

JUL 12 2007

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE WICHITA, KS
CONSERVATION DIVISION

Operator: License # 32309

Name: Presco Western, LLC

Address 5665 FLATIRON PARKWAY

City/State/Zip BOULDER CO 80301

Purchaser: Plains Marketing LP (Oil); One OK (Gas)

Operator Contact Person: Randy M. Verret

Phone (303) 305-1163

Contractor: Name: TRINIDAD Cheyenne Drilling LP

License: 33375-33784

Wellsite Geologist: Not Applicable

Designate Type of Completion

New Well Re-Entry Workover

Oil SWD SIOW Temp. Abd.

Gas ENHR SIGW

Dry Other (Core, WSW, Expl., Cathodic, etc.)

If Workover/Reentry: Old Well Info as follows:

Operator: _____

Well Name: _____

Original Comp. Date _____ Original Total Depth _____

Deepening Re-perf. Conv. to Enhr./SWD

Plug Back _____ Plug Back Total Depth _____

Commingled _____ Docket No. _____

Dual Completion _____ Docket No. _____

Other (SWD or Enhr?) _____ Docket No. _____

3/27/07 4/8/07 5/18/07

Spud Date or _____ Date Reached TD _____ Completion Date or _____
Recompletion Date _____ Recompletion Date _____

API NO. 15- 067-21627-0000

County Grant

C - SW - SE - _____ Sec. 29 Twp. 30 S. R. 38 E W

660 Feet from S/W (circle one) Line of Section

1,980 Feet from E/W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:

(circle one) NE SE NW SW

Lease Name Barclay College Well # 6-029-30-38

Field Name East Collingwood

Producing Formation Morrow

Elevation: Ground 3,148.2' Kelley Bushing 3,160'

Total Depth 6,032' Plug Back Total Depth _____

Amount of Surface Pipe Set and Cemented at 1,769 Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set _____ Feet

If Alternate II completion, cement circulated from _____

feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit) ALT I WITH 7-16-07

Chloride content 4,000 ppm Fluid volume 1,800 bbls

Dewatering method used Air Evaporation

Location of fluid disposal if hauled offsite: _____

Operator Name Not Applicable

Lease Name _____ License No. _____

Quarter _____ Sec. _____ Twp. _____ S. R. _____ E W

County _____ Docket No. _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

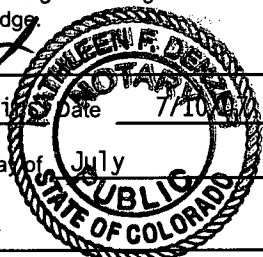
Signature Randy M. Verret

Title Manager- Business & Regulatory Affairs Date 7/10/07

Subscribed and sworn to before me this 10th day of July

20 07.
Notary Public Kathleen F. Repp

Date Commission Expires _____ My Commission Expires 02/12/2011



KCC Office Use ONLY

- Letter of Confidentiality Attached
- If Denied, Yes Date: _____
- Wireline Log Received
- Geologist Report Received
- UIC Distribution

Operator Name Presco Western, LLC Lease Name Barclay College Well # 6-029-30-38

Sec. 29 Twp. 30 S.R. 38 East West County Grant

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken (Attach Additional Sheets.) Yes No
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No
 Electric Log Run (Submit Copy.) Yes No
 List All E.Logs Run:
 Compensated Spectral Natural Gamma; Sonic Array;
 Spectral Density Dual Spaced Neutron &
 Array Compensated Resistivity

Name	Formation (Top), Depth and Datums	
	Top	Datum
Heebner	3,910'	-750'
Lansing	4,015'	-855'
Muncie Creek	4,308'	-1,148'
Atoka	4,966'	-1,806'
Morrow	5,294'	-2,134'

CASING RECORD New Used
 Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12-1/4"	8-5/8"	23.5	1,769'	Class A	150	2%CC 1/4 CF1
					A Con	575	3%CC 1/4 CF1
Production	7-7/8"	5-1/2"	15.5	6,026'	ASC	325	10%Salt/2%Gel

ADDITIONAL CEMENTING/SQUEEZE RECORD

Purpose	Depth		Type of Cement	#Sacks Used	Type and Percent Additives
	Top	Bottom			
<input type="checkbox"/> Perforate					
<input type="checkbox"/> Protect Casing					
<input type="checkbox"/> Plug Back TD					
<input type="checkbox"/> Plug Off Zone					

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	5,662' -5,672' (Morrow)	12 bbls. Acid/ 30 bbl. Flush	

TUBING RECORD

Size <u>2-7/8"</u>	Set At <u>5,615'</u>	Packer At <u>5,610'</u>	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumed Production, SWD or Enhr. <u>5/18/07</u>		Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)	
Estimated Production Per 24 Hours	Oil Bbls. <u>62</u>	Gas Mcf <u>-0-</u>	Water Bbls. <u>38</u> Gas-Oil Ratio <u>N/A</u> Gravity <u>37.5</u>

Disposition of Gas: **METHOD OF COMPLETION** Production Interval

Vented Sold Used on Lease Open Hole Perforation Dually Comp. Commingled
 (If vented, submit ACO-18.) Other (Specify) _____

RECEIVED

JUL 16 2007

ALLIED CEMENTING CO., INC. 25839

Federal Tax I.D. [redacted]

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT: ONE, KS

DATE <u>4.7.07</u>	SEC. <u>29</u>	TWP. <u>30</u>	RANGE <u>38</u>	CALLED OUT	ON LOCATION <u>11:00am</u>	JOB START <u>9:00pm</u>	JOB FINISH <u>10:00pm</u>
LEASE <u>Barclay College</u>	WELL# <u>#6</u>	LOCATION <u>Ulysses Sub 125.2w</u>	COUNTY <u>Giant</u>	STATE <u>KS</u>			
OLD OR <input checked="" type="checkbox"/> NEW (Circle one)							

CONTRACTOR Chex #16
 TYPE OF JOB Production string
 HOLE SIZE 5 1/8" T.D.
 CASING SIZE 5 1/2" IS DEPTH 6026'
 TUBING SIZE _____ DEPTH _____
 DRILL PIPE _____ DEPTH _____
 TOOL _____ DEPTH _____
 PRES. MAX _____ MINIMUM _____
 MEAS. LINE _____ SHOE JOINT 42'
 CEMENT LEFT IN CSG. 42'
 PERFS. _____
 DISPLACEMENT 142.41 BBLs

OWNER same
 CEMENT 1.57 14.4' 6.97
 AMOUNT ORDERED 325 @ ASC
25 gal. 10% salt, 5" x 1/2"
12.95 FL-160 SPECIAL WFAE
 COMMON _____ @ _____
 POZMIX _____ @ _____
 GEL _____ @ 16.65 279.60
 CHLORIDE _____ @ _____
 ASC 325 @ 14.00 4542.00
 SALT 302Ks @ 19.00 576.00
 FL-160 153' @ 10.55 1629.45
 GILSONITE 1625' @ .70 1137.50
 W.F.A.E. 500' @ 1.00 500.00
 HANDLING 429 @ 1.00 429.00
 MILEAGE 0.9 x 51 x mile 2209.82
 TOTAL 12089.37

EQUIPMENT

PUMP TRUCK CEMENTER Tuzzy-Max
 # 102 HELPER Talrod
 BULK TRUCK
 # 394 DRIVER M. R.
 BULK TRUCK
 # _____ DRIVER _____

REMARKS:

Mix special WFAE - 11.325 gal
cement w/ackout pump lines
Discipline plus to insert
1300' high press 1500' hand
press. float w/d
Sols cement @ 9:30pm
Thanks Tuzzy crew

CHARGE TO: Pixie Warden LLC
 STREET _____
 CITY _____ STATE _____ ZIP _____

SERVICE

DEPTH OF JOB 6026'
 PUMP TRUCK CHARGE _____ 2200.00
 EXTRA FOOTAGE _____ @ _____
 MILEAGE 78 @ 6.00 468.00
 MANIFOLD + hand _____ @ _____ 100.00
 W.A. Time 7 hrs @ 200.00 1400.00
 TOTAL 4168.00

PLUG & FLOAT EQUIPMENT

5 1/2" {
 1- Port collar _____ 1750.00
 1- rubber plug _____ @ _____ 59.00
 7- cement _____ @ 55.00 385.00
 1- G. Shop _____ @ _____ 130.00
 1- Basket _____ @ _____ 165.00
 1- H-UFASCOIT _____ @ _____ 260.00
 TOTAL 2789.00

To Allied Cementing Co., Inc.
 You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

SIGNATURE [Signature]

TAX _____ RECEIVED
 TOTAL CHARGE _____ KANSAS CORPORATION COMMISSION
 DISCOUNT _____ IF PAID IN 30 DAYS
 PRINTED NAME _____ CONSERVATION DIVISION
 WICHITA, KS

JUL 12 2007

RECEIVED

APR 16 2007

ALLIED CEMENTING CO., INC. 25831

Federal Tax I.D. [redacted]

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT: OAKLEY, KS

3-29-06	SEC. 29	TWP. 30	RANGE 38	CALLED OUT:	ON LOCATION 5:30 AM	JOB START 4:30 AM	JOB FINISH 6:00 AM
DATE	6-079-30-	WELL# 38	LOCATION Ulysses SW-125			COUNTY Grand	STATE KS
LEASE	Bareilly College						
OLD OR NEW	(Circle one)			214 W N 1/4			

CONTRACTOR Chryano #16 OWNER SAME

TYPE OF JOB <u>Surfaro</u>	CEMENT
HOLE SIZE <u>12 1/4</u> T.D. <u>1770'</u>	AMOUNT ORDERED <u>150 10m 3 3/4 cc</u>
CASING SIZE <u>2 1/2 23"</u> DEPTH <u>1769'</u>	<u>575 Lite 3 3/4 cc 1 1/4" # 510-501</u>
TUBING SIZE _____ DEPTH _____	
DRILL PIPE _____ DEPTH _____	
TOOL _____ DEPTH _____	
PRES. MAX _____ MINIMUM _____	COMMON <u>150 @ 12.20 1830.00</u>
MEAS. LINE _____ SHOE JOINT <u>43 1/2</u>	POZMIX _____ @ _____
CEMENT LEFT IN CSG. <u>43 1/2</u>	GEL _____ @ _____
PERFS. _____	CHLORIDE <u>24 @ 46.00 1116.00</u>
DISPLACEMENT <u>109.93</u>	ASC _____ @ _____

EQUIPMENT	Lite <u>575 @ 11.20 6497.00</u>
PUMP TRUCK CEMENTER <u>Fuzzy</u>	<u>510-501 144# @ 2.00 288.00</u>
# <u>102</u> HELPER _____	
BULK TRUCK _____	
# <u>386</u> DRIVER <u>Darin</u>	
BULK TRUCK _____	
# <u>399</u> DRIVER <u>Lonnice</u>	

HANDLING <u>785 @ 1.20 1491.00</u>	
MILEAGE <u>109.93 km @ 10 5510.00</u>	
TOTAL <u>16735.00</u>	

REMARKS:
cement d. d. calculate approx
50 PAAS
600# LITE 900# land
of float hold plugdown @ 5:45pm
Thanks Fuzzy & crew

Lite = 1.98 = 17.4 = 10.9
com = 1.17 = 15.6 = 5.2

CHARGE TO: Prosco Warden LLC
 STREET _____
 CITY _____ STATE _____ ZIP _____

SERVICE

DEPTH OF JOB <u>1769'</u>	
PUMP TRUCK CHARGE <u>1610.00</u>	
EXTRA FOOTAGE _____ @ _____	
MILEAGE <u>78 @ 6.00 468.00</u>	
MANIFOLD + head _____ @ _____ 100.00	
<u>with time 3hr @ 200.00 600.00</u>	
TOTAL _____	

PLUG & FLOAT EQUIPMENT

<u>1. float collar</u>	<u>555.00</u>
<u>1. Guide shoe</u>	<u>235.00</u>
<u>1. Prisket</u>	<u>190.00</u>
<u>4. Cont</u>	<u>55.00 220.00</u>
<u>1. rubber plug</u>	<u>100.00</u>
TOTAL <u>1290.00</u>	

To Allied Cementing Co., Inc.
 You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

SIGNATURE James T. [Signature]

TAX _____
 TOTAL CHARGE _____
 DISCOUNT _____ IF PAID IN 30 DAYS
 PRINTED NAME _____

RECEIVED
 KANSAS CORPORATION COMMISSION
 JUL 12 2007
 CONSERVATION DIVISION
 WICHITA, KS