

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1  
October 2008  
Form Must Be Typed

WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 4485  
Name: Verde Oil Company  
Address 1: 1020 NE Loop 410  
Address 2: Suite 555  
City: San Antonio State: TX Zip: 78209 + 1224  
Contact Person: Jeffrey L. Dale  
Phone: ( 620 ) 754-3800  
CONTRACTOR: License # 5675  
Name: McPherson Drilling  
Wellsite Geologist: Jeffrey L. Dale  
Purchaser: Coffeyville Resources  
Designate Type of Completion:  
 New Well  Re-Entry  Workover  
 Oil  SWD  SIOW  
 Gas  ENHR  SIGW  
 CM (Coal Bed Methane)  Temp. Abd.  
 Dry  Other \_\_\_\_\_  
(Core, WSW, Expl., Cathodic, etc.)  
If Workover/Re-entry: Old Well Info as follows:  
Operator: \_\_\_\_\_  
Well Name: \_\_\_\_\_  
Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 Deepening  Re-perf.  Conv. to Enhr.  Conv. to SWD  
 Plug Back: \_\_\_\_\_ Plug Back Total Depth \_\_\_\_\_  
 Commingled Docket No.: \_\_\_\_\_  
 Dual Completion Docket No.: \_\_\_\_\_  
 Other (SWD or Enhr.?) Docket No.: \_\_\_\_\_  

10-20-08	10-21-08	6-22-09
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 001-29866-00-00  
Spot Description: \_\_\_\_\_  
WPAE  
 SW  NW  NE  SE  SW Sec. 29 Twp. 26 S. R. 20  East  West  
2475 1980 Feet from  North /  South Line of Section  
1485 3630 Feet from  East /  West Line of Section  
Footages Calculated from Nearest Outside Section Corner:  
 NE  NW  SE  SW  
County: Allen  
Lease Name: Manson Well #: I-55-45  
Field Name: Humboldt/Chanute  
Producing Formation: Bartlesville Tucker  
Elevation: Ground: 988' Kelly Bushing: 988'  
Total Depth: 908' Plug Back Total Depth: 884'  
Amount of Surface Pipe Set and Cemented at: 23 Feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set: \_\_\_\_\_ Feet  
If Alternate II completion, cement circulated from: 906  
feet depth to: 0' w/ 133 140 <sup>sx cmt.</sup>  
Alt 2 - Dlg - 7/12/09

Drilling Fluid Management Plan  
(Data must be collected from the Reserve Pit)  
Chloride content: 600 ppm Fluid volume: 50 bbls  
Dewatering method used: Evaporation  
Location of fluid disposal if hauled offsite: \_\_\_\_\_  
Operator Name: \_\_\_\_\_  
Lease Name: \_\_\_\_\_ License No.: \_\_\_\_\_  
Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West  
County: \_\_\_\_\_ Docket No.: \_\_\_\_\_

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: \_\_\_\_\_  
Title: Vice President Date: June 26, 2009  
Subscribed and sworn to before me this 26 day of June  
2009.  
Notary Public: Kaylene Dick  
Date Commission Expires: 10-11-09

**KCC Office Use ONLY**  
 Letter of Confidentiality Received  
 If Denied, Yes  Date: \_\_\_\_\_  
 Wireline Log Received  
 Geologist Report Received  
 UIC Distribution (7/02)  
KANSAS CORPORATION COMMISSION  
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Operator Name: Verde Oil Company Lease Name: Manson Well #: I-55-45  
 Sec. 29 Twp. 26 S. R. 20  East  West County: Allen

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i>  Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No  Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i>  List All E. Logs Run: <b>Gamma Ray/Neutron/Casing Collar Log</b>	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample  <table style="width:100%; border: none;"> <tr> <td style="width:60%;">Name</td> <td style="width:20%;">Top</td> <td style="width:20%;">Datum</td> </tr> <tr> <td>Bartlesville Tucker</td> <td>833'</td> <td>+155'</td> </tr> </table>	Name	Top	Datum	Bartlesville Tucker	833'	+155'
Name	Top	Datum					
Bartlesville Tucker	833'	+155'					

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	11.0"	7"	23	23'	A Neat	4	None
Production	6-1/4"	2-7/8"	6.4	906'	50/50 Poz	123/60	5% Not Seal, 2% Salt, 1% Phenocel

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
2	833' - 853'	Acid: 300 gallons 15% HCl	833' - 853'
		Frac: 1000# 12/20 Ottawa sand in 75 bbl	833' - 853'
		20# gelled water	

TUBING RECORD: Size: <u>NA</u> Set At: <u>NA</u> Packer At: <u>NA</u>		Liner Run: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	
Date of First, Resumed Production, SWD or Enhr. <b>Waiting on in injection docket approval</b>		Producing Method: <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input checked="" type="checkbox"/> Other (Explain)	
Estimated Production Per 24 Hours	Oil Bbls. <u>NA</u>	Gas Mcf <u>NA</u>	Water Bbls. <u>NA</u> Gas-Oil Ratio <u>NA</u> Gravity <u>NA</u>

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input checked="" type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input checked="" type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify) _____	PRODUCTION INTERVAL: <u>833' - 853'</u>
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**McPherson Drilling LLC Drillers Log**

<b>Rig Number:</b> 2	<b>S. 29 T. 26 R. 20E</b>
<b>API No.</b> 15- 001-29866 Elev. 988	<b>County:</b> ALLEN <b>Location:</b> W2 NE SW

<b>Operator:</b> VERDE OIL COMPANY			
<b>Address:</b> 1020 NE LOOP 410 , STE 555 SAN ANTONIO TX 78209			
<b>Well No:</b> I-55-45	<b>Lease Name:</b> MANSON		
<b>Footage Location:</b>	1980 ft. from the SOUTH Line	3630 ft. from the EAST Line	
<b>Drilling Contractor:</b> McPherson Drilling LLC			
<b>Spud date:</b> 10/20/2008	<b>Geologist:</b>		
<b>Date Completed:</b> 10/21/2008	<b>Total Depth:</b> 908		

<b>Gas Tests:</b>	MCF
	MCF
	MCF
	MCF
	MCF
	MCF
	MCF
	MCF
	MCF
<b>Comments:</b>	
Start injecting @	863

<b>Casing Record</b>			<b>Rig Time:</b>	
	Surface	Production	2.00	HR(S) DOZER
<b>Size Hole:</b>	11"	6 1/4"		
<b>Size Casing:</b>	7"			
<b>Weight:</b>				
<b>Setting Depth:</b>	23'			
<b>Type Cement:</b>	Portland		<b>Driller:</b>	NICK HILYARD
<b>Sacks:</b>	4	MCPHERSON		

<b>Well Log</b>									
Formation	Top	Btm.	Formation	Top	Btm.	Formation	Top	Btm.	
soil	0	7	Mississippi	906	908				
sand	7	9							
lime	9	12							
shale	12	15							
lime	15	174							
shale	174	257							
lime	257	331							
shale	331	482							
coal	482	483							
shale	483	487							
lime	487	503							
shale	503	583							
lime	583	592							
shale	592	740							
coal	740	742							
shale	742	827							
oil sand	827	832							
lime	832	836							
shale	836	846							
oil sand	846	867							
lime	867	871							
shale	871	902							
coal	902	903							
shale	903	906							

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**CONSOLIDATED**  
Oil Well Services, L.L.C.

TICKET NUMBER 19812  
LOCATION Ottawa KS  
FOREMAN Fred Mader

PO Box 884, Chanute, KS 66720  
620-431-9210 or 800-467-8676

**FIELD TICKET & TREATMENT REPORT**  
**CEMENT**

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
10/27/08	8520	Manson # 55454	29	26	20	AL
CUSTOMER Verde Oil I-55-45			TRUCK #	DRIVER	TRUCK #	DRIVER
MAILING ADDRESS 3345 Arizona Rd			506	Fred		
CITY Savonburg			495	Casey		
STATE KS			839370	Ken		
ZIP CODE 66772			237	Arlen		

JOB TYPE Longstring HOLE SIZE 6 7/8 HOLE DEPTH 910' CASING SIZE & WEIGHT 2 3/8 EUE  
CASING DEPTH 906' DRILL PIPE Baffle @ 587' OTHER \_\_\_\_\_  
SLURRY WEIGHT \_\_\_\_\_ SLURRY VOL \_\_\_\_\_ WATER gal/ek \_\_\_\_\_ CEMENT LEFT in CASING 2 1/2 Plug  
DISPLACEMENT 5.2 BBL DISPLACEMENT PSI \_\_\_\_\_ MIX PSI \_\_\_\_\_ RATE 50 BPM

REMARKS: Chuck casing depth w/wireline. Mix + Pump 100# Premium Gels Flush. Mix + Pump 160 SKS 50/50 Poz Mix Cement 2 1/2 bel 5% Salt 5# Koi Seal 4# Pheno Seal per sack. Cement to surface. Flush pump + lines clean. Displace 2 1/2" rubber plug to casing TD w/ 5.2 BBL Fresh Water. Pressure to 700# PSI. Release pressure to set Float Valve. Shut in casing.

MaPherson Drilling

Fred Mader

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1 of 3 wells	PUMP CHARGE Cement Pump		925.00
5406	1 of 70 mi	MILEAGE Pump Truck		85.17
5407A	6.72 Ton	Ton Mileage		564.48
5502C	2 hrs	80 BBL Vac Truck		200.00
1124	133 SKS	50/50 Poz Mix Cement		1296.75
118B	369 #	Premium Gel		62.23
111	336 #	Granulated Salt		110.98
1110A	800 #	Koi Seal		336.18
1107A	40 #	Pheno Seal		46.10
4402	1	2 1/2" Rubber Plug		23.10
Sub Total				3660.91
Tax @ 6.3%				118.14

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Rev'n 3737

AUTHORIZATION

*[Signature]*

TITLE

226934

SALES TAX ESTIMATED TOTAL \$ 3768.17  
DATE