld		Conc		Inhibitor		Conc		Sand Type		Size		Qty	

Fluid Data

Stage/Plug #: 1													
Fluid #	Stage Type	Fluid Name	Qty	Qty uom	Mixing Density lbm/gal	Yield ft3/sk	Mix Fluid Gal/sk	Rate bbl/min	Total Mix Fluid Gal/sk				
1	MUD FLUSH	MUD FLUSH - ZI - SBM (13383)	25.00	bbl	8.4	.0	.0	.0					
	990 gal/Mgal	FRESH WATER											
	1 gal/bbl	FDP-C694L-03, 5 GAL PAIL (101424388)											
2	Lead Cement	POZ PREMIUM 50/50 - SBM (12302)	125.0	sacks	13.9	1.47	6.26		6.26				
	6.255 Gal	FRESH WATER											
	10 %	CAL-SEAL 60, BULK (100064022)											
	0.6 %	HALAD(R)-344, 50 LB (100003670)											
	0.15 %	WG-17, 50 LB SK (100003623)											
	0.5 %	D-AIR 3000 (101007446)											
	5 lbm	GILSONITE, BULK (100003700)											
	0.2 %	CFR-3, W/O DEFOAMER, 50 LB SK (100003653)											
3	Tail Cement	CMT - PREMIUM - CLASS G, 94 LB SK (100003685)	60.0	sacks	15.8	1.16	5.01		5.01				
	5.014 Gal	FRESH WATER											
	0.2 %	CFR-3, W/O DEFOAMER, 50 LB SK (100003653)											
	0.6 %	HALAD(R)-344, 50 LB (100003670)											
4	Displacement with 1# sugar/bbl		50.00	bbl	8.33	.0	.0	.0					
	1 lbm/bbl	SUGAR, GRANULATED, 25 LB BAG, IMPERIAL (101379248)											
5	Displacement Fluid			bbl	8.33	.0	.0	.0					

Calculated Values				Pressures				Volumes					
Displacement		Shut In: Instant		Lost Returns		Cement Slurry		Pad					
Top Of Cement		5 Min		Cement Returns		Actual Displacement		Treatment					
Frac Gradient		15 Min		Spacers		Load and Breakdown		Total Job					

Rates													
Circulating		Mixing		Displacement		Avg. Job							
Cement Left In Pipe	Amount	40 ft	Reason	Shoe Joint									
Frac Ring # 1 @	ID	Frac ring # 2 @	ID	Frac Ring # 3 @	ID	Frac Ring # 4 @	ID						

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Customer Representative Signature
Jameson P...

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WICHITA, KS

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Cementing Job Log

The Road to Excellence Starts with Safety

Sold To #: 302122	Ship To #: 2560296	Quote #:	Sales Order #: 5031695
Customer: EOG RESOURCES INC		Customer Rep: Purser, Jim	
Well Name: Andrews	Well #: 8#1H	API/UWI #:	
Field:	City (SAP): UNKNOWN	County/Parish: Morton	State: Kansas
Legal Description: Section 8 Township 33S Range 39W			
Lat: N 0 deg. OR N 0 deg. 0 min. 0 secs.		Long: E 0 deg. OR E 0 deg. 0 min. 0 secs.	
Contractor: Abercrombie	Rig/Platform Name/Num: 5		
Job Purpose: Cement Production Casing		Ticket Amount:	
Well Type: Development Well	Job Type: Cement Production Casing		
Sales Person: BLAKEY, JOSEPH	Srvc Supervisor: MCINTYRE, BRIAN	MBU ID Emp #: 106009	

Activity Description	Date/Time	Cht #	Rate bbl/min	Volume bbl		Pressure psig		Comments
				Stage	Total	Tubing	Casing	
Arrive at Location from Other Job or Site	04/08/2007 00:00							
Assessment Of Location Safety Meeting	04/08/2007 00:05							
Other	04/08/2007 00:10							RIG RUNNING CASING
Casing on Bottom	04/08/2007 06:35							
Circulate Well	04/08/2007 06:45							WITH RIG
Safety Meeting - Pre Rig-Up	04/08/2007 07:00							
Rig-Up Equipment	04/08/2007 07:05							RECEIVED KANSAS CORPORATION COMMISSION
Rig-Up Completed	04/08/2007 08:00							JUL 09 2007
Safety Meeting - Pre Job	04/08/2007 08:05							CONSERVATION DIVISION WICHITA, KS
Test Lines	04/08/2007 08:16							TEST LINES 4000 PSI
Pump Spacer 1	04/08/2007 08:18		5		25		490.0	MUD FLUSH
Pump Lead Cement	04/08/2007 08:24		3.5		33		300.0	125 SKS 50/50 POZ @ 13.9#GAL
Pump Tail Cement	04/08/2007 08:33		3.5		23		260.0	60 SKS PREMIUM G @ 15.8#GAL
Drop Top Plug	04/08/2007 08:38							7" 5 WIPER HWE
Pump Displacement	04/08/2007 08:39		7.5		249		380.0	FRESH WATER---- WITH 50 LBS SUGAR FIRST 50 BBLS DISPLACEMENT..
Displ Reached Cmnt	04/08/2007 09:16		4.5		249		600.0	

Sold To #: 302122

Ship To #: 2560296

Quote #:

Sales Order #:

5031695

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Sundav. April 08. 2007 09:40:00

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Cementing Job Log

Activity Description	Date/Time	Cht #	Rate bbl/min	Volume bbl		Pressure psig		Comments
				Stage	Total	Tubing	Casing	
Other	04/08/2007 09:19		2		249		580.0	SLOW RATE
Bump Plug	04/08/2007 09:27		2		249		1300.0	760 PSI-1300 PSI FINAL LANDING PRESSURE
Check Floats	04/08/2007 09:28							FLOAT HELD
End Job	04/08/2007 09:29							
Safety Meeting - Pre Rig-Down	04/08/2007 09:35							
Rig-Down Equipment	04/08/2007 09:40							
Rig-Down Completed	04/08/2007 10:30							
Safety Meeting - Departing Location	04/08/2007 11:15							

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Sold To # : 302122

Ship To # : 2560296

Quote # :

Sales Order # :

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Sunday, April 08, 2007 09:40:00