

**CONFIDENTIAL**

**ORIGINAL**

**KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION**

Form ACO-1  
September 1999  
Form Must Be Typed

**WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE**

7/30/09

Operator: License # 5192  
Name: Shawmar Oil & Gas Company, Inc  
Address: PO Box 9  
City/State/Zip: Marion, KS 66861  
Purchaser: N/a  
Operator Contact Person: Beau J. Cloutier  
Phone: ( 620 ) 382-2932  
Contractor: Name: Shawmar Oil & Gas Company, Inc  
License: 5192

Wellsite Geologist: none  
Designate Type of Completion:  
 New Well  Re-Entry  Workover  
 Oil  SWD  SLOW  Temp. Abd.  
 Gas  ENHR  SIGW  
 Dry  Other (Core, WSW, Expl., Cathodic, etc)  
If Workover/Re-entry: Old Well Info as follows.

Operator: **KCC**  
Well Name: \_\_\_\_\_  
Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 Deepening  Re-perf.  Conv. to Enhr./SWD  
 Plug Back \_\_\_\_\_ Plug Back Total Depth \_\_\_\_\_  
 Commingled \_\_\_\_\_ Docket No. \_\_\_\_\_  
 Dual Completion \_\_\_\_\_ Docket No. \_\_\_\_\_  
 Other (SWD or Enhr.?) \_\_\_\_\_ Docket No. \_\_\_\_\_

6/4/08	6/5/08	6/19/08
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 017-20898-00-00  
County: Chase  
NW SE SE SE Sec. 27 Twp. 18 S. R. 6  East  West  
414 feet from (S) / N (circle one) Line of Section  
657 feet from (E) / W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:  
(circle one) NE SE NW SW  
Lease Name: LIPS Well #: 4-27  
Field Name: Lipps D  
Producing Formation: none  
Elevation: Ground: 1477 Kelly Bushing: \_\_\_\_\_  
Total Depth: 100' Plug Back Total Depth: \_\_\_\_\_  
Amount of Surface Pipe Set and Cemented at 40 Feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set \_\_\_\_\_ Feet  
If Alternate II completion, cement circulated from \_\_\_\_\_  
feet depth to \_\_\_\_\_ w/ \_\_\_\_\_ sx cmt.

Drilling Fluid Management Plan PA NH 10-27-08  
(Data must be collected from the Reserve Pit)  
Chloride content \_\_\_\_\_ ppm Fluid volume \_\_\_\_\_ bbls  
Dewatering method used \_\_\_\_\_  
Location of fluid disposal if hauled offsite: \_\_\_\_\_  
Operator Name: \_\_\_\_\_  
Lease Name: \_\_\_\_\_ License No.: \_\_\_\_\_  
Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West  
County: \_\_\_\_\_ Docket No.: \_\_\_\_\_

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: *Beau J. Cloutier*  
Title: President Date: 7/30/08  
Subscribed and sworn to before me this 30th day of July,  
2008.  
Notary Public: *Carol Makovec*  
Date Commission Expires: 3/1/2012

**CAROL MAKOVEC  
NOTARY PUBLIC  
STATE OF KANSAS  
My Appt. Exp. 3/1/2012**

**KCC Office Use ONLY**

Letter of Confidentiality Received  
If Denied, Yes  Date: \_\_\_\_\_  
 Wireline Log Received  
 Geologist Report Received  
 UIC Distribution

**RECEIVED  
KANSAS CORPORATION COMMISSION  
JUL 31 2008**

CONSERVATION DIVISION  
WICHITA, KS

Operator Name: Shawmar Oil & Gas Company, Inc Lease Name: LIPS Well #: 4-27  
 Sec. 27 Twp. 18 S. R. 6  East  West County: Chase

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <i>(Attach Additional Sheets)</i>	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	<input type="checkbox"/> Log Formation (Top), Depth and Datum	<input type="checkbox"/> Sample
Samples Sent to Geological Survey	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Name	Top Datum
Cores Taken	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	none	
Electric Log Run <i>(Submit Copy)</i>	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No		
List All E. Logs Run:			
none			

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface		8 5/8		40'	regular	50	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth
N/a	<b>CONFIDENTIAL</b> JUL 30 2008 KCC	N/a	
			<b>RECEIVED</b> KANSAS CORPORATION COMMISSION
			<b>JUL 31 2008</b>
			CONSERVATION DIVISION WICHITA, KS

TUBING RECORD	Size	Set At	Packer At	Liner Run
none		none	none	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No

Date of First, Resumerd Production, SWD or Enhr.	Producing Method
no production	<input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other <i>(Explain)</i>

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
	0	0	0		

Disposition of Gas **METHOD OF COMPLETION** Production Interval

Vented  Sold  Used on Lease  Open Hole  Perf.  Dually Comp.  Commingled \_\_\_\_\_  
*(If vented, Submit ACO-18.)*  Other *(Specify)* \_\_\_\_\_



**CONSOLIDATED**  
Oil Well Services, LLC



**ENTER**

TICKET NUMBER 18605

LOCATION Eureka

FOREMAN Steve Dand

PO Box 884, Chanute, KS 66720  
620-431-9210 or 800-457-8676

**FIELD TICKET & TREATMENT REPORT**  
**CEMENT**

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
6-19-08	2665	Lippe 4-27B				Cherokee
CUSTOMER			TRUCK #			
Shawmut Oil & Gas Co. Inc.			DRIVER			
MAILING ADDRESS			TRUCK #			
P.O. Box 9			DRIVER			
CITY		STATE	ZIP CODE			
Macdon		KS	66861			

JOB TYPE Surface HOLE SIZE 11" HOLE DEPTH 205 CASING SIZE & WEIGHT 2 3/8" 25'  
 CASING DEPTH 201' DRILL PIPE \_\_\_\_\_ TUBING \_\_\_\_\_ OTHER \_\_\_\_\_  
 SLURRY WEIGHT \_\_\_\_\_ SLURRY VOL \_\_\_\_\_ WATER gal/sk \_\_\_\_\_ CEMENT LEFT in CASING 16'  
 DISPLACEMENT 11 3/4" DISPLACEMENT PSI \_\_\_\_\_ MIX PSI \_\_\_\_\_ RATE \_\_\_\_\_

REMARKS: Safety Meeting. Rig up to 8 3/4" casing. Pump 5 bbls Fresh water with Cotton seed hulls. Mix 100 sks Reg Cement w/ 3% cocl<sub>2</sub>, 2% Gal & Libraseal. Displace with 11 3/4" fresh water. Didn't circulate around casing. Shut casing in.  
 Rig up to 1" pipe in old well. Pump 50 sks Reg Cement down 1" pipe 100'.  
 Tap off surface pipe.  
 Pump 25 sks Cement down old surface hole.  
 Job Complete Rig down

4-27

Thank You

ACCOUNT CODE	QUANTITY or UNITS	CONFIDENTIAL DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
54815	1	PUMP CHARGE	226.00	226.00
5486	50	MILEAGE	3.58	179.00
		KCC		
11045	225 sks Total	Class "A" Cement (New surface, old surface)	13.60	3077.50
1102	634 <sup>lb</sup>	Cocl <sub>2</sub> 3%	.72	456.50
1118A	420 <sup>lb</sup>	Gal 2%	.17	71.40
1107A	50 <sup>lb</sup>	Libraseal 1/2 <sup>lb</sup> per/sk	1.46	73.00
1106	100 <sup>lb</sup>	Cotton Seed Hulls	.39	39.00
5407A	10.67 Tons	Sumiles Bulk Truck	1.20	634.20
4106	F	8 3/4" Cement Basket	306.00	306.00
		1084.26 for shipping 4-27		
		rest of charge for 4-27B		
		6.3%		
		Subtotal		5563.10
		SALES TAX		253.36
		ESTIMATED TOTAL		5816.46

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KANSAS CORPORATION COMMISSION

JUL 31 2008

CONSERVATION DIVISION  
WICHITA, KS

Revin 3737

220809

AUTHORIZATION Called by Benny

TITLE Cur Rep

DATE \_\_\_\_\_