

CONFIDENTIAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

RECEIVED 7/2/09 Form ACO-1
KANSAS CORPORATION COMMISSION
September 1999
Form must be Typed

ORIGINAL

WELL COMPLETION FORM JUL 03 2007
WELL HISTORY - DESCRIPTION OF WELL & LEASE

CONSERVATION DIVISION
WICHITA, KS

Operator: License # 5278
Name: EOG Resources, Inc.
Address 3817 NW Expressway, Suite 500
City/State/Zip Oklahoma City, Oklahoma 73112
Purchaser: _____
Operator Contact Person: DAWN ROCKEL
Phone (405) 246-3226
Contractor: Name: ABERCROMBIE RTD, INC.
License: 30684
Wellsite Geologist: _____

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API NO. 15- 081-21701-0000
County HASKELL
SE - NE - NW Sec. 1 Twp. 28 S. R. 34 E W
1072 Feet from S (circle one) Line of Section
2031 Feet from E (circle one) Line of Section
Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name APSLEY Well # 1 #2
Field Name _____

Designate Type of Completion
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc.)

Producing Formation MORROW
Elevation: Ground 3059 Kelley Bushing 3071
Total Depth 5800 Plug Back Total Depth 5683
Amount of Surface Pipe Set and Cemented at 1699 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from _____
feet depth to _____ w/ _____ sx cmt.

If Workover/Reentry: Old Well Info as follows:
Operator: _____
Well Name: _____
Original Comp. Date _____ Original Total Depth _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back _____ Plug Back Total Depth _____
 Commingled _____ Docket No. _____
 Dual Completion _____ Docket No. _____
 Other (SWD or Enhr?) _____ Docket No. _____
3/8/07 3/18/07 4/17/07
Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

Drilling Fluid Management Plan AWI 165 1-9-09
(Data must be collected from the Reserve Pit)
Chloride content 4000 ppm Fluid volume 1000 bbls
Dewatering method used EVAPORATION
Location of fluid disposal if hauled offsite: _____
Operator Name _____
Lease Name _____ License No. _____
Quarter _____ Sec. _____ Twp. _____ S R. _____ E W
County _____ Docket No. _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.
Signature: Dawn Rockel
Title: SR OPERATIONS ASSISTANT Date: 7/2/07
Subscribed and sworn to before me this 2nd day of July
2007
Notary Public: Mike R. Vietpas
Date Commission Expires: 11-23-09

KCC Office Use ONLY
 Letter of Confidentiality Attached
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

Operator Name EOG RESOURCES, INC.

Lease Name APSLEY

Well # 1#2

Sec. 1 Twp. 28 S.R. 34 East West

County HASKELL

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken (Attach Additional Sheets.) Yes No

Samples Sent to Geological Survey Yes No

Cores Taken Yes No

Electric Log Run (Submit Copy.) Yes No

List All E.Logs Run:

ARRAY, MICROLOG, SPECTRAL DENSITY NEUTRON, SPECTRAL DENSITY NEUTRON MICROLOG, ARRAY SONIC

Log Formation (Top), Depth and Datums Sample

Name Top Datum

SEE ATTACHED

CASING RECORD New Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
SURFACE	12 1/4	8 5/8	24#	1699	MIDCON & PP	300	SEE CMT TIX
					PP, 14.8PPG	180	
PRODUCTION	7 7/8	4.5	10.5	5730	PP	205	SEE CMT TIX

ADDITIONAL CEMENTING/SQUEEZE RECORD

Purpose	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
Perforate				
Protect Casing				
Plug Back TD				
Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	5343' 5362'	1000G 15% HCL, 31,002# 20/40 WHITE	5343-5362
		SD, 24,047G 70% CO2 25#GELLED H2O	

TUBING RECORD	Size 2 3/8	Set At 5350'	Packer At	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
---------------	------------	--------------	-----------	---

Date of First, Resumed Production, SWD or Enhr. 4/22/07	Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)
---	--

Estimated Production Per 24 Hours	Oil Bbls. 26	Gas Mcf --	Water Bbls. 45	Gas-Oil Ratio --	Gravity 27.2
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Disposition of Gas: Vented Sold Used on Lease Open Hole Perforation Dually Comp. Commingled Other (Specify) _____

(If vented, submit ACO-18.)

ACO-1		
Well Name : Apsley 1 #2		
FORMATION	TOP	DATUM
chase	2708	363
council grove	2990	81
base of heebner	4133	-1062
lansing	4235	-1164
atoka lime	5200	-2129
morrow	5275	-2204
st. genevieve	5536	-2465

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CONSERVATION DIVISION
 WICHITA, KS

JUL 03 2007

HALLIBURTON

Cementing Job Summary

CONSERVATION DIVISION
The Road to Excellence Starts with Safety

Sold To #: 302122	Ship To #: 2560721	Quote #:	Sales Order #: 4973817
Customer: EOG RESOURCES INC		Customer Rep: Passig, Dale	
Well Name: Apsley	Well #: 1#2	API/UWI #: KCC	
Field:	City (SAP): UNKNOWN	County/Parish: Haskell	State: Kansas
Contractor: ABERCROMBIE		Rig/Platform Name/Num: 8	JUL 02 2007
Job Purpose: Cement Surface Casing			CONFIDENTIAL
Well Type: Development Well		Job Type: Cement Surface Casing	
Sales Person: BLAKEY, JOSEPH		Srvc Supervisor: COBLE, RANDALL	MBU ID Emp #: 347700

Job Personnel

HES Emp Name	Exp Hrs	Emp #	HES Emp Name	Exp Hrs	Emp #	HES Emp Name	Exp Hrs	Emp #
ARCHULETA, MIGUEL A	8.5	226381	BERUMEN, EDUARDO	8.5	267804	COBLE, RANDALL Gene	8.5	347700
FERGUSON, ROSCOE G	8.5	106154						

Equipment

HES Unit #	Distance-1 way	HES Unit #	Distance-1 way	HES Unit #	Distance-1 way	HES Unit #	Distance-1 way
10240236	50 mile	10243558	50 mile	10251403C	50 mile	10415642	50 mile
6612	50 mile	77031	50 mile				

Job Hours

Date	On Location Hours	Operating Hours	Date	On Location Hours	Operating Hours	Date	On Location Hours	Operating Hours
03-10-07	8.5	3.5						
TOTAL			<i>Total is the sum of each column separately</i>					

Job

Job Times

Formation Name	Formation Depth (MD)	Top	Bottom	Called Out	Date	Time	Time Zone
					10 - Mar - 2007	01:15	CST
Form Type			BHST	On Location	10 - Mar - 2007	04:00	CST
Job depth MD	1704. ft		Job Depth TVD	1704. ft	Job Started	10 - Mar - 2007	09:53
Water Depth			Wk Ht Above Floor	3. ft	Job Completed	10 - Mar - 2007	11:28
Perforation Depth (MD)	From		To		Departed Loc	10 - Mar - 2007	12:30

Well Data

Description	New / Used	Max pressure psig	Size in	ID in	Weight lbm/ft	Thread	Grade	Top MD ft	Bottom MD ft	Top TVD ft	Bottom TVD ft
Surface Hole				12.25					1700.		
Surface Casing	New		8.625	8.097	24.				1700.		

Sales/Rental/3rd Party (HES)

Description	Qty	Qty uom	Depth	Supplier
SHOE, CSG, TIGER TOOTH, 8 5/8 IN 8RD	1	EA		
CLR, FLT, TROPHY SEAL, 8-5/8 8RD	1	EA		
AUTOFILL KIT, TROPHY SEAL	1	EA		
CENTRALIZER ASSY - API - 8-5/8 CSG X	9	EA		
CLP, LIM, 8 5/8, FRICT, WTH DOGS	2	EA		
BASKET - CEMENT - 8 5/8 CSG X 12 1/4	1	EA		
PLUG, CMTG, TOP, 8 5/8, HW, 7.20 MIN/8.09 MA	1	EA		

Tools and Accessories

Type	Size	Qty	Make	Depth	Type	Size	Qty	Make	Depth	Type	Size	Qty	Make
Guide Shoe	8 5/8	1	HES	1699.15	Packer					Top Plug	8 5/8	1	HES
Float Shoe					Bridge Plug					Bottom Plug			
Float Collar	8 5/8	1	HES	1661.10	Retainer					SSR plug set			
Insert Float										Plug Container	8 5/8	1	HES
Stage Tool										Centralizers	8 5/8	9	HES

8 5/8

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Cementing Job Summary

Miscellaneous Materials

Gelling Agt	Conc	Surfactant	Conc	Acid Type	Qty	Conc	%
Treatment Fld	Conc	Inhibitor	Conc	Sand Type	Size	Qty	

Fluid Data

Stage/Plug #: 1										
Fluid #	Stage Type	Fluid Name	Qty	Qty uom	Mixing Density lbm/gal	Yield ft ³ /sk	Mix Fluid Gal/sk	Rate bbl/min	Total Mix Fluid Gal/sk	
1	Lead Cement	MIDCON-2 CEMENT PREMIUM PLUS - SBM (15079)	300.0	sacks	11.4	2.96	18.14		18.14	
	3 %	CALCIUM CHLORIDE - HI TEST PELLET (100005053)								
	0.25 lbm	POLY-E-FLAKE (101216940)								
	0.1 %	WG-17, 50 LB SK (100003623)								
	18.138 Gal	FRESH WATER								
2	Tail Cement	CMT - PREMIUM PLUS CEMENT (100012205)	180.0	sacks	14.8	1.34	6.32		6.32	
	6.324 Gal	FRESH WATER								
	2 %	CALCIUM CHLORIDE - HI TEST PELLET (100005053)								
	0.25 lbm	POLY-E-FLAKE (101216940)								
3	Displacement		105.00	bbl	8.33	.0	.0	.0		

Calculated Values			Pressures			Volumes				
Displacement		Shut In: Instant		Lost Returns		Cement Slurry		Pad		
Top Of Cement		5 Min		Cement Returns		Actual Displacement		Treatment		
Frac Gradient		15 Min		Spacers		Load and Breakdown		Total Job		

Rates										
Circulating	6	Mixing	5.5	Displacement	6	Avg. Job	5.5			
Cement Left In Pipe	Amount	43.55 ft	Reason	Shoe Joint						
Frac Ring # 1 @	ID	Frac ring # 2 @	ID	Frac Ring # 3 @	ID	Frac Ring # 4 @	ID			

The Information Stated Herein Is Correct

Customer Representative Signature: *Dale Passy*

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CONSERVATION DIVISION **CONFIDENTIAL** Cementing Job Log
WICHITA, KS

The Road to Excellence Starts with Safety

Sold To #: 302122	Ship To #: 2560721	Quote #:	Sales Order #: 4973817
Customer: EOG RESOURCES INC		Customer Rep: Passig, Dale	
Well Name: Apsley	Well #: 1#2	API/UWI #:	
Field:	City (SAP): UNKNOWN	County/Parish: Haskell	State: Kansas
Legal Description:			
Lat:		Long:	
Contractor: ABERCROMBIE		Rig/Platform Name/Num: 8	
Job Purpose: Cement Surface Casing			Ticket Amount:
Well Type: Development Well		Job Type: Cement Surface Casing	
Sales Person: BLAKEY, JOSEPH		Srvc Supervisor: COBLE, RANDALL	MBU ID Emp #: 347700

Activity Description	Date/Time	Cht #	Rate bbl/min	Volume bbl		Pressure psig		Comments
				Stage	Total	Tubing	Casing	
Call Out	03/10/2007 01:15							
Depart from Service Center or Other Site	03/10/2007 03:00							JOURNEY MANAGMENT MEETING BEFORE DEPARTURE
Arrive at Location from Other Job or Site	03/10/2007 04:00							CIRC ON SHORT TRIP UPON ARRIVAL -- ASSESMENT OF LOCATION -- SPOT TRUCKS
Pre-Rig Up Safety Meeting	03/10/2007 04:10							
Rig-Up Equipment	03/10/2007 04:15							
Start Out Of Hole	03/10/2007 05:00							PULLING D.P. -- LAYED DOWN 2 JOINTS AND 2 COLLARS
Start In Hole	03/10/2007 07:00							RIG UP CASING CREW AND START IN HOLE WITH CSG.
Casing on Bottom	03/10/2007 09:00							RIG UP PLUG CONTAINER AND CIRC WITH RIG
Pre-Job Safety Meeting	03/10/2007 09:45							
Start Job	03/10/2007 09:53							
Test Lines	03/10/2007 09:54							2500 PSI
Pump Lead Cement	03/10/2007 10:04		5.5	158			50.0	300 SKS MIDCON 2 PP @ 11.4#
Pump Tail Cement	03/10/2007 10:30		5.5	43			100.0	180 SKS CLASS C PP @ 14.8#

Sold To #: 302122

Ship To #: 2560721

Quote #:

Sales Order #: 4973817

SUMMIT Version: 7.10.386

Saturday, March 10, 2007 11:38:00

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Cementing Job Log

Activity Description	Date/Time	Cht #	Rate bbl/min	Volume bbl		Pressure psig		Comments
				Stage	Total	Tubing	Casing	
Drop Top Plug	03/10/2007 10:38				201			
Pump Displacement	03/10/2007 10:39		6	85.5			100.0	FRESH WATER
Other	03/10/2007 10:57		1	20			450.0	SLOWED RATE FOR LAST 10 BBL -- PRESSURE CAME DOWN TO 350 PSI
Bump Plug	03/10/2007 11:27		1		105.5		550.0	PRESSURED PLUG UP TO 1050 PSI
Check Floats	03/10/2007 11:28							FLOATS HELD
End Job	03/10/2007 11:29				306.5			
Pre-Rig Down Safety Meeting	03/10/2007 11:30							
Rig-Down Equipment	03/10/2007 11:35							
Depart Location for Service Center or Other Site	03/10/2007 12:30							JOURNEY MANAGMENT MEETING BEFORE DEPARTURE

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CONSERVATION DIVISION
WICHITA, KS

Sold To # : 302122

Ship To # : 2560721

Quote # :

Sales Order # :

4973817

SUMMIT Version: 7.10.386

Saturday, March 10, 2007 11:38:00

JUL 03 2007

CONSERVATION DIVISION
WICHITA, KS

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Cementing Job Summary

The Road to Excellence Starts with Safety

Sold To #: 302122	Ship To #: 2560721	Quote #:	Sales Order #: 4989008
Customer: EOG RESOURCES INC	Customer Rep: Taylor, Larry		
Well Name: Apsley	Well #: 1#2	API/UWI #:	
Field:	City (SAP): UNKNOWN	County/Parish: Haskell	State: Kansas
Contractor: ABERCROMBIE	Rig/Platform Name/Num: #8		
Job Purpose: Cement Production Casing			
Well Type: Development Well	Job Type: Cement Production Casing		
Sales Person: BLAKEY, JOSEPH	Srvc Supervisor: HUMPHRIES, GARRY	MBU ID Emp #: 106085	

Job Personnel

HES Emp Name	Exp Hrs	Emp #	HES Emp Name	Exp Hrs	Emp #	HES Emp Name	Exp Hrs	Emp #
ARNETT, JAMES Ray	12.0	228567	CANE, TEDDY	12.0	403620	HUMPHRIES, GARRY Dwayne	12.0	106085

Equipment

HES Unit #	Distance-1 way	HES Unit #	Distance-1 way	HES Unit #	Distance-1 way	HES Unit #	Distance-1 way
10010921C	50 mile	10243558	50 mile	422831	50 mile	54219	50 mile
6612	50 mile						

Job Hours

Date	On Location Hours	Operating Hours	Date	On Location Hours	Operating Hours	Date	On Location Hours	Operating Hours

TOTAL Total is the sum of each column separately

Formation Name	Formation Depth (MD)	Top	Bottom	Called Out	Date	Time	Time Zone
				On Location	17 - Mar - 2007	12:00	CST
Form Type			BHST	On Location	17 - Mar - 2007	15:00	CST
Job depth MD	5262. ft		Job Depth TVD	5262. ft	Job Started	18 - Mar - 2007	00:00
Water Depth			Wk Ht Above Floor	6. ft	Job Completed	18 - Mar - 2007	01:30
Perforation Depth (MD)	From	To		Departed Loc	17 - Mar - 2007	03:00	CST

Well Data

Description	New / Used	Max pressure psig	Size in	ID In	Weight lbm/ft	Thread	Grade	Top MD ft	Bottom MD ft	Top TVD ft	Bottom TVD ft
Surface Casing	Used		8.625	8.097	24.				1700.		
Production Casing	New		4.5	4.052	10.5		J-55		5262.		
Production Hole				7.875				1700.	5262.		

Description	Qty	Qty uom	Depth	Supplier
SHOE-FLOAT- 4-1/2 8RD - 2-3/4 SUPER	1	EA		
COLLAR-FLOAT- 4-1/2 8RD 9.5-13.5 W/FT -	1	EA		
CTRZR ASSY, TURBO, API, 4 1/2 CSG X 7 7/8	30	EA		
CLAMP-LIMIT-4 1/2-FRICT-W/DOGS	1	EA		
HALLIBURTON WELD-A KIT	1	EA		
PLUG, CMTG, TOP, 4 1/2, HWE, 3.65 MN/4.14 MA	1	EA		

Type	Size	Qty	Make	Depth	Type	Size	Qty	Make	Depth	Type	Size	Qty	Make
Guide Shoe					Packer					Top Plug			
Float Shoe					Bridge Plug					Bottom Plug			
Float Collar					Retainer					SSR plug set			
Insert Float										Plug Container			
Stage Tool										Centralizers			

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Cementing Job Summary

Gelling Agt	Conc	Surfactant	Conc	Acid Type	Qty	Conc	%		
Treatment Fld	Conc	Inhibitor	Conc	Sand Type	Size	Qty			
Fluid #	Stage Type	Fluid Name	Qty	Qty uom	Mixing Density lbm/gal	Yield ft ³ /sk	Mix Fluid Gal/sk	Rate bbl/min	Total Mix Fluid Gal/sk
1	50/50 Premium Plus/Pozmix Cement	POZ PREMIUM PLUS 50/50 - SBM (14239)	250.0 205	sacks	13.5	1.63	7.27		7.27
	6 %	CAL-SEAL 60, BULK (100064022)							
	10 %	SALT, BULK (100003695)							
	6 lbm	GILSONITE, BULK (100003700)							
	0.6 %	HALAD(R)-344, 50 LB (100003670)							
	0.5 %	D-AIR 3000 (101007446)							
	7.265 Gal	FRESH WATER							
	0.15 %	WG-17, 50 LB SK (100003623)							
2	Displacement (KCL Water)			bbl		.0	.0	.0	
	1 gal/Mgal	CLA-STA(R) XP (100003733)							
	2 gal/Mgal	CLAYFIX II, HALTANK (100003729)							
	1 gal/Mgal	LOSURF-300M, TOTETANK (101439823)							
3	Rat and Mouse Holes	POZ PREMIUM PLUS 50/50 - SBM (14239)	25.0	sacks	13.5	1.63	7.27		7.27
	6 %	CAL-SEAL 60, BULK (100064022)							
	10 %	SALT, BULK (100003695)							
	6 lbm	GILSONITE, BULK (100003700)							
	0.6 %	HALAD(R)-344, 50 LB (100003670)							
	0.5 %	D-AIR 3000 (101007446)							
	7.265 Gal	FRESH WATER							
	0.15 %	WG-17, 50 LB SK (100003623)							
Displacement	Shut In: Instant	Lost Returns	Cement Slurry	Pad					
Top Of Cement	5 Min	Cement Returns	Actual Displacement	Treatment					
Frac Gradient	15 Min	Spacers	Load and Breakdown	Total Job					
Circulating	Mixing	Displacement	Avg. Job						
Cement Left in Pipe	Amount	45 ft	Reason	Shoe Joint					
Frac Ring # 1 @	ID	Frac ring # 2 @	ID	Frac Ring # 3 @	ID	Frac Ring # 4 @	ID		
The Information Stated Herein Is Correct				Customer Representative Signature					

Larry Taylor

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WICHITA, KS

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Cementing Job Log

The Road to Excellence Starts with Safety

Sold To #: 302122	Ship To #: 2560721	Quote #:	Sales Order #: 4989008
Customer: EOG RESOURCES NC		Customer Rep: Taylor, Lary	
Well Name: Apsley	Well #: 1#2	API/UWI #:	
Field:	City (SAP): UNKNOWN	County/Parish: Haskell	State: Kansas
Legal Description:			
Lat:		Long:	
Contractor: ABERCROMBIE	Rig/Platform Name/Num: #8		
Job Purpose: Cement Production Casing		Ticket Amount:	
Well Type: Development Well	Job Type: Cement Production Casing		
Sales Person: BLAKEY, JOSEPH	Srv Supervisor: HUMPHRIES, GARRY	MBU ID Emp #: 106085	

Activity	Date	Time	Volume	Pressure	Weight	Notes
Call Out	03/17/2007	12:00				
Crew Leave Yard	03/17/2007	14:00				
Arrive At Loc	03/17/2007	15:00				
Assessment Of Location Safety Meeting	03/17/2007	15:05				
Rig-Up Equipment	03/17/2007	15:15				
Casing on Bottom	03/17/2007	21:15				4 1/2" PRODUCTION PIPE
Circulate Well	03/17/2007	21:30				
Pre-Job Safety Meeting	03/18/2007	00:00				
Test Lines	03/18/2007	00:15			2500.0	
Pump Lead Cement	03/18/2007	00:18	2	7.5		RAT AND MOUSE HOLE
Pump Tail Cement	03/18/2007	00:36	6	72	175.0	MIXED @ 13.5#
Drop Top Plug	03/18/2007	00:59				CLEAN LINE AND DROP PLUG
Pump Displacement	03/18/2007	01:01	6	90.5	100.0	RIG WATER
Displ Reached Cmmt	03/18/2007	01:07	6	30	800.0	
Bump Plug	03/18/2007	01:22	2	90.5	1800.0	
Check Floats	03/18/2007	01:23			.0	FLOAT HELD
Post-Job Safety Meeting (Pre Rig-Down)	03/18/2007	01:30				

Sold To #: 302122
SUMMIT Version: 7.10.386

Ship To #: 2560721
Quote # :
Sunday, March 18, 2007 01:50:00

Sales Order #: 4989008

HALLIBURTON

Cementing Job Log

Event Description	Date/Time	Volume	Pressure	Comments
Rig-Down Equipment	03/18/2007 01:35			
Rig-Down Completed	03/18/2007 02:30			
Crew Leave Location	03/18/2007 03:00			

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WICHITA, KS

Sold To #: 302122

SUMMIT Version: 7.10.386

Ship To #: 2560721

Sundav. March 18. 2007 01:50:00

Quote #:

Sales Order #:

4989008