

ORIGINAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1
October 2008
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 33065
Name: HOEHN OIL
Address 1: 40971 W. 247TH RD.
Address 2: _____
City: WELLSVILLE State: KS Zip: 66092 + _____
Contact Person: JIM HOEHN
Phone: (913) 375-3174
CONTRACTOR: License # 8509
Name: EVANS ENERGY DEVELOPMENT, INC.
Wellsite Geologist: N/A
Purchaser: PLAINS MARKETING
Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW
 Gas ENHR SIGW
 CM (Coal Bed Methane) Temp. Abd.
 Dry Other _____
(Core, WSW, Expl., Cathodic, etc.)

API No. 15 - 059-25,3300
Spot Description: _____
SW SE SW NE Sec. 20 Twp. 16 S. R. 21 East West
2840 Feet from North / South Line of Section
1920 Feet from East / West Line of Section
Footages Calculated from Nearest Outside Section Corner: 7
(NE NW SE SW)
County: FRANKLIN
Lease Name: HOEHN Well #: 6
Field Name: PAOL-RANTOUL
Producing Formation: FORT SCOTT
Elevation: -Ground: N/A Kelly Bushing: N/A
Total Depth: 762 Plug Back Total Depth: N/A
Amount of Surface Pipe Set and Cemented at: 21' Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set: _____ Feet
If Alternate II completion, cement circulated from: _____
feet depth to: 749.3 w/ 112 112 sx cmt.
AITZ-Dlg - 7/20/09

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)
Chloride content: _____ ppm Fluid volume: _____ bbls
Dewatering method used: _____
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr. Conv. to SWD
 Plug Back: _____ Plug Back Total Depth
 Commingled Docket No.: _____
 Dual Completion Docket No.: _____
 Other (SWD or Enhr.?) Docket No.: _____
06/20/2008 06/23/2008 08/31/2008
Spud Date or Recompletion Date Date Reached TD Completion Date or Recompletion Date

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]
Title: OWNER Date: 06/15/09
Subscribed and sworn to before me this 15 day of June, 2009.
Notary Public: Kimberly J. Hoehn
Date Commission Expires: 02/26/10

KIMBERLY J. HOEHN
NOTARY PUBLIC
STATE OF KANSAS
My Appt. Exp. 02/26/2013

KCC Office Use ONLY
 Letter of Confidentiality Received
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

KANSAS CORPORATION COMMISSION

JUN 19 2009

RECEIVED

Confirmed
for
8/25/09

Operator Name: HOEHN OIL Lease Name: HOEHN Well #: 6
 Sec. 20 Twp. 16 S. R. 21 East West County: FRANKLIN

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No (Attach Additional Sheets) Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No (Submit Copy) [List All E. Logs Run: <i>Rec'd 2 logs w/ ACOI: GR/NEUTRON/CC LOGS(2)</i>]	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum
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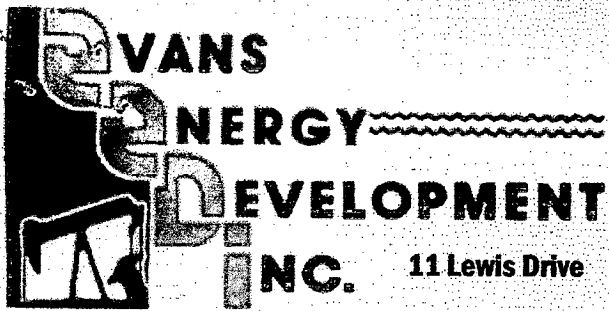
CASING RECORD <input type="checkbox"/> New <input checked="" type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
SURFACE CASING	12 1/4	8 5/8	N/A	21'	50/50 POZ	8	
PRODUCTION TUBING	5 5/8	2 7/8	N/A	762'	50/50 POZ	112	PREM GEL & BENTONITE

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	2" DML RTG 180° PHASE		689-699

TUBING RECORD: Size: <u>2 7/8</u> Set At: <u>749.3</u> Packer At: <u>N/A</u>		Liner Run: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumed Production, SWD or Enhr. <u>09/02/2009</u>		Producing Method: <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)
Estimated Production Per 24 Hours	Oil Bbbs. <u>10</u>	Gas Mcf <u> </u> Water Bbbs. <u>10</u> Gas-Oil Ratio <u> </u> Gravity <u> </u>

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input checked="" type="checkbox"/> Used on Lease (If vented, Submit ACO-18.)	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input checked="" type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify) _____	PRODUCTION INTERVAL: _____ _____
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11 Lewis Drive

Paola, KS 66071

Oil & Gas Well Drilling
Water Wells
Geo-Loop Installation

Phone: 913-557-9083
Fax: 913-557-9084

WELL LOG

Hoehn Oil & Ranch

Hoehn #6

API #15-059-25,330

June 20 - June 23, 2008

<u>Thickness of Strata</u>	<u>Formation</u>	<u>Total</u>
6	soil & clay	6
2	lime	8
7	shale	15
17	lime	32
7	shale	39
10	lime	49
3	shale	52
2	lime	54
50	shale	104
5	lime	109
7	shale	116
6	lime	122
83	shale	205
18	lime	223
32	shale	255
3	lime	258
31	shale	289
7	lime	296
23	shale	319
26	lime	345
8	shale	353
21	lime	374
4	shale	378
12	lime	390 base of the Kansas City
150	shale	540
6	lime	546
6	shale	552
4	lime	556
11	limey sand	567 slight oil show, gas
16	shale	583
1	coal	584
6	shale	590
2	lime	592
19	shale	611
4	lime	615
1	coal	616
18	shale	634
1	lime	635

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Hoehn #6

Page 2

7	shale	642
3	oil lime	645 brown lime
3	lime	648
11	shale	659
12	sandy shale	671 with very thin sand wafers
3	broken sand	674 30% light brown, light bleeding sand, 70% shale
14	silty shale & sand	688 80% grey silty shale, 20% light brown sand
9	sand	697 brown, bleeding well
8	sand	705 black
57	shale	762 TD

Drilled a 12 1/4" hole to 21'

Drilled a 5 5/8" hole to 762'

Set 21' of 8 5/8" plain end surfaces casing, cemented with 8 sacks cement

Set 749.3' of used 2 7/8" 8 round upset tubing including 3 centralizers, 1 float shoe, 1 clamp.

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Squirrel Formation Core Time

	<u>Minutes</u>	<u>Seconds</u>
643		18
644		16
645		18
646		25
647		31
648	1	36
649		44
650		33
651		33
652		31
653		33
654		32
655		29
656		27
657		30
658		30
659		29
660		35
661		32
662		31
663		24
664		33
665	6	10
666	1	20
667	1	30
668	1	31
669	1	32

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CONSOLIDATED
Oil Well Services, LLC

REMIT TO
Consolidated Oil Well Services, LLC
Dept. 970
P.O. Box 4346
Houston, TX 77210-4346

MAIN OFFICE
P.O. Box 884
Chanute, KS 66720
620/431-9210 • 1-800/467-8676
FAX 620/431-0012

INVOICE Invoice # 223719

Invoice Date: 07/21/2008 Terms: Page 1

HOEHN OIL & RANCH
40971 WEST 247TH
WELLSVILLE KS 66092
(913)244-1482

HOEHN 6,7
37126
20-16-21
07-18-08

Part Number	Description	Qty	Unit Price	Total
4326	7/8" RUBBER BALL SEALERS	30.00	3.0000	90.00
1268	CITY WATER	12600.00	.0140	176.40
1215	KCL SUB (ESA-55) MB6875	24.00	22.0000	528.00
1231	FRAC GEL	250.00	5.2000	1300.00
1208	BREAKER LEB4-ESA 14-GB10	.50	188.0000	94.00
1244	CLAY STAY (CS-250)(ESA-5	6.00	37.0000	222.00
1205A	BIOCIDE (AMA-35-D-P) (DR	6.00	29.0000	174.00
1275	15% HCL	150.00	1.4500	217.50
1202	ACID INHIBITOR	.25	46.0000	11.50
1219	NON-IONIC NON EMUL	.25	33.0000	8.25
2101	20/40 BRADY SAND	400.00	.2200	88.00
2102	12/20 BRADY	9600.00	.2400	2304.00

Description	Hours	Unit Price	Total
293 MINIMUM ACID SPOTTING CHARGE	1.00	375.00	375.00
293 MINIMUM ACID SPOTTING CHARGE	1.00	375.00	375.00
293 MILEAGE CHARGE (ONE WAY)	92.00	3.65	335.80
VALVE FRAC VALVES (2" OR 3")	2.00	100.00	200.00
BALLI BALL INJECTOR	2.00	100.00	200.00
482 BULK SAND DELIVERY	1.00	579.60	579.60
T-102 WATER TRANSPORT (FRAC)	6.00	112.00	672.00
T-106 WATER TRANSPORT (FRAC)	2.00	112.00	224.00
524 MINIMUM COMBO CHARGE 1000 HP UNIT	1.00	2300.00	2300.00
524 MINIMUM COMBO CHARGE 1000 HP UNIT	1.00	2070.00	2070.00
524 MILEAGE CHARGE (ONE WAY)	92.00	3.65	335.80

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Parts: 5213.65 Freight: .00 Tax: 18.12 AR 12898.97
Labor: .00 Misc: .00 Total: 12898.97
Sublt: .00 Supplies: .00 Change: .00

Signed _____ Date _____



CONSOLIDATED
Oil Well Services, LLC

REMIT TO
Consolidated Oil Well Services, LLC
Dept. 970
P.O. Box 4346
Houston, TX 77210-4346

MAIN OFFICE
P.O. Box 884
Chanute, KS 66720
620/431-9210 • 1-800/467-8676
FAX 620/431-0012

INVOICE Invoice # 222960

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Invoice Date: 06/26/2008 Terms: Page 1

HOEHN OIL & RANCH
40971 WEST 247TH
WELLSVILLE KS 66092
(913)244-1482

HOEHN 6
20-16-21
16126
06/23/08

Part Number	Description	Qty	Unit Price	Total
1118B	PREMIUM GEL / BENTONITE	392.00	.1700	66.64
1124	50/50 POZ CEMENT MIX	112.00	9.7500	1092.00
4402	2 1/2" RUBBER PLUG	1.00	23.0000	23.00

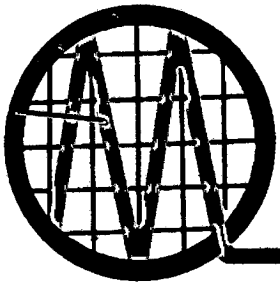
Description	Hours	Unit Price	Total
226 MIN. BULK DELIVERY	1.00	315.00	315.00
368 CEMENT PUMP	1.00	925.00	925.00
368 EQUIPMENT MILEAGE (ONE WAY)	15.00	3.65	54.75
368 CASING FOOTAGE	750.00	.00	.00
370 80 BBL VACUUM TRUCK (CEMENT)	1.50	100.00	150.00

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=====
Parts: 1181.64 Freight: .00 Tax: 80.35 AR 2706.74
Labor: .00 Misc: .00 Total: 2706.74
Sublt: .00 Supplies: .00 Change: .00
=====

Signed _____ Date _____



INVOICE
MIDWEST SURVEYS
 LOGGING - PERFORATING - CONSULTING SERVICES
 P. O. Box 68
 Osawatomie, KS 66064
 913 / 755-2128

OUR NO.
19750

S
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Hoehn Oil & ranch
 40971 W. 247th St
 Wellsville, Kansas 66092

S
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Hoehn Lease # 6
 Franklin County, KS

PLEASE USE THIS INVOICE FOR PAYMENT
 NO MONTHLY STATEMENTS RENDERED

CUSTOMER ORDER NO.	SALESMAN	DATE SHIPPED	SHIPPED VIA	INVOICE DATE	TERMS
Jim Hoehn		7/7/08			
QUANTITY	DESCRIPTION			PRICE	AMOUNT
41 ea	2" DML RTG 180° Phase Four (4) Perforations Per Foot Minimum CHarge --- Ten (10) Perforations Thirty One (31) Additional Perforations @ \$ 20.00 ea Perforated at: 689.0 to 699.0				\$ 585.00 \$ 620.00
NET DUE UPON RECEIPT <small>Late Charge of 1-1/2% per Month on Accounts over 30 Days.</small>				TOTAL	\$ 1205.00

*PD CR
3939*

White-Customer Canary-Accounting

KANSAS CORPORATION COMMISSION

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Perforated AT: 689.0 To 699.0 41 Perfs

Total \$ 1205.00

The above described service and/or material has been received and are hereby accepted and approved for payment.

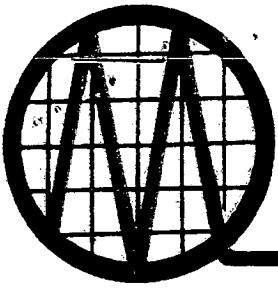
Customer's Name *Hoehn Oil & Ranch*

By Date *7/7/08*
 Customer's Authorized Representative

Served by: *Fay Wendrich*

White — Customer

Canary — Accounting



INVOICE

OUR NO.

MIDWEST SURVEYS
LOGGING • PERFORATING • CONSULTING SERVICES

19724

P. O. Box 68
Osawatomie, KS 66064
913 / 755-2128

S
O
L
D

Hoehn Oil & Ranch
40971 W 247th St
Wellsville, Kansas 66092

S
H
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D

Hoehn Lease
Franklin County, Ks

PLEASE USE THIS INVOICE FOR PAYMENT
NO MONTHLY STATEMENTS RENDERED

CUSTOMER ORDER NO.	SALESMAN	DATE SHIPPED	SHIPPED VIA	INVOICE DATE	TERMS
Jim Hoehn		7/1/08			
QUANTITY	DESCRIPTION			PRICE	AMOUNT
2 ea	Gamma Ray / Neutron /CCL				\$ 800.00
	Wells Logged Hoehn: No-6, No-7				
	NET DUE UPON RECEIPT				
	Late Charge of 1-1/2% per Month on Accounts over 30 Days.				
				TOTAL	\$ 800.00

PO
CR 3939

White-Customer Canary-Accounting

KANSAS CORPORATION COMMISSION

JUN 11 1973
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