

CONFIDENTIAL

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

ORIGINAL Form ACO-1  
September 1999  
Form Must Be Typed

WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

*FW*  
*My*  
*8/17/08*

7/17/09

Operator: License # 5363  
Name: Berexco Inc.  
Address: P. O. Box 20380  
City/State/Zip: Wichita, KS 67208  
Purchaser: Central Crude Corporation  
Operator Contact Person: Evan Mayhew  
Phone: (316) 265-3311  
Contractor: Name: Beredco Inc.  
License: 5147  
Wellsite Geologist: Bryan Bynog

Designate Type of Completion:  
 New Well  Re-Entry  Workover  
 Oil  SWD  SLOW  Temp. Abd.  
 Gas  ENHR  SIGW  
 Dry  Other (Core, WSW, Expl., Cathodic, etc.)  
If Workover/Re-entry: Old Well Info as follows:

Operator: KCC  
Well Name: \_\_\_\_\_  
Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 Deepening  Re-perf.  Conv. to Enhr./SWD  
 Plug Back \_\_\_\_\_ Plug Back Total Depth \_\_\_\_\_  
 Commingled \_\_\_\_\_ Docket No. \_\_\_\_\_  
 Dual Completion \_\_\_\_\_ Docket No. \_\_\_\_\_  
 Other (SWD or Enhr.?) \_\_\_\_\_ Docket No. \_\_\_\_\_

30 April 2008      18 May 2008      24 June 2008  
Spud Date or      Date Reached TD      Completion Date or  
Recompletion Date                Recompletion Date

API No. 15 - 055-21977-00-00  
County: Finney  
S/2 SW NE SE Sec. 25 Twp. 26 S. R. 33  East  West  
1693 feet from (S) N (circle one) Line of Section  
660 feet from (E) W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:  
(circle one) NE (SE) NW SW  
Lease Name: Craft Trust Well #: 1-25  
Field Name: Wildcat

Producing Formation: Morrow & Atoka  
Elevation: Ground: 2911' Kelly Bushing: 2922'  
Total Depth: 5373' Plug Back Total Depth: 5287'  
Amount of Surface Pipe Set and Cemented at 1915 Feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set 3273 Feet  
If Alternate II completion, cement circulated from \_\_\_\_\_  
feet depth to \_\_\_\_\_ w/ \_\_\_\_\_ sx cmt.

Drilling Fluid Management Plan AKJNH 8-13-08  
(Data must be collected from the Reserve Pit)

Chloride content 5,500 ppm Fluid volume 1,600 bbls  
Dewatering method used evaporation  
Location of fluid disposal if hauled offsite: \_\_\_\_\_  
Operator Name: \_\_\_\_\_  
Lease Name: \_\_\_\_\_ License No.: \_\_\_\_\_  
Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West  
County: \_\_\_\_\_ Docket No.: \_\_\_\_\_

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Arthur R. Smith

Title: ENGINEERING TECHNICIAN Date: 17/JULY/2008

Subscribed and sworn to before me this 17 day of July

2008  
Notary Public: Diana E Bell

Date Commission Expires: Aug 10, 2011

**DIANA E. BELL**  
Notary Public - State of Kansas  
My Appt. Expires 8-10-11

**KCC Office Use ONLY**  
 Letter of Confidentiality Attached  
If Denied, Yes  Date: \_\_\_\_\_  
 Wireline Log Received  
 Geologist Report Received  
 UIC Distribution

RECEIVED  
KANSAS CORPORATION COMMISSION

JUL 21 2008

CONSERVATION DIVISION  
WICHITA, KS

JUL 21 2008

CONSERVATION DIVISION  
WICHITA, KS

Side Two

Operator Name: Berexco Inc. Lease Name: Craft Trust Well #: 1-25  
 Sec. 25 Twp. 26 S. R. 33  East  West County: Finney

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i>  Samples Sent to Geological Survey <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No  Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i>  List All E. Logs Run:  Array Induction Shallow Focused Electric, Compensated Sonic with Integrated Transit Time, Compact Photo Density Compensated Neutron, Micro Resistivity & Sonic Cement Bond Logs	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample <table border="1" style="width:100%; border-collapse: collapse;"> <thead> <tr> <th style="width:60%;">Name</th> <th style="width:20%;">Top</th> <th style="width:20%;">Datum</th> </tr> </thead> <tbody> <tr> <td>Heebner</td> <td>3990'</td> <td>(-1066')</td> </tr> <tr> <td>Lansing</td> <td>4034'</td> <td>(-1110')</td> </tr> <tr> <td>Kansas City</td> <td>4444'</td> <td>(-1520')</td> </tr> <tr> <td>Marmaton</td> <td>4572'</td> <td>(-1648')</td> </tr> <tr> <td>Morrow</td> <td>4936'</td> <td>(-2012')</td> </tr> </tbody> </table>	Name	Top	Datum	Heebner	3990'	(-1066')	Lansing	4034'	(-1110')	Kansas City	4444'	(-1520')	Marmaton	4572'	(-1648')	Morrow	4936'	(-2012')
Name	Top	Datum																	
Heebner	3990'	(-1066')																	
Lansing	4034'	(-1110')																	
Kansas City	4444'	(-1520')																	
Marmaton	4572'	(-1648')																	
Morrow	4936'	(-2012')																	

CONFIDENTIAL  
JUL 17 2008

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
surface	12 1/4"	8 5/8"	24#	1915'	65/35 POZ	600	6%gel, 1/4#flake
					CL A Comm	150	3% cc
(see add'l. sheet)							(cc in POZ also)

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4 SPF	4818' - 4823' (Atoka)	1000 gals 15% NeFe-HCL	4818'-23'
		2000 gals 20% NeFe-HCL	
4 SPF	4964' - 4969' & 4977' - 4981' (Morrow)	1000 gals 15% NeFe-HCL & 40 balls	4964'-81'
		16800 gals Borate X-link gel &	4964'-81'
		21900 # 20/40 Ottawa Sand	

TUBING RECORD	Size <b>2 7/8"</b>	Set At <b>5030'</b>	Packer At <b>no pkr</b>	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumed Production, SWD or Enhr. <b>24 June, 2008</b>		Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbls. <b>40</b>	Gas Mcf <b>none</b>	Water Bbls. <b>14</b>	Gas-Oil Ratio <b>no gas</b>
				Gravity <b>35 API</b>

Disposition of Gas  Vented  Sold  Used on Lease  Open Hole  Perf.  Dually Comp.  Commingled  Other (Specify) \_\_\_\_\_

METHOD OF COMPLETION 4818' - 4981'

*(If vented, Sumit ACO-18.)*

~~Side Two~~  
**Three**

Operator Name: Berexco Inc. Lease Name: Craft Trust Well #: 1-25  
 Sec. 25 Twp. 26 S. R. 33  East  West County: Finney

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken  Yes  No  
 (Attach Additional Sheets)

Samples Sent to Geological Survey  Yes  No

Cores Taken  Yes  No

Electric Log Run  Yes  No  
 (Submit Copy)

List All E. Logs Run:

Log Formation (Top), Depth and Datum  Sample

Name Top Datum

(Refer to previous sheet for Formation Tops).

(Refer to previous sheet for list of logs run)

**CONFIDENTIAL**  
**JUL 17 2008**

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Production	7-7/8"	5-1/2"	15.5#	5371'	60/40 POZ	50	8%gel, 1/4#flake
					ASC	270	2%gel, 6# gils.
DV Tool				3277'	60/40 POZ	300	8%gel, 1/4#flake
ADDITIONAL CEMENTING / SQUEEZE RECORD						<b>CLEAN A</b>	<b>50</b>

Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
	(Refer to previous sheet for perf. & completion record - completed 24 June 2008).		
<b>RECEIVED</b>			
<b>KANSAS CORPORATION COMMISSION</b>			
<b>JUL 21 2008</b>			
<b>CONSERVATION DIVISION</b>			
<b>WICHITA, KS</b>			
TUBING RECORD	Size Set At Packer At	Liner Run	<input type="checkbox"/> Yes <input type="checkbox"/> No
Date of First, Resumed Production, SWD or Enhr.		Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)	
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls. Gas-Oil Ratio Gravity

Disposition of Gas  Vented  Sold  Used on Lease (If vented, Sumit ACO-18.)

METHOD OF COMPLETION  Open Hole  Perf.  Dually Comp.  Commingled  Other (Specify) \_\_\_\_\_

Production Interval \_\_\_\_\_

# BEREXCO INC.

July 17, 2008

Kansas Corporation commission  
Oil & Gas Conservation Division  
Wichita State Office Building  
130 South Market, Room 2078  
Wichita, KS 67202-3802

RE: Craft Trust #1-25  
Sec 25-T26S-R33W (1693' fsl, 660' fel)  
Finney County, Kansas  
API # 15-055-21977-00-00

CONFIDENTIAL

JUL 17 2008

KCC

Gentlemen:

Please find enclosed the original and two copies of the Well Completion Form ACO-1, one copy each of the four open hole logs run: Array Induction Shallow Focused Electric Log, Compensated Sonic with Integrated Transit Time Log, Compact Photo Density Compensated Neutron Log, Microresistivity Log, & the cased hole Sonic Cement Bond Log. Also included is the Geologists Report, copies of the cementing tickets and Drill Stem Test Reports for the above referenced well. Please hold all information **CONFIDENTIAL.** (X4)

Thank you for your attention to this matter.

Sincerely,



Richard Smith  
Engineering Technician  
(316) 337-8334  
(316) 265-2994 (fax)  
rsmith@berexco.com

RECEIVED  
KANSAS CORPORATION COMMISSION

JUL 21 2008

CONSERVATION DIVISION  
WICHITA, KS

Enclosures

cc: Charles Spradlin  
Well File

# BEREXCO INC.

July 17, 2008

Kansas Corporation commission  
Oil & Gas Conservation Division  
Wichita State Office Building  
130 South Market, Room 2078  
Wichita, KS 67202-3802

RE: Craft Trust #1-25  
Sec 25-T26S-R33W. (1693' fsl, 660' fel)  
Finney County, Kansas  
API # 15-055-21977-00-00

CONFIDENTIAL

JUL 17 2008

Gentlemen:

KCC

The Well Completion Form ACO-1, the wireline logs, the Geologists Report, copies of the cementing tickets and Drill Stem Test Reports for the above referenced well have been submitted and are being held confidential per our request. Please renew the **CONFIDENTIAL** status of this information for the second year. Thank you for your attention to this matter.

Sincerely,



Richard Smith  
Engineering Technician  
(316) 337-8334  
(316) 265-2994 (fax)  
rsmith@berexco.com

RECEIVED  
KANSAS CORPORATION COMMISSION

JUL 21 2008

CONSERVATION DIVISION  
WICHITA, KS

# ALLIED CEMENTING CO., LLC. 31074

REMIT TO P.O. BOX 31  
RUSSELL, KANSAS 67665

SERVICE POINT: Medicine Lodge, Ks.  
5-2                      5-2                      5-3                      5-3

DATE <u>5-2-08</u>	SEC. <u>25</u>	TWP. <u>26S</u>	RANGE <u>33W</u>	CALLED OUT <u>1:00 PM</u>	ON LOCATION <u>6:30 PM</u>	JOB START <u>5:30 AM</u>	JOB FINISH <u>7:00 AM</u>
LEASE <u>CIAFT Trust</u>		WELL # <u>1-25</u>		LOCATION <u>Sublette, Ks., N ON 83 TO</u>		COUNTY <u>Finnery</u>	STATE <u>Ks.</u>
OLD OR NEW (Circle one) <u>NEW</u>				Finnery/Haskell co. Line, 1 1/2 N, W + S INTO			

CONTRACTOR Beredco OWNER Berexco, Inc.

TYPE OF JOB Surface

HOLE SIZE 12 1/4" T.D. 1915'

CASING SIZE 8 5/8" 24" DEPTH 1920'

TUBING SIZE \_\_\_\_\_ DEPTH \_\_\_\_\_

DRILL PIPE \_\_\_\_\_ DEPTH \_\_\_\_\_

TOOL \_\_\_\_\_ DEPTH \_\_\_\_\_

PRES. MAX 1,300 MINIMUM 100

MEAS. LINE \_\_\_\_\_ SHOE JOINT 40'

CEMENT LEFT IN CSG. 40 **CONFIDENTIAL**

PERFS. \_\_\_\_\_

DISPLACEMENT 120 1/2 Bbl Jun 17 2008 Fresh water

EQUIPMENT KCC

PUMP TRUCK CEMENTER Thomas Demorrow

# 360 HELPER Greg K

BULK TRUCK \_\_\_\_\_

# 368 DRIVER Michael N.

BULK TRUCK \_\_\_\_\_

# 363 DRIVER Heath M.

CEMENT	AMOUNT ORDERED <u>600sf 65' 35' 6 + 39cc + 1/4"</u>		
	<u>Flo Seal / sk, 150sf class A + 39cc</u>		
COMMON	<u>150 A</u>	@	<u>14.20 2130.00</u>
POZMIX		@	
GEL		@	
CHLORIDE	<u>25</u>	@	<u>52.45 1311.25</u>
ASC		@	
	<u>ALW 600</u>	@	<u>13.35 8010.00</u>
	<u>Flo Seal 150</u>	@	<u>2.25 337.50</u>
	<b>RECEIVED</b>	@	
	<b>KANSAS CORPORATION COMMISSION</b>	@	
	<u>JUL 21 2008</u>	@	
	<b>CONSERVATION DIVISION</b>	@	
	<b>WICHITA, KS</b>	@	
HANDLING	<u>812</u>	@	<u>2.15 1745.80</u>
MILEAGE	<u>45 x 812 x .09</u>		<u>3288.60</u>
			<b>TOTAL 16823.15</b>

**REMARKS:**

Pipe on Bottom, break circulation, Pump 5 Bbl Fresh water ahead, Pump 600sf 65' 35' 6 + 39cc + 1/4" Flo Seal / sk, 150sf class A + 39cc, stop pumps Release Plug, start Displacement, sec lift, slow Rate, Bump Plug, Float held, Displaced w/ 120 1/2 Bbl Fresh water, cement circulated to surface

Thank you

CHARGE TO: Berexco, Inc.

STREET \_\_\_\_\_

CITY \_\_\_\_\_ STATE \_\_\_\_\_ ZIP \_\_\_\_\_

**SERVICE**

DEPTH OF JOB <u>1920'</u>		
PUMP TRUCK CHARGE		<u>1812.00</u>
EXTRA FOOTAGE	@	
MILEAGE <u>45</u>	@	<u>7.00 315.00</u>
MANIFOLD	@	
<u>Head Rental</u>	@	<u>113.00 113.00</u>
	@	

**MAY 09 2008**

**TOTAL 2240.00**

8 5/8"

**PLUG & FLOAT EQUIPMENT**

<u>Top Rubber Plug</u>	<u>1</u>	@	<u>113.00 113.00</u>
<u>Guide shoe</u>	<u>1</u>	@	<u>282.00 282.00</u>
<u>AFU Insert</u>	<u>1</u>	@	<u>377.00 377.00</u>
<u>Basket</u>	<u>1</u>	@	<u>248.00 248.00</u>
<u>Centralizers</u>	<u>3</u>	@	<u>62.00 186.00</u>

**TOTAL 1206.00**

To Allied Cementing Co., LLC.  
You are hereby requested to rent cementing equipment and furnish cementer and helper(s) to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read and understand the "GENERAL TERMS AND CONDITIONS" listed on the reverse side.

PRINTED NAME Martin B. Julian

SIGNATURE Martin B. Julian

SALES TAX (If Any) \_\_\_\_\_

TOTAL CHARGES ~~1002.00~~

DISCOUNT ~~1002.00~~ IF PAID IN 30 DAYS

**ANY APPLICABLE TAX  
WILL BE CHARGED  
UPON INVOICING**

# ALLIED CEMENTING CO., LLC. 31626

REMIT TO P.O. BOX 31  
RUSSELL, KANSAS 67665

SERVICE POINT:  
Oakley, KS

DATE <u>5-19-08</u>	SEC <u>25</u>	TWP. <u>22</u>	RANGE <u>33W</u>	CALLED OUT	ON LOCATION <u>4:30pm</u>	JOB START <u>11:00pm</u>	JOB FINISH <u>11:30pm</u>
LEASE <u>Trust</u>	WELL# <u>1-25</u>	LOCATION <u>Garden City S-City</u>	COUNTY <u>Finney</u>	STATE <u>KS</u>			
OLD OR <u>NEW</u> (Circle one)				<u>line west side</u>			

CONTRACTOR <u>Benedico #10</u>	OWNER <u>same</u>
TYPE OF JOB <u>2-stage (B-Nom stage)</u>	
HOLE SIZE <u>7 7/8</u>	T.D. <u>5372'</u>
CASING SIZE <u>5" 15.5</u>	DEPTH <u>5372'</u>
TUBING SIZE	DEPTH
DRILL PIPE	DEPTH
TOOL <u>DU Tool</u>	DEPTH <u>3280'</u>
PRES. MAX	MINIMUM
MEAS. LINE	SHOE JOINT <u>8' 2 3/4</u>
CEMENT LEFT IN CSG. <u>8' 2 3/4</u>	
PERFS.	
DISPLACEMENT <u>47.8 water 78 BAK mud</u>	

CEMENT	AMOUNT ORDERED <u>50 SKS L-10 11/4 flo-sal</u>
	<u>300 ASC 29 well 10% salt</u>
	<u>6* 5.1/SK</u>
COMMON	@
POZMIX	@
GEL	<u>6 @ 18.25 112.50</u>
CHLORIDE	@
ASC	<u>300 @ 16.25 4925.00</u>
L-10	<u>50 @ 12.65 632.50</u>
G-1 salt	<u>1800 @ 1.80 3240.00</u>
SALT	<u>32 SKS @ 21.60 691.20</u>
Flo-sal	<u>13 @ 2.25 29.25</u>
HANDLING	<u>462 @ 2.15 993.30</u>
MILEAGE <u>.0945 mile</u>	<u>2286.90</u>

EQUIPMENT KCC

PUMP TRUCK	CEMENTER <u>T-274</u>
# <u>423</u>	HELPER <u>Alvin</u>
BULK TRUCK	
# <u>LaRone</u>	DRIVER <u>394</u>
BULK TRUCK	
# <u>Scary</u>	DRIVER <u>399</u>

REMARKS:  
Mix 50 SKS into 11/4 flo-sal  
Followed by 270 SKS ASC 29 well  
10% salt 6\* G-1 salt 5.1/SK  
washout pump & lines, Displace  
47.8 BAK water 78 BAKS mud  
L-10 press 1200\* hand press 1700\*  
Cl-1 hold Drop DU Bomb cement 15 min  
open seal @ 1200\* Circulate 4 hrs  
Plug down @ 11:30pm

MAY 27 2008

TOTAL 11210.65

SERVICE

DEPTH OF JOB	<u>5372'</u>
PUMP TRUCK CHARGE	<u>2070.00</u>
EXTRA FOOTAGE	@
MILEAGE <u>SS</u>	<u>7.00 385.00</u>
MANIFOLD + head	@ <u>113.00</u>
THANKS	@
T-274	@
crew	@

CHARGE TO: Berexco Inc

STREET \_\_\_\_\_

CITY \_\_\_\_\_ STATE \_\_\_\_\_ ZIP \_\_\_\_\_

TOTAL 2568.00

RECEIVED  
KANSAS CORPORATION CONSERVATION DIVISION  
WICHITA, KS  
JUL 21 2008

To Allied Cementing Co., LLC  
 You are hereby requested to rent cementing equipment and furnish cementer and helper(s) to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read and understand the "GENERAL TERMS AND CONDITIONS" listed on the reverse side.

PLUG & FLOAT EQUIPMENT

1- ATU Flood shoe	<u>529.00</u>
1- DU Tool	<u>4500.00</u>
3- BASKETS	<u>186.00 558.00</u>
1- hatchdown Assy	<u>462.00</u>
20- Turbolicizers	<u>79.00 1580.00</u>
3- Centralizers	<u>57.00 171.00</u>
1- Thread loc	<u>34.00</u>
TOTAL	<u>7834.00</u>

PRINTED NAME \_\_\_\_\_

SIGNATURE John M. Vance

SALES TAX (If Any) \_\_\_\_\_

TOTAL CHARGES \_\_\_\_\_

DISCOUNT \_\_\_\_\_ IF PAID IN 30 DAYS

# ALLIED CEMENTING CO., LLC. 31627

REMIT TO P.O. BOX 31  
RUSSELL, KANSAS 67665

SERVICE POINT: Outlets KS

DATE <u>5-19-08</u>	SEC. <u>25</u>	TWP. <u>26</u>	RANGE <u>33W</u>	CALLED OUT	ON LOCATION <u>4:30pm</u>	JOB START <u>4:00am</u>	JOB FINISH <u>5:00am</u>
LEASE <u>Craft Trust</u>	WELL# <u>U-25</u>	LOCATION <u>Garden City S-City</u>			COUNTY <u>Finney</u>	STATE <u>KS</u>	
OLD OR NEW (Circle one) <u>NEW</u>			Line with seal				

CONTRACTOR Beredco OWNER same  
 TYPE OF JOB 2stage (Top stage)

HOLE SIZE 7 7/8 T.D.  
 CASING SIZE 5 1/2 IS. S DEPTH 3280'  
 TUBING SIZE \_\_\_\_\_ DEPTH \_\_\_\_\_  
 DRILL PIPE \_\_\_\_\_ DEPTH \_\_\_\_\_  
 TOOL DU Tool DEPTH 3280'  
 PRES. MAX \_\_\_\_\_ MINIMUM \_\_\_\_\_  
 MEAS. LINE \_\_\_\_\_ SHOE JOINT \_\_\_\_\_  
 CEMENT LEFT IN CSG. \_\_\_\_\_  
 PERFS. \_\_\_\_\_

CEMENT AMOUNT ORDERED 300 k. of 1144  
Flow-seal - 50 sks com

DISPLACEMENT 78.06 bbls

COMMON <u>SC</u>	@ <u>144<sup>20</sup></u>	<u>710<sup>00</sup></u>
POZMIX <u>CONFIDENTIAL</u>	@	
GEL	@	
CHLORIDE <u>JUL 17 2008</u>	@	
ASC <u>KCC</u>	@	
<u>k. of</u> <u>300</u>	@ <u>12<sup>65</sup></u>	<u>3795<sup>00</sup></u>
<u>Flow-seal</u> <u>75 skt</u>	@ <u>2<sup>25</sup></u>	<u>168<sup>75</sup></u>
HANDLING <u>374</u>	@ <u>2<sup>15</sup></u>	<u>804<sup>10</sup></u>
MILEAGE <u>.0915 kmile</u>		<u>1851<sup>30</sup></u>
TOTAL		<u>7329<sup>15</sup></u>

EQUIPMENT KCC

PUMP TRUCK CEMENTER Fuzz4  
 # 423 HELPER Alow  
 BULK TRUCK  
 # 399 DRIVER Jerry  
 BULK TRUCK  
 # 347 DRIVER Rex  
394 LaRene

REMARKS:  
mix 10 sks m. n. 15 sks BH  
mix 270 sks h. n. g. 1144 flow seal  
tail with 50 sks com. wash  
and pump & lines. Displace plus  
to DU tool h. s. t. 1100' hand  
1500' Tool closed cement did  
circulate  
Plug down @ 5:00am  
Thanks to fuzz4 crew

CHARGE TO: Beredco Inc  
 STREET \_\_\_\_\_  
 CITY \_\_\_\_\_ STATE \_\_\_\_\_ ZIP \_\_\_\_\_

SERVICE

DEPTH OF JOB 3280'  
 PUMP TRUCK CHARGE 1075<sup>00</sup>  
 EXTRA FOOTAGE @ \_\_\_\_\_  
 MILEAGE @ N/C  
 MANIFOLD @ \_\_\_\_\_  
 @ \_\_\_\_\_  
 @ \_\_\_\_\_

TOTAL 1075<sup>00</sup>

MAY 27 2008  
 RECEIVED  
 KANSAS CORPORATION COMMISSION

JUL 21 2008  
 CONSERVATION DIVISION  
 WICHITA, KS

To Allied Cementing Co., LLC.  
 You are hereby requested to rent cementing equipment and furnish cementer and helper(s) to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read and understand the "GENERAL TERMS AND CONDITIONS" listed on the reverse side.

SALES TAX (If Any) \_\_\_\_\_  
 TOTAL CHARGES \_\_\_\_\_  
 DISCOUNT \_\_\_\_\_ IF PAID IN 30 DAYS

PRINTED NAME \_\_\_\_\_  
 SIGNATURE [Signature]