

CONFIDENTIAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

7/11/09

Operator: License # 33856
Name: WHITE EXPLORATION, INC.
Address: 2400 N. Woodlawn, Suite 115
City/State/Zip: Wichita KS 67220
Purchaser: SemCrude
Operator Contact Person: Kenneth S. White
Phone: (316) 682-6300
Contractor: Name: Murfin Drilling Co. Inc.
License: 30606
Wellsite Geologist: Tom Robinson

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)
If Workover/Re-entry: Old Well Info as follows:
Operator: JUL 11 2008

Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

5/12/08 5/24/08 6/27/08
Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

API No. 15 - 187-21122-0000
County: Stanton
C SW SE Sec. 28 Twp. 29 S. R. 41 East West
660 feet from (S) N (circle one) Line of Section
1980 feet from (E) W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE (SE) NW SW
Lease Name: Black Stone "D" Well #: 3
Field Name: Arroyo
Producing Formation: Morrow
Elevation: Ground: 3399 Kelly Bushing: 3410
Total Depth: 5500 Plug Back Total Depth: 5478
Amount of Surface Pipe Set and Cemented at 1651 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set 3503 Feet
If Alternate II completion, cement circulated from 3503
feet depth to surface w/ 500 sx cmt.

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)
Chloride content 800 ppm Fluid volume 1800 bbls
Dewatering method used Evaporation
Location of fluid disposal if hauled offsite:
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Kenneth S. White
Title: President Date: 7/11/08
Subscribed and sworn to before me this 11th day of July
2008
Notary Public: Susan M. Way
Date Commission Expires: _____

SUSAN M. WAY
NOTARY PUBLIC
STATE OF KANSAS
My Appl. Exp. 10-17-08

KCC Office Use ONLY
 Letter of Confidentiality Attached
 If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
_____ UIC Distribution
RECEIVED
KANSAS CORPORATION COMMISSION
JUL 18 2008

CONSERVATION DIVISION
WICHITA, KS

Operator Name: WHITE EXPLORATION, INC. Lease Name: Black Stone "D" Well #: 3
 Sec. 28 Twp. 29 S. R. 41 East West County: Stanton

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: Compensated Density Neutron Dual Induction Micro Log & Sonic Log	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample <table style="width:100%; border-collapse: collapse;"> <tr> <td style="width:60%;">Name</td> <td style="width:20%;">Top</td> <td style="width:20%;">Datum</td> </tr> <tr> <td>Atoka Shale</td> <td>4815</td> <td>-1405</td> </tr> <tr> <td>Morrow Shale</td> <td>4962</td> <td>-1552</td> </tr> <tr> <td>Lower Morrow Marker</td> <td>5294</td> <td>-1884</td> </tr> <tr> <td>Mississippi</td> <td>5403</td> <td>-1993</td> </tr> </table>	Name	Top	Datum	Atoka Shale	4815	-1405	Morrow Shale	4962	-1552	Lower Morrow Marker	5294	-1884	Mississippi	5403	-1993
Name	Top	Datum														
Atoka Shale	4815	-1405														
Morrow Shale	4962	-1552														
Lower Morrow Marker	5294	-1884														
Mississippi	5403	-1993														

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12-1/4"	8-5/8	24	1651	Lite Common	550 150	3% CC 3% CC
Production		5-1/2	15.5	5498	Lite ASC	50 150	2% gel, 10% salt and 5# Gilsonite per sac

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	5379 - 5387	Acidized with 1000 gals of 7-1/2% NE/FE acid w/20% methanol and frac with 30000# 16/30 sand and 20500 gals gelled fluid	

TUBING RECORD	Size <u>2-7/8"</u>	Set At <u>5427'</u>	Packer At	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
---------------	--------------------	---------------------	-----------	---

Date of First, Resumed Production, SWD or Enhr. <u>6/27/08</u>	Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)
---	---

Estimated Production Per 24 Hours	Oil Bbbs.	Gas Mcf	Water Bbbs.	Gas-Oil Ratio	Gravity
	140	200	23		

Disposition of Gas Vented Sold Used on Lease
(If vented, Sumit ACO-18.)

METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled _____
 Other (Specify) _____

Production Interval _____

WHITE EXPLORATION, INC.



2400 N. Woodlawn, Suite 115
Wichita, Kansas 67220
Phone: (316) 682-6300
Fax: (316) 682-6307

July 11, 2008

State Corporation Commission
Conservation Division
130 S. Market, Room 2078
Wichita, KS 67202

RE: Black Stone "D" #3
Sec. 28-29S-41W
Stanton County, Kansas

CONFIDENTIAL

JUL 11 2008

Gentlemen:

KCC

Enclosed please find the ACO-1 for the Black Stone "D" #3 well in Stanton County, Kansas. Also enclosed are the Geologist's Report and the following logs:

- ✓ Compensated Neutron/Density
- ✓ Dual Induction
- ✓ Sonic Log
- ✓ Micro Log

In accordance with Rule 82-3-107 we do request that this information be held CONFIDENTIAL for a period of one (1) year.

Should you have any questions regarding this request, please let me know.

Sincerely,

Kenneth S. White

KSW/sw
Enclosure

RECEIVED
KANSAS CORPORATION COMMISSION

JUL 18 2008

CONSERVATION DIVISION
WICHITA, KS

ALLIED CEMENTING CO., INC.

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT: 26886
Liberal, KS

DATE <u>5-25-08</u>	SEC <u>28</u>	TWP. <u>29</u>	RANGE <u>41W</u>	CALLED OUT	ON LOCATION	JOB START <u>1400</u>	JOB FINISH <u>1500</u>
LEASE <u>Blackstone Well # 3-D</u>			LOCATION <u>Johnson, KS - 3 S, 2 W, Nite</u>		COUNTY <u>Stanton</u>	STATE <u>KS</u>	
OLD OR NEW (Circle one)							

CONTRACTOR Murfin 22

TYPE OF JOB 5 1/2" 2 stage Production

HOLE SIZE 7 7/8" T.D. 5500

CASING SIZE 5 1/2" DEPTH

TUBING SIZE DEPTH

DRILL PIPE DEPTH

TOOL DEPTH

PRES. MAX MINIMUM

MEAS. LINE SHOE JOINT

CEMENT LEFT IN CSG.

PERFS.

DISPLACEMENT

OWNER

CEMENT

AMOUNT ORDERED 575 sk - Lite - 3% CC
150 sk ASC - 10% salt, 5# G. Isonite, 2%

COMMON Lite	575 sk	@ 12.65	7273.75
POZMIX		@	
GEL	35 sk	@ 18.75	56.25
CHLORIDE	19 sk	@ 52.45	996.55
ASC	150 sk	@ 16.75	2512.50
G. Isonite	750 lb	@ 0.80	600.00
Salt	9 CWT	@ 21.60	194.40
		@	
WFR-2	500 Gal	@ 1.15	575.00
		@	
		@	
		@	
HANDLING	837 sk	@ 2.15	1,799.55
MILEAGE	Sk/MI	.09	6,779.70
TOTAL			20,787.70

EQUIPMENT

PUMP TRUCK CEMENTER Bob Kirby

472 HELPER Kenny

BULK TRUCK

470 DRIVER Tony

BULK TRUCK

456 DRIVER Mans

REMARKS:

On Location

Casing on Bottom - Break Circ.

Blix 150 sk ASC

Displace with mud + water

Land Plug - Open Tool - Break Circ

Mix 500 sk Lite

Displace Water

Land Plug - Close Tool - Plug Rotation

SERVICE

DEPTH OF JOB	5500		
PUMP TRUCK CHARGE			2211.00
EXTRA FOOTAGE	Top Stage Pump Charge		1075.00
MILEAGE	90	@ 7.00	630.00
MANIFOLD	Head	@	113.00
	Rotating Head	@	113.00
		@	
TOTAL			4142.00

CHARGE TO: White Exploration

STREET _____

CITY _____ STATE _____

RECEIVED
KANSAS CORPORATION COMMISSION

JUL 18 2008

To Allied Cementing Co., Inc.
You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

PLUG & FLOAT EQUIPMENT

Stage Tool			4500.00
Shoe Float	@		529.00
Latch down Plug + Baffle	@		462.00
Basket	2	@ 186.00	372.00
Centralizer	8	@ 57.00	456.00
Rotating Scratchers	19	@ 85.00	1615.00
TOTAL			7934.00

TAX _____

TOTAL CHARGE _____

DISCOUNT _____ IF PAID IN 30 DAYS

SIGNATURE Herb Durant

Herb Durant
PRINTED NAME

CONFIDENTIAL

JUL 11 2008

KCC

KCC
M...
7/18/08

ALLIED CEMENTING CO., INC.

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT: Liberal, KS
26884

DATE <u>5-15-08</u>	SEC. <u>28</u>	TWP. <u>29</u>	RANGE <u>41W</u>	CALLED OUT	ON LOCATION	JOB START <u>0430</u>	JOB FINISH <u>0530</u>
LEASE <u>Blackstone D-3</u>	WELL # <u>3-D</u>	LOCATION <u>Johnson, KS - 3S, 2W, N into</u>			COUNTY <u>Stanton</u>	STATE <u>KS</u>	
OLD OR NEW (Circle one)							

CONTRACTOR Murfin # 22
 TYPE OF JOB 8 5/8" Surface
 HOLE SIZE 12 1/4" T.D. 1653
 CASING SIZE 8 7/8" 24lb DEPTH
 TUBING SIZE DEPTH
 DRILL PIPE DEPTH
 TOOL DEPTH
 PRES. MAX MINIMUM
 MEAS. LINE SHOE JOINT 40.99
 CEMENT LEFT IN CSG.
 PERFS.
 DISPLACEMENT 102.5 BBL

OWNER
 CEMENT
 AMOUNT ORDERED 550 sk Lite - 39% CC,
1/4 # sk Flo-seal
150 sk Common - 39% CC

COMMON	<u>150 sk</u>	@ <u>14.20</u>	<u>2130.00</u>
POZMIX		@	
GET		@	
CHLORIDE	<u>23 sk</u>	@ <u>52.45</u>	<u>1206.35</u>
ASC Lite	<u>550 sk</u>	@ <u>13.35</u>	<u>7342.50</u>
Flo-seal	<u>138 lb</u>	@ <u>2.25</u>	<u>310.50</u>
HANDLING	<u>728 sk</u>	@ <u>2.15</u>	<u>1565.20</u>
MILEAGE	<u>Sk/MI</u>	@ <u>.09</u>	<u>5896.00</u>
TOTAL			<u>18,451.35</u>

EQUIPMENT
 PUMP TRUCK CEMENTER Kirby
 # 472 HELPER Tony Jorge
 BULK TRUCK
 # 458 DRIVER Tony
 BULK TRUCK
 # 471 DRIVER Angel

REMARKS:

On Location - Spott Rig up
Casing on bottom - Break Circ
Mix 550 sk Lite @ 12.2 PPG @ 6 BPM
Mix 150 sk Common @ 14.8 PPG @ 5 BPM
Drop Plug
Displace with 102.5 BBL @ 6 BPM
Land Plug 600 Psi - 1200 Psi
Release Pressure - Float Held

SERVICE

DEPTH OF JOB	<u>1653</u>		
PUMP TRUCK CHARGE			<u>1812.00</u>
EXTRA FOOTAGE		@	
MILEAGE	<u>90 MI</u>	@ <u>7.00</u>	<u>630.00</u>
MANIFOLD & Head		@ <u>113.00</u>	<u>113.00</u>
TOTAL			<u>2555.00</u>

CHARGE TO: White Exploration
 STREET _____
 CITY _____ STATE _____ ZIP _____

RECEIVED
 KANSAS CORPORATION COMMISSION

JUL 18 2008

To Allied Cementing Co., Inc.
 You are hereby requested to rent CONSERVATION DIVISION
 and furnish cementer and helper to assist owner or
 contractor to do work as is listed. The above work was
 done to satisfaction and supervision of owner agent or
 contractor. I have read & understand the "TERMS AND
 CONDITIONS" listed on the reverse side.

PLUG & FLOAT EQUIPMENT

<u>8 5/8"</u>			
Guide Shoe		@ <u>282.00</u>	<u>282.00</u>
AFU Insert Float		@ <u>377.00</u>	<u>377.00</u>
Centralizers	<u>3 EA</u>	@ <u>62.00</u>	<u>186.00</u>
Basket		@ <u>248.00</u>	<u>248.00</u>
TOTAL			<u>1093.00</u>

TAX _____
 TOTAL CHARGE _____
 DISCOUNT _____ IF PAID IN 30 DAYS

SIGNATURE Kelly Wilson

PRINTED NAME _____

CONFIDENTIAL
 JUL 11 2008
 KCC