

CONFIDENTIAL

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

ORIGINAL

7/16/09  
Form ACO-1  
September 1999  
Form Must Be Typed

WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 33168  
Name: WOOLSEY OPERATING COMPANY, LLC  
Address: 125 N. Market, Suite 1000  
City/State/Zip: Wichita, Kansas 67202  
Purchaser: Bluestem Gas Marketing / Plains Marketing  
Operator Contact Person: Dean Pattison, Operations Manager  
Phone: (316) 267-4379 ext 107  
Contractor: Name: Duke Drilling Co., Inc.  
License: 5929  
Wellsite Geologist: Billy G. Klaver

KCC  
JUL 16 2007  
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Designate Type of Completion:  
 New Well  Re-Entry  Workover  
 Oil  SWD  SIOW  Temp. Abd.  
 Gas  ENHR  SIGW  
 Dry  Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:  
Operator: n/a

Well Name: \_\_\_\_\_  
Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 Deepening  Re-perf.  Conv. to Enhr./SWD  
 Plug Back  Plug Back Total Depth  
 Commingled  Docket No. \_\_\_\_\_  
 Dual Completion  Docket No. \_\_\_\_\_  
 Other (SWD or Enhr.?)  Docket No. \_\_\_\_\_

03/19/2007 03/29/2007 04/24/2007  
Spud Date or 03/19/2007 Date Reached TD 03/29/2007 Completion Date or 04/24/2007  
Recompletion Date 03/19/2007 Recompletion Date 03/29/2007

API No. 15 - 007-23126 0000  
County: Barber  
30'S 150'E S2 NE Sec. 34 Twp. 33 S. R. 11  East  West  
2010' FNL \_\_\_\_\_ feet from S (N) (circle one) Line of Section  
1170' FEL \_\_\_\_\_ feet from (E) W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:  
(circle one) NE SE NW SW  
Lease Name: FORESTER 'A' Well #: 3  
Field Name: Roundup South

Producing Formation: Mississippian  
Elevation: Ground: 1390 Kelly Bushing: 1403  
Total Depth: 5060 Plug Back Total Depth: 4893  
Amount of Surface Pipe Set and Cemented at 264 Feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set \_\_\_\_\_ Feet  
If Alternate II completion, cement circulated from n/a  
feet depth to \_\_\_\_\_ w/ \_\_\_\_\_ sx cmt.

Drilling Fluid Management Plan AKINS 1-709  
(Data must be collected from the Reserve Pit)  
Chloride content 8500 ppm Fluid volume 400 bbls  
Dewatering method used Haul off free fluids and allow to dehydrate

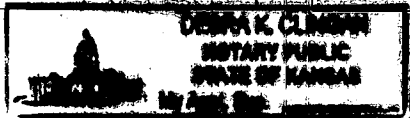
Location of fluid disposal if hauled offsite:  
Operator Name: n/a  
Lease Name: \_\_\_\_\_ License No.: \_\_\_\_\_  
Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West  
County: \_\_\_\_\_ Docket No.: \_\_\_\_\_

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge

Signature: \_\_\_\_\_  
Title: Dean Pattison, Operations Manager Date: 07/16/2007  
Subscribed and sworn to before me this 16<sup>th</sup> day of July,  
20 07.  
Notary Public: Debra K. Clingan  
Date Commission Expires: March 27, 2010

KCC Office Use ONLY  
 Letter of Confidentiality Received  
 If Denied, Yes  Date: \_\_\_\_\_  
 Wireline Log Received  
 Geologist Report Received  
 UIC Distribution  
RECEIVED  
KANSAS CORPORATION COMMISSION  
JUL 16 2007  
CONSERVATION DIVISION  
WICHITA, KS



Operator Name: WOOLSEY OPERATING COMPANY, LLC Lease Name: FORESTER 'A' Well #: 3  
 Sec. 34 Twp. 33 S. R. 11  East  West County: Barber

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <i>(Attach Additional Sheets)</i>	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	<input checked="" type="checkbox"/> Log	Formation (Top), Depth and Datum	<input type="checkbox"/> Sample
Samples Sent to Geological Survey	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Name	Top	Datum
Cores Taken	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Elgin Sd	3484	-2083
Electric Log Run <i>(Submit Copy)</i>	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Toronto	3620	-2219
List All E. Logs Run:		Douglas	3638	-2237
Neutron Density PE		Swope Por.	4288	-2887
Dual Induction		Hertha Por.	4320	-2919
Micro	Cement Bond	Mississippian	4506	-3105
		Viola	4841	-3440
		Simpson	4934	-3533

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	14 3/4"	10 3/4"	32# / ft	264'	Class A	200	2% gel, 3% cc
Production	7 7/8"	4 1/2"	10.5# / ft	4935'	Class H	250	10% salt, 10% Gypseal, 10# Kolseal, 1/4# Celloflake, .8% FL-160

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth
2	4506-4532', 4548-4556' & 4580-4606'	Acid: 3150 gal 10% MIRA	
	Mississippian (4506' - 4606'OA)	Frac: 128,800# total sand	

TUBING RECORD		Size	Set At	Packer At	Liner Run
		2 3/8"	4630'	n/a	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr.		Producing Method			
05/02/2007		<input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
	3	70	83	23,333:1	21.4

Disposition of Gas  Vented  Sold  Used on Lease  Open Hole  Perf.  Dually Comp.  Commingled \_\_\_\_\_  
*(If vented, Submit ACO-18.)*  Other (Specify) \_\_\_\_\_



# ALLIED CEMENTING CO., INC.

24342

REMIT TO P.O. BOX 31  
RUSSELL, KANSAS 67665

SERVICE POINT:  
Medicine Lodge, KS

DATE <u>30 MAR 07</u>	SEC. <u>34</u>	TWP. <u>33s</u>	RANGE <u>11w</u>	CALLED OUT <u>9:00 AM</u>	ON LOCATION <u>1:00 PM</u>	JOB START <u>5:00 PM</u>	JOB FINISH <u>7:00 PM</u>
LEASEE <u>Forester</u>	WELL# <u>A-3</u>	LOCATION <u>201 &amp; Geraldine Rd, 2 1/2 E, 2c,</u>	COUNTY <u>Barber</u>	STATE <u>KS</u>			
OLD OR NEW (Circle one)		<u>1 1/4 s, w photo</u>					

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CONTRACTOR Duke #1

TYPE OF JOB Production Casing

HOLE SIZE 7 7/8 T.D. 5060

CASING SIZE 4 1/2 DEPTH 4945

TUBING SIZE DEPTH

DRILL PIPE DEPTH

TOOL DEPTH

PRES. MAX 1300 MINIMUM —

MEAS. LINE SHOE JOINT 42.45

CEMENT LEFT IN CSG. 42'

PERFS.

DISPLACEMENT 7 7/8 B61s 2% KCL water

OWNER Woolsey Oper.

CEMENT AMOUNT ORDERED 265 sx "H" + 10% gyp + 10% salt + 6 # Kolsen + 8% FL-160 + 1/4 # FB-seal AND B gal Chaps AND 500 gal. ASF

COMMON	<u>265 H</u>	@	<u>12.75</u>	<u>3378.75</u>
POZMIX		@		
GEL		@		
CHLORIDE		@		
ASC		@		
	<u>Salt 29</u>	@	<u>9.60</u>	<u>278.40</u>
	<u>Kol Seal 1590 #</u>	@	<u>.70</u>	<u>1113.00</u>
	<u>Gyp Seal 25</u>	@	<u>23.35</u>	<u>583.75</u>
	<u>FL-160 200</u>	@	<u>10.65</u>	<u>2130.00</u>
	<u>ASF 500 gal</u>	@	<u>1.00</u>	<u>500.00</u>
	<u>Ch. Pro 8 gal</u>	@	<u>25.00</u>	<u>200.00</u>
	<u>F10 Seal 67 #</u>	@	<u>2.00</u>	<u>134.00</u>

EQUIPMENT

PUMP TRUCK CEMENTER D. Felio

# 343 HELPER S. Kramer

BULK TRUCK

# 368 DRIVER R. McKinney

BULK TRUCK

# DRIVER

MAY - 1 2007

HANDLING	<u>358</u>	@	<u>1.90</u>	<u>680.20</u>
MILEAGE	<u>16 x 358 x .09</u>			<u>515.52</u>
TOTAL				<u>9513.62</u>

REMARKS:

Pipe on Btmy Brent Circ., Pump Preflush, Mix 15sx in Rat Hole, Mix 25b sx lead Cement Stop Pump, Wash Pump & Lines, Release Plug, Start Disp. 2% KCL water, Stop lead, See increase in PST, Slow Rate, Bump Plug at 7 7/8 B61s 2% KCL Water Disp., Release PST, Float Did Not

SERVICE

DEPTH OF JOB	<u>4945</u>			
PUMP TRUCK CHARGE				<u>1750.00</u>
EXTRA FOOTAGE		@		
MILEAGE	<u>16</u>	@	<u>6.00</u>	<u>96.00</u>
MANIFOLD	<u>headrental</u>	@	<u>100.00</u>	<u>100.00</u>
		@		
		@		
TOTAL				<u>1946.00</u>

CHARGE TO: Woolsey Oper. RTing

STREET \_\_\_\_\_

CITY \_\_\_\_\_ STATE \_\_\_\_\_ ZIP \_\_\_\_\_

4 1/2" PLUG & FLOAT EQUIPMENT

1- Latch down Plug Assy.	@	<u>325.00</u>	<u>325.00</u>
1- AFU Float Shoe	@	<u>200.00</u>	<u>200.00</u>
16- Turbo Lizers	@	<u>55.00</u>	<u>880.00</u>
36- Recip. Scratchers	@	<u>35.00</u>	<u>1260.00</u>

ANY APPLICABLE TAX WILL BE CHARGED UPON INVOICING

TOTAL 2665.00

To Allied Cementing Co., Inc.  
You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

TAX \_\_\_\_\_

TOTAL CHARGE 1946.00

DISCOUNT .. \_\_\_\_\_ IF PAID IN 30 DAYS

SIGNATURE [Signature]

Allen F. Dick  
PRINTED NAME

RECEIVED  
 KANSAS CORPORATION COMMISSION  
 JUL 16 2007  
 CONSERVATION DIVISION