

CONFIDENTIAL

ORIGINAL

**KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE**

Form ACO-1
September 1999
Form Must Be Typed

see map 8/15/09
7/21/09

Operator: License # 9067
Name: DaMar Resources, Inc.
Address: 234 W. 11th
City/State/Zip: Hays, KS 67601
Purchaser: Coffeyville Resources, LLC
Operator Contact Person: Curtis R. Longpine
Phone: (785) 625-0020
Contractor: Name: Murfin Drilling Co., Inc.
License: 30606
Wellsite Geologist: Randy Kilian

Designate Type of Completion:
 New Well Re-Entry Workover Temp. Abd.
 Oil SWD SIOW ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

<u>5/12/08</u>	<u>5/19/08</u>	<u>5/20/08</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 135-24,791 -- 600D
County: Ness
SE SE NW NW Sec. 1 Twp. 20 S. R. 24 East West
1170 feet from S (N) (circle one) Line of Section
1170 feet from E (W) (circle one) Line of Section
Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE (NW) SW
Lease Name: Sorensen Well #: 1
Field Name: Wildcat
Producing Formation: none
Elevation: Ground: 2304 Kelly Bushing: 2309
Total Depth: 4498 Plug Back Total Depth: surface
Amount of Surface Pipe Set and Cemented at 689 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from _____
feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan PA NH 9-3-08
(Data must be collected from the Reserve Pit)
Chloride content 5000 ppm Fluid volume 3000 bbls
Dewatering method used evaporation
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]
Title: VP/Geologist Date: 7/21/08
Subscribed and sworn to before me this 21st day of July
2008
Notary Public: [Signature]

NOTARY PUBLIC - State of Kansas
VICKIE COLE
My Appt. Exp. 10-28-08

KCC Office Use ONLY

Letter of Confidentiality Received
 If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

RECEIVED
KANSAS CORPORATION COMMISSION
JUL 22 2008

CONSERVATION DIVISION
WICHITA, KS

Operator Name: DaMar Resources, Inc. Lease Name: Sorensen Well #: 1
 Sec. 1 Twp. 20 S. R. 24 East West County: Ness

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets)
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No
 Electric Log Run Yes No
 (Submit Copy)

Log Formation (Top), Depth and Datum Sample
 Name Top Datum

List All E. Logs Run:

see attached

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 JUL 21 2008

KCC

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
surface	12 1/2"	8 5/8"	23#	689	common	300	3% cc 2% gel

ADDITIONAL CEMENTING / SQUEEZE RECORD

Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth

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 WICHITA, KS

TUBING RECORD	Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No

Date of First, Resumerd Production, SWD or Enhr.	Producing Method
	<input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

Disposition of Gas METHOD OF COMPLETION Production Interval

Vented Sold Used on Lease Open Hole Perf. Dually Comp. Commingled
 (If vented, Submit ACO-18.) Other (Specify)

ALLIED CEMENTING CO., LLC. 33236

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:
Ness City, Ks

DATE <u>5-13-08</u>	SEC. <u>1</u>	TWP. <u>20</u>	RANGE <u>24</u>	CALLED OUT <u>7:00 PM</u>	ON LOCATION <u>7:30 PM</u>	JOB START <u>5:00 AM</u>	JOB FINISH <u>5:45 AM</u>
LEASE <u>Sorenson</u>	WELL # <u>1</u>	LOCATION <u>Ness City, Ks</u>			<u>75, 1 3/4</u>	COUNTY <u>Ness</u>	STATE <u>Ks</u>
OLD OR (NEW) (Circle one) <u>(NEW)</u>		S/S					

CONTRACTOR Murfin #24 OWNER Damar Resources

TYPE OF JOB Surface

HOLE SIZE 12 1/2" T.D. 689' CEMENT AMOUNT ORDERED 300 sx Common

CASING SIZE 8 3/8" DEPTH 689' 3% CC, 2% Gel

TUBING SIZE DEPTH

DRILL PIPE DEPTH

TOOL DEPTH

PRES. MAX 500 # MINIMUM 0 COMMON 300sx @ 12.30 3,690.00

MEAS. LINE SHOE JOINT 42.47 POZMIX @

CEMENT LEFT IN CSG. 42.47 GEL 6.5x @ 18.00 110.40

PERFS. CHLORIDE 9.5x @ 51.50 463.50

DISPLACEMENT 41.18 BBLs of freshwater ASC @

EQUIPMENT

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PUMP TRUCK CEMENTER Rick H. HELPER Gailen D. JUL 27 2008

BULK TRUCK DRIVER Alvin R. KCC

BULK TRUCK DRIVER

HANDLING 315 sx @ 2.10 661.50

MILEAGE 315 x 9 x .09 = 277.00

TOTAL 5,202.40

SERVICE

DEPTH OF JOB 689'

PUMP TRUCK CHARGE 900.00

EXTRA FOOTAGE 389 FT @ .70 272.30

MILEAGE 9 @ 7.00 63.00

MANIFOLD Head Rent @ 111.00 111.00

TOTAL 1,346.30

PLUG & FLOAT EQUIPMENT

1-8 1/2" Baffle plate @ 150.00 150.00

1-8 1/8" Rubber plug @ 111.00 111.00

TOTAL 261.00

SALES TAX (If Any)

TOTAL CHARGES

DISCOUNT IF PAID IN 30 DAYS

REMARKS:
Run 8 1/2" Casing to Bottom. Break Circ.
Mixed 300 sx Common 3% CC, 2% Gel
Shut down. Released plug + Displaced
with 41.18 BBLs of fresh water. and
shut in. Cement did Circulate.

CHARGE TO: Damar Resources
STREET _____
CITY _____ STATE _____ ZIP _____

To Allied Cementing Co., LLC.
You are hereby requested to rent cementing equipment and furnish cementer and helper(s) to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read and understand the "GENERAL TERMS AND CONDITIONS" listed on the reverse side.

PRINTED NAME X Anthony Martin

SIGNATURE X Anthony Martin

Great Job Guys

RECEIVED
KANSAS CORPORATION COMMISSION
JUL 22 2008
CONSERVATION DIVISION
WICHITA, KS

ALLIED CEMENTING CO., LLC. 33062

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:
Nesscity

DATE <u>5-20-08</u>	SEC. <u>1</u>	TWP. <u>20S</u>	RANGE <u>24W</u>	CALLED OUT <u>12:30pm</u>	ON LOCATION <u>4:00AM</u>	JOB START <u>9:45AM</u>	JOB FINISH <u>10:45AM</u>
LEASE <u>Soransan</u>		WELL # <u>1</u>	LOCATION <u>Nesscity 7S134W</u>			COUNTY <u>Ness</u>	STATE <u>KS</u>
<input checked="" type="radio"/> OLD OR NEW (Circle one)			<u>S/into</u>				

CONTRACTOR <u>MURFIN R1924</u> TYPE OF JOB <u>Rotary</u> HOLE SIZE <u>7 7/8</u> T.D. <u>1620'</u> CASING SIZE _____ DEPTH _____ TUBING SIZE _____ DEPTH _____ DRILL PIPE <u>4 1/2</u> DEPTH <u>1620'</u> TOOL _____ DEPTH _____ PRES. MAX <u>100</u> MINIMUM <u>50</u> MEAS. LINE _____ SHOE JOINT _____ CEMENT LEFT IN CSG. _____ PERFS. _____ DISPLACEMENT <u>FRESH WATER 8 MUD</u> EQUIPMENT _____	OWNER <u>Damar Resources</u> CEMENT AMOUNT ORDERED <u>2155x 60/40 + 44.6 GEL + 4# F10-seal</u> COMMON <u>1295x</u> @ <u>12.30</u> <u>1,586.70</u> POZMIX <u>865x</u> @ <u>6.85</u> <u>589.10</u> GEL <u>95x</u> @ <u>18.40</u> <u>165.60</u> CHLORIDE _____ @ _____ ASC _____ @ _____ <u>F10-seal 49#</u> @ <u>2.20</u> <u>107.80</u> _____ @ _____ _____ @ _____ PUMP TRUCK CEMENTER <u>DWAYNE</u> <u>CONFIDENTIAL</u> @ _____ # <u>120</u> HELPER <u>Wayne D</u> @ _____ BULK TRUCK _____ @ _____ # <u>342</u> DRIVER <u>Carl S</u> @ _____ BULK TRUCK _____ @ _____ # _____ DRIVER _____ @ _____ HANDLING <u>2265x</u> @ <u>2.10</u> <u>474.60</u> MILEAGE <u>226 X 9 X .09</u> <u>277.00</u> TOTAL <u>3,200.80</u>
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REMARKS:

505x 1620' 2155x 60/40 + 44
805x 760' GEL + 4# F10-seal
405x 300'
205x 60'
155x in the rat hole
105x in the mouse hole

SERVICE

DEPTH OF JOB <u>1620'</u>	
PUMP TRUCK CHARGE _____	<u>900.00</u>
EXTRA FOOTAGE _____ @ _____	
MILEAGE <u>9</u> @ <u>7.00</u>	<u>63.00</u>
MANIFOLD _____ @ _____	
_____ @ _____	
_____ @ _____	

CHARGE TO: Damar Resources
 STREET _____
 CITY _____ STATE _____ ZIP _____

TOTAL 963.00

PLUG & FLOAT EQUIPMENT

_____ @ _____
_____ @ _____
_____ @ _____
_____ @ _____
_____ @ _____

TOTAL _____

To Allied Cementing Co., LLC.
 You are hereby requested to rent cementing equipment and furnish cementer and helper(s) to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read and understand the "GENERAL TERMS AND CONDITIONS" listed on the reverse side.

PRINTED NAME X Anthony Martin
 SIGNATURE X Anthony Martin

SALES TAX (If Any) _____
 TOTAL CHARGES _____
 DISCOUNT _____ IF PAID IN 30 DAYS

Thank you

RECEIVED
KANSAS CORPORATION COMMISSION

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CONSERVATION DIVISION
WICHITA, KS