

CONFIDENTIAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

7/23/09

Operator: License # 9408
Name: Trans Pacific Oil Corporation
Address: 100 S. Main, Suite 200
City/State/Zip: Wichita, KS 67202
Purchaser: N.C.R.A.
Operator Contact Person: Glenna Lowe
Phone: (316) 262-3596
Contractor: Name: Duke Drilling Co., Inc.
License: 5929

Wellsite Geologist: Mike Kidwell
Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp? Abd
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back _____ Plug Back Total Depth _____
 Commingled _____ Docket No. _____
 Dual Completion _____ Docket No. _____
 Other (SWD or Enhr.?) _____ Docket No. _____

<u>5/16/08</u>	<u>5/24/08</u>	<u>7/2/08</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 063-21714-0000
County: Gove
NW NW NW Sec. 16 Twp. 14 S. R. 27 East West
330' feet from S / (N) (circle one) Line of Section
330' feet from E / (W) (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE (NW) SW
Lease Name: Decker "A" Well #: 1-16
Field Name: _____

Producing Formation: Mississippi
Elevation: Ground: 2535' Kelly Bushing: 2544'
Total Depth: 4330' Plug Back Total Depth: 4304'
Amount of Surface Pipe Set and Cemented at 212' Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set 1948' Feet
If Alternate II completion, cement circulated from 1948'
feet depth to surface w/ 170 sx cmt.

Drilling Fluid Management Plan AM IINH 9-3-08
(Data must be collected from the Reserve Pit)

Chloride content _____ ppm Fluid volume _____ bbls
Dewatering method used _____

Location of fluid disposal if hauled offsite: _____

Operator Name: _____

Lease Name: _____ License No.: _____

Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West

County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Gay Sharp
Title: Vice President Date: July 21, 2008
Subscribed and sworn to before me this 23rd day of July
20 08
Notary Public: Glenna E. Lowe

Date Commission Expires: _____


KCC Office Use ONLY
 Letter of Confidentiality Received
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution
RECEIVED
CORPORATION COMMISSION
JUL 23 2008

CONSERVATION DIVISION
WICHITA, KS

Operator Name: Trans Pacific Oil Corporation Lease Name: Decker "A" Well #: 1-16
 Sec. 16 Twp. 14 S. R. 27 East West County: Gove

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets)
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No
 Electric Log Run Yes No
 (Submit Copy)

Log Formation (Top), Depth and Datum Sample
 Name Top Datum

(See attached sheet)

List All E. Logs Run:

Dual Induction
 Compensated Density/Neutron
 Micro Log, Cement Bond Log

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CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12-1/4"	8-5/8"	23#	212'	Common	160	3% cc, 2% gel
Production	7-7/8"	4-1/2"	10#	4320'	EA2	210	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
	Open Hole from 4320' to 4330'	500 gal. 15% MCA	
		1000 gal. 15% NE/FE	
		1500 gal. 15% NE	

TUBING RECORD	Size	Set At	Packer At	Liner Run
	2-3/8"	4313'	n/a	<input type="checkbox"/> Yes <input type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr.	Producing Method			
7/2/08	<input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio Gravity
	120	-	3	

Disposition of Gas: Vented Sold Used on Lease (If vented, Submit ACO-18.)

METHOD OF COMPLETION: Open Hole Perf. Dually Comp. Commingled Other (Specify) _____

Production Interval: _____

Well: Decker A 1-16

STR: 16-14S-27W

Cty: Gove

State: Kansas

Log Tops:

Anhydrite	1980' (+560) -3'
B/Anhydrite	2017' (+523) -3'
Heebner	3707' (-1167) -5'
Lansing	3745' (-1205) -5'
Kansas City	3821' (-1281) -5'
Marmaton	4053' (-1513) -5'
Labette	4231' (-1691) -3'
Cherokee Lime	4270' (-1730) -2'
Mississippi	4320' (-1780) +10'
RTD	4330' (-1790)

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WICHITA, KS

FOR ACO-1

JOB LOG

SWIFT Services, Inc.

DATE 06-07-08 PAGE NO. 1

CUSTOMER TRANS PACIFIC WELL NO. 1-16 LEASE DECKER A JOB TYPE CMT + PORT CALLM TICKET NO. 14062

CHART NO.	TIME	RATE (BPM)	VOLUME (GAL) (GAL)	PUMPS		PRESSURE (PSI)		DESCRIPTION OF OPERATION AND MATERIALS
				T	C	TUBING	CASING	
	1230							ON LOCATION, SETUP, DISCLOSE JOBS CMT: 300 SMD 1/4" FLO CELL 2 3/8 x 4 1/2 P.C. @ 1946
	1250			✓	✓	1000	1000	PSI TEST Holds OPEN PC
	1300	3.0	3.0	✓		400		INJECTION RATE - BLOWING
		3.5	0	✓		500		START CMT @ 11.2 #/gal
		4.5	7.5	✓		600		CMT ON PC
		4.5	12.0	✓		700		START TO CIRC MUD
		4.5	84.0	✓		700		CIRC CMT ST. 14" CMT
		4.5	88.0	✓		700		END CMT
		4.0	0	✓		650		START DISP
		4.0	6.5	✓		650		END
								CLOSE PC
	1345			-	-	1000	1000	PSI TEST Holds RUN 5 JOINTS
	1355	3.0	0	✓			200	REV. OUT
			6.7	✓				1ST FLAG
			11.0	✓				2ND FLAG
	1404		20.0	✓				ALL CLEAN
								TOTAL CMT 170 SWS TO PIT 20 SWS
								WASH UP Pack up TESTS
	1445							JOB COMPLETE

COPY

THANK YOU!
DAVE, JOSH, JEFF, DAVE

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CONSERVATION DIVISION
WICHITA, KS

FOR ACO-1

JOB LOG

SWIFT Services, Inc.

DATE 5-24-08 PAGE NO. 1

CUSTOMER Trans Pac. Oil Co. WELL NO. 1-16 LEASE Decker A JOB TYPE Long String TICKET NO. 13782

CHART NO.	TIME	RATE (BPM)	VOLUME (BB) (GAL)	PUMPS		PRESSURE (PSI)		DESCRIPTION OF OPERATION AND MATERIALS
				T	C	TUBING	CASING	
	1800							on Loc. Rig laying down D.P.
	1930							Start 4 1/2" 10.5# Csg. Packer shoe 4320 Latch down Baffle Cent. Top 10' Shoe Joint, #3, #6, #7, #8, #9, #10, #12, #54 Basket #2, #55 Port Collar Top 55 @ 1952'
	21:15							Cir. Tag Bottom Pick up 10' Drop Brill Circulate
	21:40					1200		Set Packer shoe Circulate
	21:45							Plug Rat hole
	21:50		12					Pump 500 gal Mud Flush
			20					20 ^{SS} 2 1/2 KCL Flush
			55					Mix 225 sbs EA-2 Cement Finish mixing wash out pump & line
	2220							Displ. Latch down Plug
	2230		88.7			1500		Plug down 1500 psi holding Release press. Dried up wash and rack up tools
	2315							Jobs Complete

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CONSERVATION DIVISION
WICHITA, KS

Thank You

Roger Barry, Share

ALLIED CEMENTING CO., LLC. 33060

 REMIT TO P.O. BOX 31
 RUSSELL, KANSAS 67665

 SERVICE POINT:
Neosho

DATE <u>5-16-08</u>	SEC. <u>16</u>	TWP. <u>14S</u>	RANGE <u>27W</u>	CALLED OUT <u>1:30pm</u>	ON LOCATION <u>5:30pm</u>	JOB START <u>5:30pm</u>	JOB FINISH <u>6:30pm</u>
LEASE <u>Decker</u>		WELL # <u>1-16</u>	LOCATION <u>Pendennis NE 14 NE line</u>		COUNTY <u>Gove</u>	STATE <u>KS</u>	
OLD OR <u>NEW</u> (Circle one)							

 CONTRACTOR Duke Rig 4
 TYPE OF JOB Surface
 HOLE SIZE 12 1/4 T.D. 218'
 CASING SIZE 8 5/8 DEPTH 212'
 TUBING SIZE _____ DEPTH _____
 DRILL PIPE 4 1/2 DEPTH _____
 TOOL _____ DEPTH _____
 PRES. MAX 200 MINIMUM 50
 MEAS. LINE _____ SHOE JOINT 15'
 CEMENT LEFT IN CSG. 15'
 PERFS. _____
 DISPLACEMENT FRESH WATER 12 1/2 BBLs

 OWNER Trans Pacific
 CEMENT
 AMOUNT ORDERED 1605x common + 3% cc + 2% gel

COMMON	<u>1605x</u>	@	<u>12.30</u>	<u>1,968.00</u>
POZMIX		@		
GEL	<u>35x</u>	@	<u>18.40</u>	<u>55.20</u>
CHLORIDE	<u>55x</u>	@	<u>51.50</u>	<u>257.50</u>
ASC		@		
		@		
		@		
		@		
		@		
		@		
		@		
		@		
		@		
		@		
		@		
HANDLING	<u>1685x</u>	@	<u>2.10</u>	<u>352.80</u>
MILEAGE	<u>168x.39x.09</u>			<u>589.68</u>
			TOTAL	<u>3,223.10</u>

 EQUIPMENT
 PUMP TRUCK CEMENTER R Wayne W KCC
 # 120 HELPER WAYNE D
 BULK TRUCK
 # 341 DRIVER Kevin W
 BULK TRUCK
 # _____ DRIVER _____

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 REMARKS:
pipe on bottom break circulation
pump 1605x common + 3% cc + 2% gel
shut down released plug and
disp with 12 1/2 bbls of fresh water
shut in cement did circulate

 CHARGE TO: Trans Pacific
 STREET _____
 CITY _____ STATE _____ ZIP _____

 SERVICE
 DEPTH OF JOB 212'
 PUMP TRUCK CHARGE _____ 900.00
 EXTRA FOOTAGE _____ @ _____
 MILEAGE 39 @ 7.00 273.00
 MANIFOLD Head Rent @ 111.00 111.00
 _____ @ _____
 _____ @ _____
 TOTAL 1,284.00

Thank you

 To Allied Cementing Co., LLC.
 You are hereby requested to rent cementing equipment and furnish cementer and helper(s) to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read and understand the "GENERAL TERMS AND CONDITIONS" listed on the reverse side.

 PRINTED NAME Rich Wheeler
 SIGNATURE Rich Wheeler

 PLUG & FLOAT EQUIPMENT
8 5/8 wooden plug @ 67.00 67.00
 _____ @ _____
 _____ @ _____
 _____ @ _____
 _____ @ _____
 TOTAL 67.00
 SALES TAX (If Any) _____
 TOTAL CHARGES _____
 DISCOUNT _____ IF PAID IN 30 DAYS