

ORIGINAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1
September 1999
Form Must Be Typed

CONFIDENTIAL

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

7/30/09

Operator: License # 5316
Name: FALCON EXPLORATION, INC.
Address: 125 N. MARKET, SUITE 1252
City/State/Zip: WICHITA, KS 67202
Purchaser: NA
Operator Contact Person: MIKE MITCHELL
Phone: (316) 262-1378
Contractor: Name: VAL ENERGY INC.
License: 5822
Wellsite Geologist: NA

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Exp., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows: JUL 30 2008
Operator: _____
Well Name: KICC
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

4/15/08 4/22/08
Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

API No. 15 - 063-21711-0000
County: GOVE
N2 SE NE SE Sec. 27 Twp. 11 S. R. 30 East West
1940 feet from (S) / N (circle one) Line of Section
330 feet from (E) / W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: KARLIN Well #: 1
Field Name: WC

Producing Formation: _____
Elevation: Ground: 2905 Kelly Bushing: 2910
Total Depth: 2601 Plug Back Total Depth: _____
Amount of Surface Pipe Set and Cemented at 237 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from _____
feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan PANH 10-14-08
(Data must be collected from the Reserve Pit)
Chloride content _____ ppm Fluid volume _____ bbls
Dewatering method used _____
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]
Title: PRESIDENT Date: _____
Subscribed and sworn to before me this 28TH day of JULY,
20 08.
Notary Public: Rosann M Schippers
Date Commission Expires: 9/28/11

KCC Office Use ONLY
 Letter of Confidentiality Received
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report
 UIC Distribution
RECEIVED
KANSAS CORPORATION COMMISSION
JUL 30 2008
CONSERVATION DIVISION
WICHITA, KS

ROSANN M. SCHIPPERS
NOTARY PUBLIC
STATE OF KANSAS
My Appt. Exp. 9/28/11

Operator Name: FALCON EXPLORATION, INC. Lease Name: KARLIN Well #: 1
 Sec. 27 Twp. 11 S. R. 30 East West County: GOVE

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run:	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input checked="" type="checkbox"/> Sample <table style="width:100%; border-collapse: collapse;"> <tr> <td style="width:60%;">Name</td> <td style="width:20%;">Top</td> <td style="width:20%;">Datum</td> </tr> <tr> <td>ANHYDRITE</td> <td>2389</td> <td>+521</td> </tr> <tr> <td>B/ANHYDRITE</td> <td>2419</td> <td>+491</td> </tr> </table>	Name	Top	Datum	ANHYDRITE	2389	+521	B/ANHYDRITE	2419	+491
Name	Top	Datum								
ANHYDRITE	2389	+521								
B/ANHYDRITE	2419	+491								

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
SURFACE	12-1/4	8-5/8"	23#	237	COMMON	175	2% GEL, 3% CC

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
___ Perforate				
___ Protect Casing				
___ Plug Back TD				
___ Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth

TUBING RECORD	Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr.		Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio Gravity

Disposition of Gas METHOD OF COMPLETION Production Interval

Vented Sold Used on Lease Open Hole Perf. Dually Comp. Commingled
(If vented, Submit ACO-18.) Other (Specify)

ALLIED CEMENTING CO., LLC

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT OAK 10

DATE <u>4-22-08</u>	SEC. <u>27</u>	TWP. <u>11</u>	RANGE <u>30</u>	CALLED OUT	ON LOCATION <u>12:00</u>	JOB START <u>4:00 pm</u>	JOB # <u>41</u>
LEASE <u>Kanlin</u>	WELL # <u>#1</u>	LOCATION <u>Grinnell 3 1/2 S</u>			COUNTY <u>Goose</u>	STATE <u>Ks</u>	
OLD OR <u>NEW</u> (Circle one)				W in			

CONTRACTOR FALCON #4 OWNER same

TYPE OF JOB _____

HOLE SIZE 12 1/4 T.D. 2601

CASING SIZE _____ DEPTH _____

TUBING SIZE _____ DEPTH _____

DRILL PIPE 4 1/2 DEPTH 2070'

TOOL _____ DEPTH _____

PRES. MAX _____ MINIMUM _____

MEAS. LINE _____ SHOE JOINT _____

CEMENT LEFT IN CSG. _____

PERFS. _____

DISPLACEMENT _____

CEMENT AMOUNT ORDERED 200 bags

4 bags 1 1/4" Global

COMMON	<u>120</u>	@ <u>14.25</u>	<u>1704.00</u>
POZMIX	<u>60</u>	@ <u>9.20</u>	<u>576.00</u>
GEL	<u>7</u>	@ <u>18.75</u>	<u>131.25</u>
CHLORIDE		@	
ASC		@	
		@	
<u>Global</u>	<u>50</u>	@ <u>2.25</u>	<u>112.50</u>
		@	
		@	
		@	
		@	
		@	
HANDLING	<u>209</u>	@ <u>2.15</u>	<u>449.35</u>
MILEAGE	<u>109 x 5 km</u>		<u>282.15</u>
			TOTAL <u>3255.35</u>

EQUIPMENT

PUMP TRUCK CEMENTER Tuzzo

423 HELPER Kelly

BULK TRUCK DRIVER Dennis 30 2008

BULK TRUCK DRIVER JUL 30 2008 KCC

REMARKS: 40 SKS @ 2070'

100 SKS @ 1505'

40 SKS @ 287'

10 SKS @ 40'

15 SKS RH

10 SKS MH

Job completed @ 4:15 pm

Thanks Tuzzo & crew

RECEIVED KANSAS CORPORATION COMMISSION
JUL 30 2008
CONSERVATION DIVISION
WICHITA, KS

CHARGE TO: Falcon Exploration

REET _____

CITY _____ STATE _____ ZIP _____

SERVICE

DEPTH OF JOB 2070'

PUMP TRUCK CHARGE 1075.00

EXTRA FOOTAGE @ _____

MILEAGE 15 @ 7.00 105.00

MANIFOLD @ _____

TOTAL 1180.00

PLUG & FLOAT EQUIPMENT

1.8 3/8 plug @ 40.00

TOTAL 40.00

Allied Cementing Co., LLC.

I hereby requested to rent cementing equipment

furnish cementer and helper(s) to assist owner or

tractor to do work as is listed. The above work was

done to satisfaction and supervision of owner agent or

contractor. I have read and understand the "GENERAL

TERMS AND CONDITIONS" listed on the reverse side.

AGENT NAME _____

SIGNATURE Kerry J. Potts

SALES TAX (If Any) _____

TOTAL CHARGES _____

DISCOUNT _____ IF PAID IN 30 DAYS

ALLIED CEMENTING CO., LLC. 31852

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:

OARLEY

DATE <u>4-15-08</u>	SEC. <u>27</u>	TWP. <u>11S</u>	RANGE <u>36W</u>	CALLED OUT	ON LOCATION <u>3:15 PM</u>	JOB START <u>9:00 PM</u>	JOB FINISH <u>9:30 PM</u>
LEASE <u>KARLEN</u>	WELL # <u>1</u>	LOCATION <u>GREENE 3 1/2 S - W IN</u>			COUNTY <u>GOVE</u>	STATE <u>KS</u>	
OLD OR <input checked="" type="radio"/> NEW (Circle one)							

CONTRACTOR VAL DRILL RIG # 4

TYPE OF JOB SURFACE

HOLE SIZE 12 1/4" T.D. 242'

CASING SIZE 8 5/8" DEPTH 238'

TUBING SIZE _____ DEPTH _____

DRILL PIPE _____ DEPTH _____

TOOL _____ DEPTH _____

PRES. MAX _____ MINIMUM _____

MEAS. LINE _____ SHOE JOINT _____

CEMENT LEFT IN CSG. 15'

PERFS. _____

DISPLACEMENT 14 1/4 BBL'S

OWNER SAME

CEMENT AMOUNT ORDERED 175 SKS COM 3% CC 2% GEL

COMMON	<u>175 SKS</u>	@	<u>14.20</u>	<u>2485.00</u>
POZMIX		@		
GEL	<u>3 SKS</u>	@	<u>18.75</u>	<u>56.25</u>
CHLORIDE	<u>6 SKS</u>	@	<u>52.45</u>	<u>314.70</u>
ASC		@		

EQUIPMENT

PUMP TRUCK CEMENTER TERRY

422 HELPER WAYNE

BULK TRUCK DRIVER LONNIE

218 DRIVER _____

CONFIDENTIAL

JUL 30 2008

RECEIVED KCC
KANSAS CORPORATION COMMISSION

JUL 30 2008

HANDLING	<u>184 SKS</u>	@	<u>2.15</u>	<u>395.60</u>
MILEAGE	<u>MINIMUM CHARGE</u>			<u>282.00</u>
TOTAL				<u>3533.55</u>

REMARKS:

CONSERVATION DIVISION
WICHITA, KS

CEMENT IN CELLAR

THANK YOU

CHARGE TO: FALCON EXPLORATION, INC.

STREET _____

CITY _____ STATE _____ ZIP _____

SERVICE

DEPTH OF JOB	<u>238'</u>			
PUMP TRUCK CHARGE				<u>917.00</u>
EXTRA FOOTAGE		@		
MILEAGE	<u>15 MI</u>	@	<u>7.00</u>	<u>105.00</u>
MANIFOLD		@		
HEAD RENTAL		@		<u>113.00</u>

TOTAL 1135.00

PLUG & FLOAT EQUIPMENT

<u>8 5/8" SURFACE PLUG</u>				<u>68.00</u>
	@			
	@			
	@			
	@			
TOTAL				<u>68.00</u>

To Allied Cementing Co., LLC.
You are hereby requested to rent cementing equipment and furnish cementer and helper(s) to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read and understand the "GENERAL TERMS AND CONDITIONS" listed on the reverse side.

PRINTED NAME Tim Fabricius

SIGNATURE Tim Fabricius

SALES TAX (If Any) _____

TOTAL CHARGES _____

DISCOUNT _____ IF PAID IN 30 DAYS