

CONFIDENTIAL

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION  
WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

ORIGINAL

Form ACO-1  
September 1999  
Form Must Be Typed

7/25/09

Operator: License # 9408  
Name: Trans Pacific Oil Corporation  
Address: 100 S. Main, Suite 200  
City/State/Zip: Wichita, KS 67202  
Purchaser: N.C.R.A.  
Operator Contact Person: Glenna Lowe  
Phone: (316) 262-3596  
Contractor: Name: Shields Drilling Co.  
License: 5184  
Wellsite Geologist: Beth Isern  
Designate Type of Completion:  
 New Well  Re-Entry  Workover  
 Oil  SWD  SIOW  Temp. Abd.  
 Gas  ENHR  SIGW  
 Dry  Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:  
Operator: \_\_\_\_\_  
Well Name: \_\_\_\_\_  
Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
\_\_\_\_\_ Deepening \_\_\_\_\_ Re-perf. \_\_\_\_\_ Conv. to Enhr./SWD  
\_\_\_\_\_ Plug Back \_\_\_\_\_ Plug Back Total Depth  
\_\_\_\_\_ Commingled \_\_\_\_\_ Docket No. \_\_\_\_\_  
\_\_\_\_\_ Dual Completion \_\_\_\_\_ Docket No. \_\_\_\_\_  
\_\_\_\_\_ Other (SWD or Enhr.?) \_\_\_\_\_ Docket No. \_\_\_\_\_

5/21/08 5/30/08 6/26/08  
Spud Date or Date Reached TD Completion Date or  
Recompletion Date Recompletion Date

API No. 15 - 051-25775-0000  
County: Ellis  
E/2 NE SW NW Sec. 18 Twp. 15 S. R. 17  East  West  
1786' feet from S / N (circle one) Line of Section  
1150' feet from E / W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:  
(circle one) NE SE NW SW  
Lease Name: Leiker Well #: 8-18  
Field Name: Wheatland  
Producing Formation: Arbuckle  
Elevation: Ground: 1995' Kelly Bushing: 2000'  
Total Depth: 3581' Plug Back Total Depth: \_\_\_\_\_  
Amount of Surface Pipe Set and Cemented at 1160' Feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set \_\_\_\_\_ Feet  
If Alternate II completion, cement circulated from \_\_\_\_\_  
feet depth to \_\_\_\_\_ w/ \_\_\_\_\_ sx cmt.

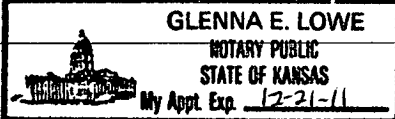
Drilling Fluid Management Plan AITH NH 9-3-08  
(Data must be collected from the Reserve Pit)  
Chloride content \_\_\_\_\_ ppm Fluid volume \_\_\_\_\_ bbls  
Dewatering method used \_\_\_\_\_  
Location of fluid disposal if hauled offsite: \_\_\_\_\_  
Operator Name: \_\_\_\_\_  
Lease Name: \_\_\_\_\_ License No.: \_\_\_\_\_  
Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West  
County: \_\_\_\_\_ Docket No.: \_\_\_\_\_

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rulé 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Gary Sharp  
Title: Vice President Date: July 25, 2008  
Subscribed and sworn to before me this 25 day of July,  
20 08.  
Notary Public: Glenna E. Lowe

Date Commission Expires: \_\_\_\_\_



**KCC Office Use ONLY**  
 Letter of Confidentiality Received  
 If Denied, Yes  Date: \_\_\_\_\_  
 Wireline Log Received  
 Geologist Report Received  
 UIC Distribution  
RECEIVED  
KANSAS CORPORATION COMMISSION  
JUL 25 2008

CONSERVATION DIVISION  
WICHITA, KS

Operator Name: Trans Pacific Oil Corporation Lease Name: Leiker Well #: 8-18  
 Sec. 18 Twp. 15 S. R. 17  East  West County: Ellis

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i>  Samples Sent to Geological Survey <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i>  List All E. Logs Run:  <b>Dual Induction                  Compensated Neutron Density                  Micro</b>	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum  (See attached sheet)
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CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	14-1/4"	8-5/8"	23#	1160'	Common	400	2% gel, 3% CC
Production	7-7/8"	5-1/2"	14#	3577'	EA2	200	10% salt, 5% Calseal

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
	Open Hole from 3577' - 3581'	250 gal. 15% MCA	

<b>TUBING RECORD</b>		Size <b>2-7/8"</b>	Set At <b>3476'</b>	Packer At <b>n/a</b>	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr. <b>6/26/08</b>			Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbls. <b>18</b>	Gas Mcf <b>0</b>	Water Bbls. <b>243</b>	Gas-Oil Ratio	Gravity

Disposition of Gas  Vented  Sold  Used on Lease *(If vented, Submit ACO-18.)*

**METHOD OF COMPLETION**

Open Hole  Perf.  Dually Comp.  Commingled  
 Other (Specify) \_\_\_\_\_

**Production Interval**

**Well** Leiker 8-18    **STR** 18-15S-17W

**Cty** Ellis    **State** Kansas

Log Tops:

Anhydrite	1146' ( +854) -2'
Topeka	2959' ( +959) +4'
Heebner	3224' (-1225) +2'
Lansing	3273' (-1273) +3'
Base K.C.	3502' (-1502) flat
Arbuckle	3576' (-1576) -10
RTD	3581' (-1581)

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JUL 25 2008

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KANSAS CORPORATION COMMISSION

JUL 25 2008

CONSERVATION DIVISION  
WICHITA, KS

FOR ACO-1

JOB LOG

SWIFT Services, Inc.

DATE 5-29-08 PAGE NO. 7

CUSTOMER Trans Pacific WELL NO. #8-18 LEASE Leiken JOB TYPE Cement hanging string TICKET NO. 13759

CHART NO.	TIME	RATE (BPM)	VOLUME (BBL) (GAL)	PUMPS		PRESSURE (PSI)		DESCRIPTION OF OPERATION AND MATERIALS
				T	C	TUBING	CASING	
	2125							On loc w/FE
								RTD 3581'
								5 1/2" x 14" x 3581' x 14'
								Cent. 1, 5, 7, 8, 9, 10, 11, 12
								Basket 2
								Its out 3, 55, 81
	2230							Start FE.
	0005							Break Circ.
	0015						1600	Set PKT Shoe & CIRC
	0040	2	3 1/2	CONFIDENTIAL				Plug RH & MH 25sks EA-2
	0050	4	0	JUL 25 2008			300	Start Mud Flush
	0053	4	12/0	NO			300	start KCL flush
	0058	5	20/0	NO			350	start Cement
	0106		42					End Cement
								Wash P&L
								Drop Plug
	0111	6	0				150	Start Displacement
	0121	5	60				200	Catch Cement
	0127		87				250/1400	Land Plug
								Release Pressure
								Floater Held

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KANSAS CORPORATION COMMISSION

JUL 25 2008

CONSERVATION DIVISION  
WICHITA, KS

COPY

Thank you  
Nick, Josh F. & Rob

FOR ACO-1

# ALLIED CEMENTING CO., LLC. 34675

REMIT TO P.O. BOX 31  
RUSSELL, KANSAS 67665

SERVICE POINT:

Russell

DATE <u>5-23-08</u>	SEC. <u>18</u>	TWP. <u>15</u>	RANGE <u>17</u>	CALLED OUT	ON LOCATION	JOB START <u>6:30</u>	JOB FINISH <u>7:00 am</u>
LEASE <u>Leiker</u>	WELL # <u>8-18</u>	LOCATION <u>Munjor 45 1/4 E</u>	COUNTY <u>Ellis</u>	STATE <u>KS</u>			
OLD OR <u>NEW</u> (Circle one)		<u>5 into</u>					

CONTRACTOR Shields Drlg. Co.

OWNER

TYPE OF JOB Long Surface

HOLE SIZE 14 1/4" T.D. 1160'

CEMENT

CASING SIZE 8 5/8" DEPTH 1158'

AMOUNT ORDERED 400 SKS. Com

TUBING SIZE DEPTH

3% CC 2% Gel

DRILL PIPE DEPTH

TOOL DEPTH

PRES. MAX MINIMUM

COMMON 400 @ 12.15 4860.00

MEAS. LINE 39.94' SHOE JOINT 2000'

POZMIX @

CEMENT LEFT IN CSG. CONFIDENTIAL

GEL 8 @ 18.25 146.00

PERFS.

CHLORIDE 12 @ 51.00 612.00

DISPLACEMENT 71.2 JUL 25 2000

ASC @

EQUIPMENT KCC

PUMP TRUCK CEMENTER Gary

HANDLING 420 @ 2.05 861.00

# 398 HELPER Bob

MILEAGE 54 mi @ 10.9 922.50

BULK TRUCK

# 396 DRIVER Rocky

BULK TRUCK

# DRIVER

REMARKS:

TOTAL 7401.50

### SERVICE

Cement Circ.

**COPY**

DEPTH OF JOB

PUMP TRUCK CHARGE 893.00

EXTRA FOOTAGE 858 @ .70 600.60

MILEAGE 25 @ 7.00 175.00

MANIFOLD @

@

@

CHARGE TO: Transpacific Oil Corp.

TOTAL 1668.60

STREET

CITY STATE ZIP

**Thanks!**

### PLUG & FLOAT EQUIPMENT

8 5/8" Baffle Plate 148.00

8 5/8" Rubber Plug @ 110.00

@

@

@

@

TOTAL 258.00

To Allied Cementing Co., LLC.  
You are hereby requested to rent cementing equipment and furnish cementer and helper(s) to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read and understand the "GENERAL TERMS AND CONDITIONS" listed on the reverse side.

SALES TAX (If Any)

TOTAL CHARGES

DISCOUNT IF PAID IN 30 DAYS

PRINTED NAME Thomas Engel

SIGNATURE Thomas Engel