

CONFIDENTIAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL 7/26/09

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 33344
Name: Quest Cherokee, LLC
Address: 211 W. 14th Street
City/State/Zip: Chanute, KS 66720
Purchaser: Bluestem Pipeline, LLC
Operator Contact Person: Jennifer R. Ammann
Phone: (620) 431-9500
Contractor: Name: TXD
License: 33837
Wellsite Geologist: Ken Recoy

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back _____ Plug Back Total Depth _____
 Commingled _____ Docket No. _____
 Dual Completion _____ Docket No. _____
 Other (SWD or Enhr.?) _____ Docket No. _____
3/28/07 4/3/07 4/3/07
Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

API No. 15 - 133-26851-0000
County: Neosho
_____ SW _____ Sec. 18 Twp. 28 S. R. 19 East West
660 feet from (S) N (circle one) Line of Section
660 feet from E / (W) (circle one) Line of Section
Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW (SW)
Lease Name: King Farms Well #: 18-2
Field Name: Cherokee Basin CBM
Producing Formation: not yet complete
Elevation: Ground: 962 Kelly Bushing: n/a
Total Depth: 1056 Plug Back Total Depth: 1042
Amount of Surface Pipe Set and Cemented at 22.5 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from 1042
feet depth to surface w/ 142 sx cmt.

Drilling Fluid Management Plan API# NS 1-23-09
(Data must be collected from the Reserve Pit)
Chloride content _____ ppm Fluid volume _____ bbls
Dewatering method used _____
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Jennifer R. Ammann
Title: New Well Development Coordinator Date: 7/26/07
Subscribed and sworn to before me this 26th day of July,
20 07.
Notary Public: Derra Klauman
Date Commission Expires: 8-4-2010

TERRA KLAUMAN
Notary Public - State of Kansas
My Appt. Expires 8-4-2010

KCC Office Use ONLY
 Letter of Confidentiality Received
 If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution
RECEIVED
KANSAS CORPORATION COMMISSION
JUL 30 2007

CONSERVATION DIVISION
WICHITA, KS

Operator Name: Quest Cherokee, LLC Lease Name: King Farms Well #: 18-2
 Sec. 18 Twp. 28 S. R. 19 East West County: Neosho

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No Log Formation (Top), Depth and Datum Sample
 (Attach Additional Sheets)
 Samples Sent to Geological Survey Yes No Name Top Datum
 Cores Taken Yes No See attached
 Electric Log Run Yes No
 (Submit Copy)

List All E. Logs Run:

**Compensated Density Neutron Log
 Dual Induction Log**

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12-1/4	8-5/8"	22	22.5	"A"	5	
Production	6-3/4	4-1/2	10.5	1042	"A"	142	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

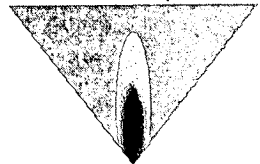
Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
	waiting on pipeline		

TUBING RECORD	Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr.	Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio Gravity

Disposition of Gas Vented Sold Used on Lease (If vented, Submit ACO-18.)
 METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled
 Other (Specify)

QUEST

Resource Corporation



211 W. 14TH STREET,
CHANUTE, KS 66720
620-431-9500

TICKET NUMBER **1912**

FIELD TICKET REF # _____

FOREMAN Dwayne

TREATMENT REPORT & FIELD TICKET CEMENT

DATE	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
4-3-07	King Farms 18-2	18	28	19	NO

FOREMAN / OPERATOR	TIME IN	TIME OUT	LESS LUNCH	TRUCK #	TRAILER #	TRUCK HOURS	EMPLOYEE SIGNATURE
Dwayne	12:00	5:10	/	901640		5 1/4	<i>[Signature]</i>
JOC	12:00	5:00	/	903197		5	<i>[Signature]</i>
Tyler	12:00	3:10	/	903206		3 1/4	<i>[Signature]</i>
Russell	12:00	5:00	/	903142	T33	5	<i>[Signature]</i>
Gary	12:00	2:00	/	903206		2	<i>[Signature]</i>

JOB TYPE Long String HOLE SIZE 6 5/4 HOLE DEPTH 1056 CASING SIZE & WEIGHT 10.5 4 1/2
 CASING DEPTH 1042 DRILL PIPE _____ TUBING _____ OTHER _____
 SLURRY WEIGHT 145 SLURRY VOL _____ WATER gal/sk _____ CEMENT LEFT in CASING 0
 DISPLACEMENT 16.6 DISPLACEMENT PSI _____ MIX PSI _____ RATE 4 RPM

REMARKS:

Hooked onto casing and Broke circulation Pump 1 sack
 Prem Gel Followed By 5 BBL Pad and then 10 BBL Dye marker
 and start cement Pump 142 sacks cement to get dye marker back.
 Stop and wash out Pump then Pump wiper Plug to Bottom and
 Set Float Shoe

KCC
 JUL 26 2007
CONFIDENTIAL

1042'	4 1/2 casing
5	centralizers 4 1/2
1	4 1/2 Float Shoe

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION OF SERVICES OR PRODUCT	TOTAL AMOUNT
901640	5.25 hr	Foreman Pickup	
903206	5 hr	Cement Pump Truck	
903197	3 1/4 hr	Bulk Truck	
1104	133 sack	Portland Cement	
1124	1	5050 POZ Head Cement Wiper Plug	
1126	2	OWC Blend Cement Trac Raffles	
1110	19 sack	Gilsonite	
1107	1 sack	Flo-Seal	
1118	1 sack	Premium Gel	
1215A	1 Gal	KCL	
1111B	3	Sodium Sulfate Cal Chloride	
1123	5000 Gal	City Water	
903142	5 hr	Transport Truck	
T33	5 hr	Transport Trailer	
931400	93150 hr	80 Vac	

RECEIVED
 KANSAS CORPORATION COMMISSION

JUL 30 2007

TXD SERVICES LP

DRILLERS LOG

TXD SERVICES LP

RIG #	101	S. 18	T. 2B	R. 19			
API #	133-26851	County:	Neosho		498'	12 - 1/2"	21.9
	Elev: 962'	Location	Kansas		560'	12 - 1/2"	21.9
					653'	12 - 1/2"	21.9
Operator:	Quest Cherokee, LLC				715'	10 - 1/2"	19.9
Address:	9520 N. May Ave, Suite 300				777'	8 - 1/2"	17.2
	Oklahoma City, OK. 73120				839'	8 - 1/2"	17.2
Well #	18-2	Lease Name	King Farms		901'	8 - 1/2"	17.2
Footage Location	660 ft from the		S	Line	963'	9 - 3/4"	42.5
	660 ft from the		W	Line	994'	21 - 3/4"	66.6
Drilling Contractor:	TXD SERVICES LP						
Spud Date:	NA	Geologist:					
Date Comp:	4/3/2007	Total Depth:	1056'				
Exact spot Location:	SW SW						
	Surface	Production					
Size Hole	12-1/4"	6-3/4"					
Size Casing	8-5/8"	4-1/2"					
Weight	24#						
Setting Depth	21'						
Type Cement	portland						
Sacks							

Formation	Top	Btm.	Formation	Top	Btm.	Formation	Top	Btm.
top soil	0	1	sand	381	393	shale	554	559
clay shale	1	21	shale	393	420	sand	559	566
lime	21	41	lime	420	431	shale	566	586
shale	41	42	shale	431	433	sand	586	605
lime	42	87	coal	433	434	shale	605	630
shale	87	91	shale	434	436	coal	630	632
lime	91	120	lime	436	469	shale	632	656
coal	120	121	shale	469	470	b.shale	656	658
shale	121	127	b.shale	470	472	coal	658	659
lime	127	150	shale	472	502	shale	659	689
shale	150	162	sand	502	516	sand	689	694
lime	162	193	shale	516	519	shale	694	698
shale	193	198	coal	519	520	coal	698	699
lime	198	258	shale	520	521	shale	699	702
shale	258	268	lime	521	537	sand	702	710
lime	268	271	shale	537	540	shale	710	712
shale	271	307	b.shale	540	542	coal	712	713
lime	307	309	coal	542	543	shale	713	725
shale	309	340	shale	543	546	coal	725	727
lime	340	350	lime	546	549	shale	727	747
shale	350	361	shale	549	551	coal	747	749
sand	361	369	b.shale	551	553	shale	749	761
shale	369	381	coal	553	554	sand	761	771

KCC
JUL 26 2007
CONFIDENTIAL

RECEIVED
 KANSAS CORPORATION COMMISSION

JUL 30 2007

CONSERVATION DIVISION

Formation	Top	Btm.	Formation	Top	Btm.	Formation	Top	Btm.
shale	771	783						
sand	783	793						
shale	793	797						
coal	797	798						
shale	798	810						
coal	810	812						
shale	812	825						
coal	825	826						
shale	826	895						
coal	895	897						
shale	897	900						
coal	900	901						
shale	901	950						
coal	950	953						
shale	953	961						
lime	961	1056						

KCC
JUL 26 2007
CONFIDENTIAL

RECEIVED
KANSAS CORPORATION COMMISSION
JUL 30 2007
CONSERVATION DIVISION
WICHITA, KS