

**CONFIDENTIAL**

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

**ORIGINAL**

Form ACO-1  
September 1999  
Form Must Be Typed

**WELL COMPLETION FORM**  
**WELL HISTORY - DESCRIPTION OF WELL & LEASE**

7/28/09

Operator: License # 30931  
Name: Daystar Petroleum, Inc.  
Address: PO Box 360  
City/State/Zip: Valley Center/KS/67147  
Purchaser: Coffeyville Resources  
Operator Contact Person: Matt Osborn  
Phone: (316) 755-3492  
Contractor: Name: Landmark Drilling, LLC  
License: 33549

API No. 15 - 009-25187-0000  
County: Barton  
SE NW SE Sec. 20 Twp. 16 S. R. 13  East  West  
1650 feet from S / N (circle one) Line of Section  
1685 feet from E / W (circle one) Line of Section  
Footages Calculated from Nearest Outside Section Corner:  
(circle one) NE (SE) NW SW  
Lease Name: McCay A Well #: 1-20

Wellsite Geologist: James C. Musgrove  
Designate Type of Completion: JUL 28 2008  
 New Well  Re-Entry  Workover  
 Oil  SWD  SIOW  Temp. Abd.  
 Gas  ENHR  SIGW  
 Dry  Other (Core, WSW, Expl., Cathodic, etc)

Field Name: Trapp  
Producing Formation: Arbuckle  
Elevation: Ground: 1969 Kelly Bushing: 1976  
Total Depth: 3500 Plug Back Total Depth: 3447  
Amount of Surface Pipe Set and Cemented at 949 @ 949 Feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set \_\_\_\_\_ Feet  
If Alternate II completion, cement circulated from \_\_\_\_\_  
feet depth to \_\_\_\_\_ w/ \_\_\_\_\_ sx cmt.

If Workover/Re-entry: Old Well Info as follows:  
Operator: \_\_\_\_\_  
Well Name: \_\_\_\_\_  
Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 Deepening  Re-perf.  Conv. to Enhr./SWD  
 Plug Back \_\_\_\_\_ Plug Back Total Depth \_\_\_\_\_  
 Commingled \_\_\_\_\_ Docket No. \_\_\_\_\_  
 Dual Completion \_\_\_\_\_ Docket No. \_\_\_\_\_  
 Other (SWD or Enhr.?) \_\_\_\_\_ Docket No. \_\_\_\_\_  
04/06/2008 04/16/2008 05/05/2008  
Spud Date or Date Reached TD Completion Date or  
Recompletion Date Recompletion Date

Drilling Fluid Management Plan API NH 10-14-08  
(Data must be collected from the Reserve Pit)  
Chloride content 110,000 ppm Fluid volume 400 bbls  
Dewatering method used Air Dry and Backfill  
Location of fluid disposal if hauled offsite: \_\_\_\_\_  
Operator Name: \_\_\_\_\_  
Lease Name: \_\_\_\_\_ License No.: \_\_\_\_\_  
Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West  
County: \_\_\_\_\_ Docket No.: \_\_\_\_\_

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]  
Title: Operations Manager Date: 07/28/08  
Subscribed and sworn to before me this 28<sup>th</sup> day of July,  
2008.  
Notary Public: Phyllis A. Freeman  
Date Commission Expires: 12/6/10



**KCC Office Use ONLY**

Letter of Confidentiality Received  
 If Denied, Yes  Date: RECEIVED  
 Wireline Log Received  
 Geologist Report Received  
 UIC Distribution

**JUL 30 2008**  
CONSERVATION DIVISION  
WICHITA, KS

Operator Name: Daystar Petroleum, Inc. Lease Name: McCay A Well #: 1-20  
 Sec. 20 Twp. 16 S. R. 13  East  West County: Barton

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i>  Samples Sent to Geological Survey <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No  Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No  Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i>  List All E. Logs Run:  Microresistivity; Dual Induction; Sonic; Dual Compensated Porosity	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample  Name Top Datum see attached
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JUL 8 2008

KCC

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4"	8 5/8"	23#	949'	common	400	3%cc, 2% gel
Production	7 7/8"	5 1/2"	15.5#	3493'	ASC	130	6# Kol Seal

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
8	3415-3417'	gas gun/natural	3415-17'

TUBING RECORD		Size <u>2 3/8"</u>	Set At <u>3434</u>	Packer At <u>none</u>	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr.			Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbls. <u>8</u>	Gas Mcf <u>0</u>	Water Bbls. <u>20</u>	Gas-Oil Ratio	Gravity <u>38.8</u>

Disposition of Gas  Vented  Sold  Used on Lease  Open Hole  Perf.  Dually Comp.  Commingled  Other (Specify) \_\_\_\_\_

3415-3417'

RECEIVED  
 KANSAS CORPORATION COMMISSION  
 JUL 30 2008  
 CONSERVATION DIVISION  
 WICHITA, KS

# ALLIED CEMENTING CO., LLC. 33179

REMIT TO P.O. BOX 31  
RUSSELL, KANSAS 67665

SERVICE POINT:  
*Great Bend*

DATE <i>4-17-08</i>	SEC. <i>20</i>	TWP. <i>15</i>	RANGE <i>13</i>	CALLED OUT <i>8:30 AM</i>	ON LOCATION <i>12:00 NOON</i>	JOB START <i>6:00 PM</i>	JOB FINISH <i>7:00 PM</i>
LEASE <i>McCain A</i>		WELL # <i>1-20</i>	LOCATION <i>Susank south side, 1/2 W</i>		COUNTY <i>Barton</i>	STATE <i>Kansas</i>	
OLD OR <input checked="" type="checkbox"/> NEW (Circle one)		<i>north into</i>					

CONTRACTOR *Landmark*  
 TYPE OF JOB *Longstring*  
 HOLE SIZE *7 7/8* T.D. *3500'*  
 CASING SIZE *5 1/2* DEPTH *3495'*  
 TUBING SIZE \_\_\_\_\_ DEPTH \_\_\_\_\_  
 DRILL PIPE \_\_\_\_\_ DEPTH \_\_\_\_\_  
 TOOL \_\_\_\_\_ DEPTH \_\_\_\_\_  
 PRES. MAX # *1500* MINIMUM \_\_\_\_\_  
 MEAS. LINE \_\_\_\_\_ SHOE JOINT *44'*  
 CEMENT LEFT IN CSG. *44'* CONFIDENTIAL  
 PERFS. \_\_\_\_\_  
 DISPLACEMENT  *84.2 BBLs H<sub>2</sub>O* #3928 2008

EQUIPMENT KCC

*Y.B.*  
 PUMP TRUCK CEMENTER *J.P. Drueiling*  
 # *120* HELPER *Steve Turley*  
 BULK TRUCK \_\_\_\_\_  
 # *260* DRIVER *Joe Dannelbaum*  
 BULK TRUCK \_\_\_\_\_  
 # \_\_\_\_\_ DRIVER \_\_\_\_\_

OWNER *Daystar Petroleum Inc.*

CEMENT  
 AMOUNT ORDERED *130 dx ASC*  
*6# Kolseal*  
*500 Gallon WFR II*

COMMON	@		
POZMIX	@		
GEL	<i>2 sx</i>	@	<i>18.25 36.50</i>
CHLORIDE	@		
ASC	<i>130 sx</i>	@	<i>15.05 1,956.50</i>
KOLSEAL	<i>780 #</i>	@	<i>.70 546.00</i>
WFR II	<i>500 gal</i>	@	<i>1.10 550.00</i>
SALT	<i>8 sx</i>	@	<i>21.00 168.00</i>
	@		
	@		
	@		
	@		
	@		
HANDLING	<i>170 sx</i>	@	<i>2.05 348.50</i>
MILEAGE	<i>170 X 20 X .09 =</i>		<i>306.00</i>
			TOTAL <i>3,911.50</i>

REMARKS:

*Ran 5 1/2 casing to Bottom, Break circulation, circulate 45 minutes, Hook to pump truck & pumped 500 Gallon WFR II. Plug at hole with 15 sx cement. Hook to casing & mixed 100 dx ASC. Shut down & drop Latch down plug. Displace with 84.2 BBLs fresh H<sub>2</sub>O. Plug did hold. Latch plug at #1500#*

CHARGE TO: *Daystar Petroleum Inc.*  
 STREET *P.O. Box 360*  
 CITY *Valley Center* STATE *Kansas* ZIP *67147*

SERVICE

DEPTH OF JOB	<i>3495'</i>		
PUMP TRUCK CHARGE			<i>1,763.00</i>
EXTRA FOOTAGE	@		
MILEAGE	<i>20</i>	@	<i>7.00 140.00</i>
MANIFOLD	<i>Head Rent</i>	@	<i>110.00 110.00</i>
	<i>Rotatory head</i>	@	<i>110.00 110.00</i>
	@		
			TOTAL <i>2,123.00</i>

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KANSAS CORPORATION COMMISSION

JUL 30 2008

CONSERVATION DIVISION  
WICHITA, KS & FLOAT EQUIPMENT

<i>5 1/2</i>			
<i>Float shoe</i>	@	<i>520.00</i>	<i>520.00</i>
<i>6" centralizers</i>	@	<i>156.00</i>	<i>336.00</i>
<i>Basket</i>	@	<i>183.00</i>	<i>183.00</i>
<i>Stopping</i>	@	<i>28.00</i>	<i>28.00</i>
<i>Latch down plug</i>	@	<i>453.00</i>	<i>453.00</i>
			TOTAL <i>4,520.00</i>

To Allied Cementing Co., LLC.  
 You are hereby requested to rent cementing equipment and furnish cementer and helper(s) to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read and understand the "GENERAL TERMS AND CONDITIONS" listed on the reverse side.

PRINTED NAME *X Matt Osborn*  
 SIGNATURE *X Matt Osborn*

SALES TAX (If Any) \_\_\_\_\_  
 TOTAL CHARGES \_\_\_\_\_  
 DISCOUNT \_\_\_\_\_ IF PAID IN 30 DAYS

*Thank you!*

# ALLIED CEMENTING CO., LLC. 31439

REMIT TO P.O. BOX 31  
RUSSELL, KANSAS 67665

SERVICE POINT:  
*Medicine Lodge, KS*

DATE <b>09 APR 08</b>	SEC <b>20</b>	TWP <b>16s</b>	RANGE <b>13w</b>	CALLED OUT <b>9:30 AM</b>	ON LOCATION <b>12:30</b>	JOB START <b>5:30 PM</b>	JOB FINISH <b>6:15 PM</b>
LEASE <b>McLay A</b>	WELL # <b>1-20</b>	LOCATION <b>Hoisington, KS, Esile, Non Susan</b>			COUNTY <b>Barton</b>	STATE <b>KS</b>	
OLD OR <input checked="" type="radio"/> NEW (Circle one)			<b>Rd, 8 mi, 1/2 w, N/into</b>				

CONTRACTOR **Landmark #** OWNER **Day star**

TYPE OF JOB **Surface**

HOLE SIZE **12 1/4** T.D. **950**

CASING SIZE **8 5/8** DEPTH **949**

TUBING SIZE DEPTH

DRILL PIPE DEPTH

TOOL DEPTH

PRES. MAX **1000** MINIMUM **—**

MEAS. LINE SHOE JOINT **42.50**

CEMENT LEFT IN CSG. **43**

PERFS.

CEMENT AMOUNT ORDERED **400sx"A"+3%w+2gel**

DISPLACEMENT <b>58 Bbls Fresh H<sub>2</sub>O</b>	CONFIDENTIAL	ASC	
EQUIPMENT		JUL 28 2008	
PUMP TRUCK # <b>352</b>	CEMENTER <b>Di Felio</b>	<b>KCC</b>	
	HELPER <b>M. Becker</b>		
BULK TRUCK # <b>357</b>	DRIVER <b>H. McMurray</b>		
BULK TRUCK #	DRIVER		
COMMON <b>400 A</b>	@ <b>12.15</b>	<b>4860.00</b>	
POZMIX	@		
GEL <b>8</b>	@ <b>18.25</b>	<b>146.00</b>	
CHLORIDE <b>14</b>	@ <b>51.00</b>	<b>714.00</b>	
HANDLING <b>422</b>	@ <b>2.05</b>	<b>865.10</b>	
MILEAGE <b>20 x 422 x .09</b>		<b>759.60</b>	
		TOTAL	<b>7344.70</b>

**REMARKS:**

*Pipe on Bttm, Break line, Pump Spacer, Mix 400sx"A"+3%w+2%gel cement, Stop Pump, Release Plug, Start Disp. w/ Fresh H<sub>2</sub>O, Wash upon Plug, See increase in P.S.T. Slow Rate Pump Plug at 58 Bbls total Disp. Release P.S.T., Float Did Hold, Cement Did Circ.*

**SERVICE**

DEPTH OF JOB <b>949</b>		
PUMP TRUCK CHARGE <b>0-300'</b>		<b>893.00</b>
EXTRA FOOTAGE <b>649'</b>	@ <b>.70</b>	<b>454.30</b>
MILEAGE <b>20</b>	@ <b>7.00</b>	<b>140.00</b>
MANIFOLD <b>headrental</b>	@ <b>110.00</b>	<b>110.00</b>
		TOTAL

CHARGE TO: **Daystar Petro.**

STREET \_\_\_\_\_

CITY \_\_\_\_\_ STATE \_\_\_\_\_ ZIP \_\_\_\_\_

RECEIVED  
KANSAS CORPORATION COMMISSION  
JUL 30 2008

CONSERVATION DIVISION  
WICHITA, KS

<b>1- TRP</b>	@ <b>110.00</b>	<b>110.00</b>
<b>1- Guide Shoe</b>	@ <b>274.00</b>	<b>274.00</b>
<b>1- AFU Inert</b>	@ <b>367.00</b>	<b>367.00</b>
<b>1- Cement Basket</b>	@ <b>241.00</b>	<b>241.00</b>
		TOTAL

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PRINTED NAME **Matt Osborn**

SIGNATURE *Matt Osborn*

TOTAL **992.00**

SALES TAX (If Any) \_\_\_\_\_

TOTAL CHARGES ~~\_\_\_\_\_~~

DISCOUNT ~~\_\_\_\_\_~~ IF PAID IN 30 DAYS

**ANY APPLICABLE TAX  
WILL BE CHARGED  
UPON INVOICING**

**8 5/8**

McCay A#1-20 Formation Tops  
7/28/08  
Daystar Petroleum, Inc.

Formation	Drilling Tops	
	Depth	Subsea
Topeka	2856	-880
Heebner	3091	-1115
Toronto	3107	-1131
Douglas	3125	-1149
Brown Lime	3174	-1198
Lansing-KC	3182	-1206
Arbuckle	3410	-1434
Total Depth	3500	

CONFIDENTIAL  
JUL 28 2008  
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JUL 30 2008

CONSERVATION DIVISION  
WICHITA, KS