

CONFIDENTIAL

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1  
September 1999  
Form Must Be Typed

WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

7/28/09

Operator: License # 30931  
Name: Daystar Petroleum, Inc.  
Address: PO Box 360  
City/State/Zip: Valley Center/KS/67147  
Purchaser: none  
Operator Contact Person: Matt Osborn  
Phone: (316) 755-3492  
Contractor: Name: Val Energy, Inc.  
License: 5822

API No. 15 - 175-22136-0000  
County: Seward  
C SW SW Sec. 10 Twp. 31 S. R. 31  East  West  
660' feet from S / N (circle one) Line of Section  
660' feet from E / W (circle one) Line of Section

Wellsite Geologist: Brad Rine  
Designate Type of Completion: JUL 28 2003  
 New Well  Re-Entry  Workover  
 Oil  SWD  SIOW  Temp. Abd.  
 Gas  ENHR  SIGW  
 Dry  Other (Core, WSW, Expl., Cathodic, etc)

Footages Calculated from Nearest Outside Section Corner:  
(circle one) NE SE NW **SW**  
Lease Name: Ball A Well #: 1-10  
Field Name: Thirty one SE

If Workover/Re-entry: Old Well Info as follows:  
Operator: \_\_\_\_\_  
Well Name: \_\_\_\_\_  
Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 Deepening  Re-perf.  Conv. to Enhr./SWD  
 Plug Back \_\_\_\_\_ Plug Back Total Depth \_\_\_\_\_  
 Commingled Docket No. \_\_\_\_\_  
 Dual Completion Docket No. \_\_\_\_\_  
 Other (SWD or Enhr.?) Docket No. \_\_\_\_\_  
04/04/2008 04/16/2008 04/17/2008  
Spud Date or Date Reached TD Completion Date or  
Recompletion Date Recompletion Date

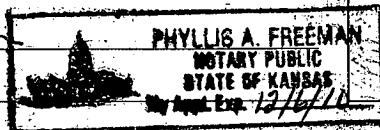
Producing Formation: none  
Elevation: Ground: 2808' Kelly Bushing: 2818'  
Total Depth: 5850' Plug Back Total Depth: NA  
Amount of Surface Pipe Set and Cemented at 1725' @ 1721' Feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set \_\_\_\_\_ Feet  
If Alternate II completion, cement circulated from \_\_\_\_\_  
feet depth to \_\_\_\_\_ w/ \_\_\_\_\_ sx cmt.

Drilling Fluid Management Plan PANTH10-14-08  
(Data must be collected from the Reserve Pit)  
Chloride content 9600 ppm Fluid volume 1800 bbls  
Dewatering method used Air Dry and Backfill  
Location of fluid disposal if hauled offsite: \_\_\_\_\_  
Operator Name: \_\_\_\_\_  
Lease Name: \_\_\_\_\_ License No.: \_\_\_\_\_  
Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West  
County: \_\_\_\_\_ Docket No.: \_\_\_\_\_

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Matthew S. OR  
Title: Operations Manager Date: 07/28/08  
Subscribed and sworn to before me this 28<sup>th</sup> day of July  
20 08  
Notary Public: Phyllis A. Freeman  
Date Commission Expires: 12/6/10



KCC Office Use ONLY  
 Letter of Confidentiality Received  
If Denied, Yes  Date: \_\_\_\_\_  
 Wireline Log Received  
 Geologist Report Received  
 UIC Distribution  
RECEIVED  
KANSAS CORPORATION COMMISSION  
JUL 30 2008

CONSERVATION DIVISION  
WICHITA, KS

Operator Name: Daystar Petroleum, Inc. Lease Name: Ball A Well #: 1-10  
 Sec. 10 Twp. 31 S. R. 31  East  West County: Seward

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No (Attach Additional Sheets)  Samples Sent to Geological Survey <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No  Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No  Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No (Submit Copy)  List All E. Logs Run: <u>JUL 28 2008</u>  microresistivity; dual induction; dual compensated porosity	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input checked="" type="checkbox"/> Sample  Name Top Datum  see attached
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JUL 28 2008

100

*See CP 23  
dr. in  
app.  
see  
8/12/08*

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./ Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4"	8 5/8"	23#	1721' 1719'	Lite	650 / 700	3%cc, 1/4# flo-seal
					common	150	3%cc

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
	none (Dry and Abandoned)		

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**JUL 30 2008**

TUBING RECORD	Size Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	CONSERVATION DIVISION WICHITA, KS
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Date of First, Resumerd Production, SWD or Enhr. NA	Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input checked="" type="checkbox"/> Other (Explain)
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Estimated Production Per 24 Hours	Oil Bbbs. 0	Gas Mcf 0	Water Bbbs. 0	Gas-Oil Ratio	Gravity
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Disposition of Gas  Vented  Sold  Used on Lease (If vented, Submit ACO-18.)

METHOD OF COMPLETION  Open Hole  Perf.  Dually Comp.  Commingled  Other (Specify)

Production Interval  Dry and Abandoned



# ALLIED CEMENTING CO., INC.

32237

REMIT TO P.O. BOX 31  
RUSSELL, KANSAS 67665

SERVICE POINT:  
Oakley

DATE <u>4-5-08</u>	SEC <u>10</u>	TWP. <u>31s</u>	RANGE <u>31W</u>	CALLED OUT	ON LOCATION <u>10:00 AM</u>	JOB START <u>4:00 AM</u>	JOB FINISH <u>5:00 AM</u>
LEASE <u>Bell</u>	WELL # <u>1-10</u>	LOCATION <u>sublette 7S 10E 1S E into</u>			COUNTY <u>Seward</u>	STATE <u>KS</u>	
OLD OR <u>NEW</u> (Circle one)							

CONTRACTOR Val Drilling Rig 1

TYPE OF JOB Surface

HOLE SIZE 12 1/4 T.D. 1725'

CASING SIZE 8 5/8 DEPTH 1721'

TUBING SIZE DEPTH

DRILL PIPE DEPTH

TOOL DEPTH

PRES. MAX MINIMUM

MEAS. LINE CONFIDENTIAL SHOE JOINT 42.55'

CEMENT LEFT IN CSG 42.55'

PERFS.

DISPLACEMENT CC 107 BOC

OWNER Same

CEMENT

AMOUNT ORDERED 150 SKS COM 3% CC

550 SKS LITE 3% CC 1/4" FLO-SEAL

EQUIPMENT

PUMP TRUCK CEMENTER Andrew

# 423-281 HELPER Alan

BULK TRUCK

# 373 DRIVER Rex

BULK TRUCK

# 394 DRIVER Lonnie

COMMON <u>150 SKS</u>	@ <u>14.20</u>	<u>2130.00</u>
POZMIX	@	
GEL	@	
CHLORIDE <u>23 SKS</u>	@ <u>52.45</u>	<u>1206.35</u>
ASC	@	
<u>Lite 550 SKS</u>	@ <u>13.35</u>	<u>7342.50</u>
<u>FLO-seal 138#</u>	@ <u>2.25</u>	<u>310.50</u>
HANDLING <u>744</u>	@ <u>2.15</u>	<u>1599.60</u>
MILEAGE <u>98 sk/mile</u>		<u>1874.88</u>
TOTAL		<u>14463.83</u>

REMARKS:

mi x 550 SKS Lite 3% CC  
Followed by 150 SKS com 3% CC  
wash pump and line clean  
Displace plug down 500#  
LIFT 1000# and circulated  
approx 10 BOC TO PIT plug  
landed float hole

Thank you

CHARGE TO: Daystar

STREET \_\_\_\_\_

CITY \_\_\_\_\_ STATE \_\_\_\_\_ ZIP \_\_\_\_\_

SERVICE

DEPTH OF JOB		
PUMP TRUCK CHARGE		<u>1812.00</u>
EXTRA FOOTAGE	@	
MILEAGE <u>28 miles</u>	@ <u>7.00</u>	<u>196.00</u>
MANIFOLD <u>head rental</u>	@	<u>113.00</u>
TOTAL		<u>2121.00</u>

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To Allied Cementing Co., Inc.  
 You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

PLUG & FLOAT EQUIPMENT

<u>8 5/8</u>		
<u>1 Guide shoe</u>	@	<u>282.00</u>
<u>1 AFU Insert</u>	@	<u>377.00</u>
<u>1 Basket</u>	@	<u>248.00</u>
<u>10 Centralizers</u>	@ <u>62.00</u>	<u>620.00</u>
<u>1 Rubber plug</u>	@	<u>113.00</u>
TOTAL		<u>1640.00</u>

SIGNATURE [Signature]

TAX \_\_\_\_\_

TOTAL CHARGE \_\_\_\_\_

DISCOUNT \_\_\_\_\_ IF PAID IN 30 DAYS

PRINTED NAME \_\_\_\_\_

Ball A#1-10 Formation Tops  
7/28/08  
Daystar Petroleum, Inc.

Formation	Drilling Tops	
	Depth	Subsea
Heebner		
Lansing		
Iola	4600	-1782
Stark Shale	4776	-1958
Swope	4784	-1966
Marmaton	4939	-2121
Pawnee	5056	-2238
Ft. Scott	5095	-2277
Cherokee Sh.	5110	-2292
Atoka	5357	-2539
Morrow Shale	5410	-2592
St. Gen	5631	-2813
St. Louis	5696	-2878
Total Depth	5850	

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