

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1  
October 2008  
Form Must Be Typed

WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 4485

Name: Verde Oil Company

Address 1: 1020 NE Loop 410

Address 2: Suite 555

City: San Antonio State: TX Zip: 78209 + 1224

Contact Person: Jeffrey L. Dale

Phone: ( 620 ) 754-3800

CONTRACTOR: License # 5675

Name: McPherson Drilling

Wellsite Geologist: Jeffrey L. Dale

Purchaser: Coffeyville Resources

Designate Type of Completion:

New Well  Re-Entry  Workover  
 Oil  SWD  SLOW  
 Gas  ENHR  SIGW  
 CM (Coal Bed Methane)  Temp. Abd.  
 Dry  Other \_\_\_\_\_  
 (Core, WSW, Expl., Cathodic, etc.)

If Workover/Re-entry: Old Well Info as follows:

Operator: \_\_\_\_\_

Well Name: \_\_\_\_\_

Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_

Deepening  Re-perf.  Conv. to Enhr.  Conv. to SWD

Plug Back: \_\_\_\_\_ Plug Back Total Depth \_\_\_\_\_

Commingled Docket No.: \_\_\_\_\_

Dual Completion Docket No.: \_\_\_\_\_

Other (SWD or Enhr.?) Docket No.: \_\_\_\_\_

11-04-08 11-05-08 6-22-09

Spud Date or  
Recompletion Date      Date Reached TD      Completion Date or  
Recompletion Date

API No. 15 - 001-29862-00-00

Spot Description: \_\_\_\_\_

NE NW SE Sec. 29 Twp. 26 S. R. 20  East  West

2310 Feet from  North /  South Line of Section

1650 Feet from  East /  West Line of Section

Footages Calculated from Nearest Outside Section Corner:

NE  NW  SE  SW

County: Allen

Lease Name: Campbell Well #: I-45-95

Field Name: Humboldt/Chanute

Producing Formation: Bartlesville Tucker

Elevation: Ground: 999' Kelly Bushing: 999'

Total Depth: 901' Plug Back Total Depth: 882'

Amount of Surface Pipe Set and Cemented at: 23 Feet

Multiple Stage Cementing Collar Used?  Yes  No

If yes, show depth set: \_\_\_\_\_ Feet

If Alternate II completion, cement circulated from: 900

feet depth to: 0' w/ 141

*AR 2-Dig - 7/2/09* <sup>sx cmt.</sup>

**Drilling Fluid Management Plan**

(Data must be collected from the Reserve Pit)

Chloride content: 600 ppm Fluid volume: 50 bbls

Dewatering method used: Evaporation

Location of fluid disposal if hauled offsite: \_\_\_\_\_

Operator Name: \_\_\_\_\_

Lease Name: \_\_\_\_\_ License No.: \_\_\_\_\_

Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West

County: \_\_\_\_\_ Docket No.: \_\_\_\_\_

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]

Title: Vice President Date: June 26, 2009

Subscribed and sworn to before me this 26<sup>th</sup> day of June

20 09

Notary Public: [Signature]

Date Commission Expires: 10-11-09

**KCC Office Use ONLY**

Letter of Confidentiality Received

If Denied, Yes  Date: \_\_\_\_\_

Wireline Log Received

Geologist Report Received

UIC Distribution (7/2) **KANSAS CORPORATION COMMISSION**



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Operator Name: Verde Oil Company Lease Name: Campbell Well #: I-45-95  
 Sec. 29 Twp. 26 S. R. 20  East  West County: Allen

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i>  Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No  Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i>  List All E. Logs Run: <b>Gamma Ray/Neutron/Casing Collar Log</b>	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample  Name <u>Bartlesville Tucker</u> Top <u>830'</u> Datum <u>+169'</u>
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CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	11.0"	7"	23	22'	A Neat	4	None
Production	6-1/4"	2-7/8"	6.4	900'	50/50 Poz	141	5% Kot Seal, 2% Salt, 1% Phenoseal

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth
2	830' - 850'	Acid: 300 gallons 15% HCl	830' - 850'
		Frac: 1000# 12/20 Ottawa sand in 65 bbl	830' - 850'
		20# gelled water	

TUBING RECORD: Size: <u>NA</u> Set At: <u>NA</u> Packer At: <u>NA</u>		Liner Run: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	
Date of First, Resumed Production, SWD or Enhr. <u>Waiting on in injection docket approval</u>		Producing Method: <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input checked="" type="checkbox"/> Other (Explain)	
Estimated Production Per 24 Hours	Oil Bbls. <u>NA</u>	Gas Mcf <u>NA</u>	Water Bbls. <u>NA</u> Gas-Oil Ratio <u>NA</u> Gravity <u>NA</u>

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input checked="" type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input checked="" type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify) _____	PRODUCTION INTERVAL: <u>830' - 850'</u>
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**McPherson Drilling LLC Drillers Log**

<b>Rig Number:</b> 2	<b>S. 29</b>	<b>T. 26</b>	<b>R. 20E</b>
<b>API No.</b> 15- 001-29862	<b>County:</b>		
<b>Elev.</b> 999	<b>Location:</b>		

<b>Gas Tests:</b>	
	MCF
	MCF
	MCF
	MCF
	MCF
	MCF
	MCF
	MCF
	MCF
	MCF
<b>Comments:</b>	
Start injecting @	813

<b>Operator:</b> VERDE OIL COMPANY	<b>#4485</b>
<b>Address:</b> 1020 NE LOOP 410 , STE 555	
SAN ANTONIO TX 78209	
<b>Well No:</b> 1-45-95	<b>Lease Name:</b> CAMPBELL
<b>Footage Location:</b> 2310 ft. from the SOUTH Line	
1650 ft. from the EAST Line	
<b>Drilling Contractor:</b> McPherson Drilling LLC	
<b>Spud date:</b> .11/04/2008	<b>Geologist:</b>
<b>Date Completed:</b> .11/05/2008	<b>Total Depth:</b> 903

<b>Casing Record</b>			<b>Rig Time:</b>	
	<b>Surface</b>	<b>Production</b>	2.00	HR(S) DOZER
<b>Size Hole:</b>	11"	6 1/4"		
<b>Size Casing:</b>	7"			
<b>Weight:</b>				
<b>Setting Depth:</b>	23'	MCPHERSON		
<b>Type Cement:</b>	Portland		<b>Driller:</b>	NICK HILYARD
<b>Sacks:</b>	4	MCPHERSON		

Well Log									
Formation	Top	Btm.	Formation	Top	Btm.	Formation	Top	Btm.	
soil	0	6	Mississippi	901	903				
sand	6	9							
lime	9	14							
shale	14	16							
lime	16	20							
shale	20	21							
lime	21	33							
shale	33	116							
lime	116	173							
shale	173	234							
lime	234	261							
shale	261	413							
lime	413	438							
shale	438	581							
coal	581	582							
shale	582	640							
coal	640	641							
shale	641	684							
coal	684	685							
shale	685	739							
coal	739	740							
shale	740	828							
oil sand	828	856							
shale	856	901							

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**CONSOLIDATED**  
Oilfield Services, LLC

TICKET NUMBER 19858  
LOCATION Ottawa KS  
FOREMAN Fred Mader

PO Box 884, Chanute, KS 66720  
620-431-9210 or 800-467-8578

**FIELD TICKET & TREATMENT REPORT**  
**CEMENT**

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
11/17/08	8520	Campbell # I45-95	29	26	20	AL
CUSTOMER			TRUCK #	DRIVER	TRUCK #	DRIVER
Verde Oil			506	Fred		
MAILING ADDRESS			164	Ken		
3345 Arizona Rd			370	Brian		
CITY		STATE	ZIP CODE	503	Chuck	
Savonburg		KS				

JOB TYPE Long String HOLE SIZE 6 1/4 HOLE DEPTH 910' CASING SIZE & WEIGHT 2 7/8 EUE  
CASING DEPTH 900' DRILL PIPE Baffle Ring @ 884' OTHER \_\_\_\_\_  
SLURRY WEIGHT \_\_\_\_\_ SLURRY VOL \_\_\_\_\_ WATER gal/sk \_\_\_\_\_ CEMENT LEFT in CASING 2 1/2 Plug + Skac  
DISPLACEMENT 5.2 BBL DISPLACEMENT PSI \_\_\_\_\_ MIX PSI \_\_\_\_\_ RATE 4 BPM

REMARKS: Check casing depth w/wire line. Mix Pump 100# Premium Gel  
Flush Mix Pump 158 sks 50/50 for mix Cement 2% Gel 5% Salt  
5# Kol Seal 4# Pheno seal per sack. Cement to surface. Flush  
pump + lines clean. Displace 2 1/2" Rubber plug to casing TD  
w/ 5.2 BBLs Fresh water. Pressure to 500 PSI. Release  
Pressure to set float valve. Shut in casing.

*Fred Mader*

*Mo Pherson Drilling*

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1 of 2	PUMP CHARGE Cement Pump		925.00
5406	1/2 of 70 mi	MILEAGE Pump Truck		127.75
5407A	6.636 Ton	Ton Mileage		557.42
5502C	2 1/2 hrs	80 BBL Vac Truck		250.00
1124	141 sks	50/50 Por Mix Cement		1374.75
1115B	366 #	Premium Gel		62.00
1111	332 #	Granulated Salt		109.50
1110A	790 #	Kol Seal		331.00
1107A	40 #	Pheno Seal		46.00
4402	1	2 1/2" Rubber Plug		23.00
		Sub Total		3807.50
		Tax @ 6.3%		
		SALES TAX		122.68
		ESTIMATED TOTAL		3930.18

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Form 3787

AUTHORIZATION

*[Signature]*

TITLE

*227369*

DATE