

CONFIDENTIAL

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ORIGINAL cc-Jim H.

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

7/22/09

Form ACO-1
September 1999

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Form Must Be Typed

Operator: License # 5447
Name: OXY USA Inc.
Address: P.O. Box 2528
City/State/Zip: Liberal, KS 67905
Purchaser: Oneok
Operator Contact Person: Jarod Powell
Phone: (620) 629-4200
Contractor: Name: Murfin Drilling Company, Inc.
License: 30606
Wellsite Geologist: Earth-Tech
Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl, Cathodic, etc)
If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____

API No. 15 - 081-21806-0000
County: Haskell
C - NE - SW - SW Sec. 25 Twp. 30S S. R. 34W
990 feet from N (circle one) Line of Section
990 feet from E / W (circle one) Line of Section
Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: SCHNELLBACHER "A" Well #: 4
Field Name: Victory
Producing Formation: Chase
Elevation: Ground: 2956 Kelly Bushing: 2967
Total Depth: 5700 Plug Back Total Depth: 3342
Amount of Surface Pipe Set and Cemented at 1814 feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____
If Alternate II completion, cement circulated from _____
feet depth to _____ w/ _____ sx cmt.

Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. To Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____
04/23/2008 05/01/2008 05/21/2008
Spud Date or Date Reached TD Completion Date or Recompletion Date

Drilling Fluid Management Plan ARTJNH 9-3-08
(Data must be collected from the Reserve Pit)
Chloride content 1200 mg/l ppm Fluid volume 1500 bbls
Dewatering method used Evaporation
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 6702, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Jarod Powell
Title: Capital Assets Date 07/22/2008
Subscribed and sworn to before me this 22 day of July
20 08
Notary Public: Anita Peterson
Date Commission Expires: Oct. 1, 2009

KCC Office Use Only
 Letter of Confidentiality Attached
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution
Jim H.

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JUL 25 2008
CONSERVATION DIVISION
WICHITA, KS

ANITA PETERSON
Notary Public - State of Kansas
My Appt. Expires October 1, 2009

Operator Name: OXY USA Inc. Lease Name: Schnellbacher "A" Well #: 4

Sec. 25 Twp. 30 S. R. 34W East West County: Haskell

Instructions: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <i>(Attach Additional Sheets)</i>	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	<input checked="" type="checkbox"/> Log	Formation (Top), Depth and Datum	<input type="checkbox"/> Sample
Samples Sent to Geological Survey	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Name	Top	Datum
Cores Taken	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Heebner	4052	-1085
Electric Log Run <i>(Submit Copy)</i>	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Lansing	4153	-1186
List All E. Logs Run: CBL		Marmaton	4774	-1807
Array Sonic Microlog		Cherokee	4940	-1973
Spectral Density Dual Spaced Neutron		Atoka	5040	-2073
Array Compensated Resistivity		Morrow	5274	-2307
		Chester	5451	-2484
		St. Louis	5571	-2604

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set(in. O.D.)	Weight Lbs./ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Conductor							
Surface	12 1/4	8 5/8	24	1815	C	500	A-Con + additives
					C	200	Premium Common + additives
Production	7 7/8	5 1/2	17	3342	C	440	Premium Common + additives
						110	Premium CI "H" + additives

ADDITIONAL CEMENTING / SQUEEZE RECORD

Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing	-			
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug off Zone	-			

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth
2	2629-2641; 2652-2669	Frac: 51,198 gals 15# Linear Fluid foamed @ 75% N2;	
3	2698-2716; 2749-2786	299,380# 16/30 Sand	

TUBING RECORD	Size	Set At	Packer At	Liner Run
	2 3/8	2817		<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumed Production, SWD or Enhr.	Producing Method			
6/04/2008	<input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil BBLs	Gas Mcf	Water Bbls	Gas-Oil Ratio Gravity
	0	52	27	

Disposition of Gas Vented Sold Used on Lease Open Hole Perf. Dually Comp. Commingled _____

(If vented, Submit ACO-18) Other (Specify) _____

METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled _____

Production Interval _____

Customer <i>Org USA</i>	Lease No.	Date <i>5-3-8</i>
Lease <i>Schwellbacher A</i>	Well # <i>4</i>	
Field Order # <i>70392</i>	Station <i>Liberal</i>	Casing <i>5 1/2</i>
		Depth <i>3312</i>
Type Job <i>Long String CANN</i>	Formation	County <i>Waskell</i>
		State <i>KS</i>
		Legal Description <i>25-30-34</i>

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size <i>5 1/2</i>	Tubing Size	Shots/Ft		Acid <i>140 Permea-C</i>	RATE <i>1.0</i>	PRESS <i>1193/14</i>	ISIP <i>29.3</i>	<i>1st 52</i>
Depth <i>3312</i>	Depth	From	To	Pre Pad	Max <i>.6%</i>	<i>121-115</i>		5 Min.
Volume	Volume	From	To	Pad	Min			10 Min.
Max Press	Max Press	From	To	Frac	Avg			15 Min.
Well Connection	Annulus Vol.	From	To		HHP Used			Annulus Pressure
Plug Depth	Packer Depth	From	To	Flush	Gas Volume			Total Load

Customer Representative <i>Wash Phillips</i>	Station Manager <i>Tony Bennett</i>	Treater <i>Spencer Chase 2</i>
Service Units <i>19891 19875 19919 19978 19687 19819 19566</i>		
Driver Names <i>Phog Spud GOC Tony AL James A!</i>		

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
<i>1330</i>		CONFIDENTIAL			<i>Arrive on location</i>
<i>1345</i>		<i>JUL 22 2008</i>			<i>Safety Meeting - Rig Up</i>
<i>1740</i>		KCC			<i>Plug Test on Mouse Hole</i>
<i>1745</i>					<i>Pressure Test</i>
<i>1750</i>	<i>600</i>		<i>5</i>	<i>3.5</i>	<i>Pump 1120 Spacer</i>
<i>1755</i>	<i>550</i>		<i>12</i>	<i>3.5</i>	<i>Pump Sept Flush II</i>
<i>1800</i>	<i>550</i>		<i>5</i>	<i>3.5</i>	<i>Pump 1120 Spacer</i>
<i>1809</i>	<i>500</i>		<i>80</i>	<i>2.5</i>	<i>Pump Cement @ 16.4 #/S</i>
<i>1840</i>					<i>Prep Plug Wash up</i>
<i>1841</i>	<i>1400</i>		<i>76</i>	<i>5.5</i>	<i>Displace</i>
<i>1855</i>	<i>1900</i>		<i>.5</i>	<i>.5</i>	<i>Land Plug Float held</i>
<i>1920</i>					<i>Job Complete</i>

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Customer <i>Oil USA</i>	Lease No.	Date <i>4-24-8</i>
Lease <i>Schwellbacher "A"</i>	Well # <i>4</i>	
Field Order # <i>20342</i>	Station <i>Liberal</i>	Casing <i>8 7/8</i>
		Depth <i>1817'</i>
Type Job <i>Surface</i>	Formation <i>CMW</i>	County <i>Haskell</i>
		State <i>KS</i>
		Legal Description <i>25-30-34</i>

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size	Tubing Size	Shots/Ft		Acid	RATE	PRESS	ISIP	
<i>8 7/8</i>				<i>50% A Con Blend</i>	<i>3 gpm</i>	<i>2000 psi</i>	<i>2.15</i>	<i>141.54</i>
Depth <i>1817'</i>	Depth	From	To	Pre Pad	Max		5 Min	
				<i>200% Annulus Cure</i>	<i>3 gpm</i>	<i>1.5</i>	<i>6.33</i>	<i>2.0</i>
Volume <i>112</i>	Volume	From	To	Pad	Min		10 Min.	
Max Press	Max Press	From	To	Frac	Avg		15 Min.	
Well Connection	Annulus Vol.	From	To		HHP Used		Annulus Pressure	
Plug Depth	Packer Depth	From	To	Flush	Gas Volume		Total Load	

Customer Representative <i>Rich Wetmore</i>	Station Manager <i>Tom Bennett</i>	Treater <i>Frank Chaez</i>
Service Units <i>19891 912 2</i>	<i>19805 19883 19804 19809</i>	
Driver Names <i>J. Chaez</i>	<i>CONFIDENTIAL</i>	<i>Jeremy B. Jose O.</i>

Time	Casing Pressure	Tubing Pressure	2008 Bbls. Pumped	Rate	Service Log
<i>1330</i>		<i>KCC</i>			<i>Arrived on location</i>
<i>1345</i>					<i>Safety Meeting - Rig Up</i>
<i>2030</i>	<i>1900</i>				<i>Pressure Test</i>
<i>2055</i>	<i>600</i>		<i>216</i>	<i>3.0</i>	<i>Pump head cut @ 12.2 #/s</i>
<i>2140</i>	<i>250</i>		<i>47</i>	<i>3.0</i>	<i>Pump Tail cut @ 15.0 #/s</i>
<i>2200</i>					<i>Drop Plug - Wash Up</i>
<i>2205</i>	<i>900</i>		<i>113</i>	<i>5.0</i>	<i>Displace</i>
<i>2245</i>	<i>1400</i>			<i>.5</i>	<i>Load Plug - Floats Held</i>
					<i>Cement To Surface</i>
					<i>4 hour delay due to</i>
					<i>Accident, (Casing crew)</i>

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WICHITA, KS

Customer <i>Oxy USA</i>	Lease No.	Date <i>5.3.8</i>	
Lease <i>Schoenbacher A</i>	Well # <i>4</i>		
Field Order # <i>703894</i>	Station <i>Liberal</i>	Casing <i>5 1/2</i>	Depth <i>3000</i>
		County <i>WASH. CO.</i>	State <i>KS</i>
Type Job <i>Plug Back</i>	<i>CAW</i>	Formation	Legal Description <i>75-30-34</i>

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size	Tubing Size <i>4 1/2</i>	Shots/Ft		Acid <i>110 SK Mem. Mod.</i>	RATE <i>1.5/1.14</i>	PRESS <i>1.5/1.14</i>	ISIP <i>3.2 Col. SK</i>	
Depth	Depth <i>4111</i>	From	To	Pre Pad	Max		5 Min.	
Volume	Volume	From	To	Pad	Min		10 Min.	
Max Press	Max Press	From	To	Frac	Avg		15 Min.	
Well Connection	Annulus Vol.	From	To		HHP Used		Annulus Pressure	
Plug Depth	Packer Depth	From	To	Flush	Gas Volume		Total Load	

Customer Representative <i>Earl McHale</i>	Station Manager <i>Steve Brant</i>	Treater <i>Spencer</i>
Service Units <i>19591 19879 19919 19919 19926 19928 19952</i>		
Driver Names <i>J. Choe</i>	<i>Tom M.</i>	<i>Tony M.</i>

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
<i>1715</i>		<i>JUL 2 2 2008</i>			<i>Arrive on location</i>
<i>180</i>		<i>KCC</i>			<i>Setup, Meeting, Rig Up</i>
<i>245</i>	<i>200</i>		<i>4</i>	<i>3.0</i>	<i>Pump water spacer</i>
<i>290</i>	<i>200</i>		<i>23</i>	<i>3.5</i>	<i>Pump out @ 15.6 #/s</i>
<i>305</i>	<i>200</i>		<i>2</i>	<i>3.5</i>	<i>Pump water spacer</i>
<i>315</i>	<i>200</i>		<i>111</i>	<i>3.5</i>	<i>Pump Mod. displacement</i>
<i>315</i>					<i>Job complete</i>
					<i>1st Trucks on location</i>

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