

CONFIDENTIAL

ORIGINAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

7/22/09

Operator: License # 5192
 Name: Shawmar Oil & Gas Company, Inc
 Address: PO Box 9
 City/State/Zip: Marion, KS 66861
 Purchaser: NCRA
 Operator Contact Person: Beau J. Cloutier
 Phone: (620) 382-2932
 Contractor: Name: Kan-Drill, Inc.
 License: 32548
 Wellsite Geologist: George E. Petersen
 Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)
 If Workover/Re-entry: Old Well Info as follows:
 Operator: _____
 Well Name: _____
 Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back _____ Plug Back Total Depth _____
 Commingled _____ Docket No. _____
 Dual Completion _____ Docket No. _____
 Other (SWD or Enhr.?) _____ Docket No. _____
 3/25/08 4/3/08 7/21/08
 Spud Date or 2008
 Recompletion Date Date Reached TD Completion Date or
 Recompletion Date

API No. 15 - 115-21386-0000
 County: Marion
SW SE NE
 Sec. 9 Twp. 22 S. R. 4 East West
1985 feet from S / N (circle one) Line of Section
105 1105 feet from E / W (circle one) Line of Section
 Footages Calculated from Nearest Outside Section Corner:
 (circle one) NE SE NW SW
 Lease Name: DeFOREST B Well #: 6
 Field Name: Peabody
 Producing Formation: Mississippi Chat
 Elevation: Ground: 1440 Kelly Bushing: _____
 Total Depth: 2554 Plug Back Total Depth: _____
 Amount of Surface Pipe Set and Cemented at 201 Feet
 Multiple Stage Cementing Collar Used? Yes No
 If yes, show depth set _____ Feet
 If Alternate II completion, cement circulated from _____
 feet depth to _____ w/ _____ sx cmf.
 Drilling Fluid Management Plan AITINH 10-1408
 (Data must be collected from the Reserve Pit)
 Chloride content _____ ppm Fluid volume _____ bbls
 Dewatering method used _____
 Location of fluid disposal if hauled offsite: _____
 Operator Name: _____
 Lease Name: _____ License No.: _____
 Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
 County: _____ Docket No.: _____

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JUL 23 2008

CONSERVATION DIVISION
WICHITA, KS

See telecom.
w/oper.
8/07/08
KCC
nm

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]
 Title: President Date: 7/22/08
 Subscribed and sworn to before me this 22 day of July
 2008
 Notary Public: Carol Makovec CAROL MAKOVEC
 NOTARY PUBLIC
 STATE OF KANSAS
 Date Commission Expires: 3/1/2012
 My Appt. Exp. 3/1/2012

KCC Office Use ONLY

Letter of Confidentiality Received

If Denied, Yes Date: _____

Wireline Log Received

Geologist Report Received

UIC Distribution

Operator Name: Shawmar Oil & Gas Company, Inc Lease Name: DeFOREST B Well #: 6
 Sec. 9 Twp. 22 S. R. 4 East West County: Marion

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets)
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No
 Electric Log Run Yes No
 (Submit Copy)
 List All E. Logs Run:

Dual Induction; Compensated Density Sidewall
 Neutron Log; Gamma Ray/Cement Bond/CCL

<input checked="" type="checkbox"/> Log	Formation (Top), Depth and Datum	<input type="checkbox"/> Sample
Name	Top	Datum
Oread Ls	1550	-110
Lansing	1840	-400
B/KC	2197	-757
Cherokee	2335	-895
Mississippi Chat	2342	-902
Miss Lm	2355	-915
Kinderhook Sh	2380	-940
Hunton Lm	2507	-1067

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CASING RECORD New Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4	8 5/8		201'	Class A	125	3%caclz;2%gel;flocele
Longstring	7 7/8	5 1/2	14#	2545	thickset	140	kol-seal; flocele

ADDITIONAL CEMENTING / SQUEEZE RECORD

Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

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PERFORATION RECORD - Bridge Plugs Set/Type

Specify Footage of Each Interval Perforated

Shots Per Foot	Footage	Material	Depth
4	2508-2510	250 gal.15% mud acid w/inhibitor	2508-2510
	Bridge Plug @ 2435		
4	2341-2351	1000 gal./15% HCL acid/w inhibitor	2341-2351
		Nitrogen Frac by Consolidated	

TUBING RECORD

Size	Set At	Packer At	Liner Run
2 7/8	2307	N/a	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No

Date of First, Resumerd Production, SWD or Enhr. not on pump yet

Producing Method Flowing Pumping Gas Lift Other (Explain)

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
	unknown	0			

Disposition of Gas Vented Sold Used on Lease (If vented, Submit ACO-18.)

METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled 2341-2351

Production Interval Other (Specify)

CONSOLIDATED OIL WELL SERVICES, LLC
 P.O. BOX 884, CHANUTE, KS 66720
 620-431-9210 OR 800-467-8676

TICKET NUMBER 13778
 LOCATION EUREKA
 FOREMAN Rick Leonard

TREATMENT REPORT & FIELD TICKET
 CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
3-25-08	7665	DeForest B. #6	9	22	4E	Marion
CUSTOMER Shalmar Oil & Gas Co. Inc. KAN ORILL			TRUCK #	DRIVER	TRUCK #	DRIVER
MAILING ADDRESS 1116 E. Main			463	Kyle		
CITY Marion			491	Todd Kite (KIDDER)		
STATE KS						
ZIP CODE 66861						

JOB TYPE surface HOLE SIZE 12 1/4" HOLE DEPTH 206' CASING SIZE & WEIGHT 8 5/8"
 CASING DEPTH 201' DRILL PIPE _____ TUBING _____ OTHER _____
 SLURRY WEIGHT 15# SLURRY VOL _____ WATER gal/sk 6.5 CEMENT LEFT in CASING 20'
 DISPLACEMENT 1 1/2 BW DISPLACEMENT PSI 150 MIX PSI _____ RATE _____

REMARKS: Safety meeting. Rig up to 8 5/8" casing. Break circulation w/ 10 bbl fresh water. Mixed 125 sacks class A cement w/ 320 cacle, 220 gal + 1/4" flocculant @ 15# per gal. Displace w/ 1 1/2 bbl fresh water. Shut casing in w/ good cement returns to surface = 8 bbl slurry to pit. Job complete. Rig down.

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"Thank You"

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT RECEIVED	UNIT PRICE	TOTAL
54015	1	PUMP CHARGE RECEIVED KANSAS CORPORATION COMMISSION	675.00	675.00
5406	30	MILEAGE JUL 23 2008	3.45	103.50
11045	125 SACS	class "A" cement CONSERVATION DIVISION WICHITA, KS	12.90	1612.50
1102	350#	320 cacle	.70	245.00
1118A	235#	220 gal	.16	37.60
1107	30#	1/4" flocculant per gal	1.98	59.40
5407	5.88	con-milage bulk trc	n/c	300.00
			Subtotal	3033.00
			6.3% SALES TAX	123.14
			ESTIMATED TOTAL	3156.14

220845 / 220846

AUTHORIZATION Witnessed by Bonnie TITLE Co. Rep. DATE _____

MODIFIED OIL WELL SERVICES, LLC
 BOX 884, CHANUTE, KS 66720
 40-431-9210 OR 800-467-8676



ENTERED

TICKET NUMBER 13873
 LOCATION Evans
 FOREMAN Rick Leonard

**TREATMENT REPORT & FIELD TICKET
 CEMENT**

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
4-4-08	7665	DE FOREST B # 6	7	22	4E	Maion
CUSTOMER Shannon Oil & Gas Co. Inc.			Kan-drill			
MAILING ADDRESS P.O. Box 9			TRUCK #	DRIVER	TRUCK #	DRIVER
CITY Maion			463	Shannon		
STATE KS			439	John		
ZIP CODE 66861						

JOB TYPE longstring HOLE SIZE 7 7/8" HOLE DEPTH 2559' CASING SIZE & WEIGHT 5 1/2" 14"
 CASING DEPTH 2545 GA. DRILL PIPE _____ TUBING _____ OTHER _____
 SLURRY WEIGHT 13.4" SLURRY VOL 42 bbl WATER gal/sk 8.0 CEMENT LEFT in CASING 0'
 DISPLACEMENT 62.1 bbl DISPLACEMENT PSI 700 RATE PSI 1200 RATE _____

REMARKS: Safety meeting. Rig up to 5 1/2" casing. Break circulation w/ 5 bbl
fresh water. Mixed 140 SKS thickset cement w/ 8" Kol-seal, 1/3" floccle
@ 13.4" yield 1.23. Washout pump & lines. Shut down. release plug.
Displa @ 1200 PSI wait 2 minutes. release pressure, float held. Good circulation
@ all times while cementing. Job complete. Rig down.

"Thank You"

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL		
5401	1	PUMP CHARGE RECEIVED KANSAS CORPORATION COMMISSION	825.00	825.00		
5406	30	MILEAGE	3.45	103.50		
JUL 23 2008						
1126A	140 SKS	thickset cement CONSERVATION DIVISION WICHITA, KS	16.20	2268.00		
1110A	1120"	Kol-seal 8" 1/2"	.40	448.00		
1107	46"	Floccle 1/3" 1/2"	1.98	91.08		
5407	7.7	tan-mileage bulk tax	m/c	300.00		
4406	1	5 1/2" top rubber plug	58.00	58.00		
4130	5	5 1/2" centralizers	43.50	217.50		
4104	2	5 1/2" cement baskets	208.00	416.00		
4157	1	5 1/2" AFU float shoe	312.00	312.00		
				Subtotal	5089.08	
				6.3%	SALES TAX	320.06
					ESTIMATED TOTAL	5329.14

AUTHORIZATION Witnessed by Bernie TITLE Co. Rep. DATE _____