

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
October 2008
Form Must Be Typed

Handwritten notes:
KCC
Hobby

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 4485
Name: Verde Oil Company
Address 1: 1020 NE Loop 410
Address 2: Suite 555
City: San Antonio State: TX Zip: 78209 + 1224
Contact Person: Jeffrey L. Dale
Phone: (620) 754-3800
CONTRACTOR: License # 5675
Name: McPherson Drilling
Wellsite Geologist: Jeffrey L. Dale
Purchaser: Coffeyville Resources

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW
 Gas ENHR SIGW
 CM (Coal Bed Methane) Temp. Abd.
 Dry Other _____
(Core, WSW, Expl., Cathodic, etc.)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr. Conv. to SWD
 Plug Back: _____ Plug Back Total Depth _____
 Commingled Docket No.: _____
 Dual Completion Docket No.: _____
 Other (SWD or Enhr.?) Docket No.: _____
11-07-08 11-08-08 6-22-09
Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

API No. 15 - 001-29860-00-00
Spot Description:
NE NW SE Sec. 29 Twp. 26 S. R. 20 East West
2310 Feet from North / South Line of Section
2310 Feet from East / West Line of Section

Footages Calculated from Nearest Outside Section Corner:
 NE NW SE SW
County: Allen
Lease Name: Campbell Well #: I-45-75
Field Name: Humboldt/Chanute
Producing Formation: Bartlesville Tucker
Elevation: Ground: 996' Kelly Bushing: 996'
Total Depth: 905' Plug Back Total Depth: 878'
Amount of Surface Pipe Set and Cemented at: 23 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set: _____ Feet
If Alternate II completion, cement circulated from: 900
feet depth to: 0' w/ 152 ^{syncmt}

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)
Chloride content: 600 ppm Fluid volume: 50 bbls
Dewatering method used: Evaporation
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

Handwritten: AH 2-Dlg-7/20/09

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: _____
Title: Vice President Date: June 26, 2009
Subscribed and sworn to before me this 26th day of June, 2009.
Notary Public: Kaylene Wick
Date Commission Expires: 10-11-09

KCC Office Use ONLY

Letter of Confidentiality Received
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution *(Handwritten: Haz)*



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Operator Name: Verde Oil Company Lease Name: Campbell Well #: I-45-75
 Sec. 29 Twp. 26 S. R. 20 East West County: Allen

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: Gamma Ray/Neutron/Casing Collar Log	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample <table style="width:100%; border-collapse: collapse;"> <tr> <td style="width:60%;">Name</td> <td style="width:20%;">Top</td> <td style="width:20%;">Datum</td> </tr> <tr> <td>Bartlesville Tucker</td> <td>801'</td> <td>+195'</td> </tr> </table>	Name	Top	Datum	Bartlesville Tucker	801'	+195'
Name	Top	Datum					
Bartlesville Tucker	801'	+195'					

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	11.0"	7"	23	23'	A Neat	4	None
Production	6-1/4"	2-7/8"	6.4	900'	50/50 Poz	152	5% Kai Seal, 2% Sak, 1% Phenocool

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
2	801' - 841'	Acid: 300 gallons 15% HCl	801' - 841'
		Frac: 1000# 12/20 Ottawa sand in 78 bbl	801' - 841'
		20# gelled water	

TUBING RECORD: Size: <u>NA</u> Set At: <u>NA</u> Packer At: <u>NA</u>		Liner Run: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumed Production, SWD or Enhr. Waiting on in injection docket approval	Producing Method: <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input checked="" type="checkbox"/> Other (Explain)	
Estimated Production Per 24 Hours	Oil Bbls. <u>NA</u>	Gas Mcf <u>NA</u> Water Bbls. <u>NA</u> Gas-Oil Ratio <u>NA</u> Gravity <u>NA</u>

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input checked="" type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input checked="" type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify) _____	PRODUCTION INTERVAL: <u>801' - 841'</u>
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KANSAS CORPORATION COMMISSION

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

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McPherson Drilling LLC Drillers Log

Rig Number: 2	S. 29	T. 26	R. 20E
API No. 15- 001-29860	County: ALLEN		
Elev. 996	Location: NW NW SE		

Operator: VERDE OIL COMPANY	#4485
Address: 1020 NE LOOP 410 , STE 555 SAN ANTONIO TX 78209	
Well No: 1-45-75	Lease Name: CAMPBELL
Footage Location: 2310	ft. from the SOUTH Line
2310	ft. from the EAST Line
Drilling Contractor: McPherson Drilling LLC	
Spud date: .11/07/2008	Geologist:
Date Completed: .11/08/2008	Total Depth: 905

Gas Tests:
MCF
MCF
MCF
MCF
MCF
MCF
MCF
MCF
MCF
Comments:
Start injecting @ 813

Casing Record			Rig Time:	
	Surface	Production	2.00	HR(S) DOZER
Size Hole:	11"	6 1/4"		
Size Casing:	7"			
Weight:				
Setting Depth:	23'	MCPHERSON		
Type Cement:	Portland		Driller:	NICK HILYARD
Sacks:	4	MCPHERSON		

Well Log											
Formation	Top	Btm.	Formation	Top	Btm.	Formation	Top	Btm.	Formation	Top	Btm.
soil	0	6	Mississippi	902	905						
sand	6	9									
lime	9	17									
shale	17	19									
lime	19	34									
shale	34	38									
lime	38	52									
shale	52	119									
lime	119	161									
shale	161	252									
lime	252	274									
shale	274	414									
lime	414	416									
shale	416	423									
lime	423	437									
shale	437	591									
coal	591	593									
shale	593	681									
coal	681	682									
shale	682	733									
coal	733	734									
shale	734	825									
oil sand	825	857									
shale	857	902									

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CONSOLIDATED OIL WELL SERVICES, LLC
 P.O. BOX 884, CHANUTE, KS 66720
 320-431-9210 OR 800-467-8676

TICKET NUMBER 14439
 LOCATION Chanute, KS
 FOREMAN Casen Kennedy

TREATMENT REPORT & FIELD TICKET
 CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
11/8/08	8520	Campbell I-45-75	29	26	20	AL
CUSTOMER Verde Oil						
MAILING ADDRESS 3345 Arizona Rd						
CITY Savonburg		STATE KS	ZIP CODE 66772			
			TRUCK #	DRIVER	TRUCK #	DRIVER
			589	Casheen		
			1164	Ken Ham		
			510	Ger Ste		
			370	Bridon		

JOB TYPE long string HOLE SIZE 6 1/4" HOLE DEPTH 95' CASING SIZE & WEIGHT 2 1/2" EUE
 CASING DEPTH 900' DRILL PIPE _____ TUBING _____ OTHER Baffle at 885'
 SLURRY WEIGHT _____ SLURRY VOL _____ WATER gal/sk _____ CEMENT LEFT in CASING 2 1/2" rubber plug
 DISPLACEMENT 5,153 bbls DISPLACEMENT PSI _____ MIX PSI _____ RATE 4 bpm

REMARKS: established circulation, mixed & pumped 200 # Premium Gel, pumped 10 bbls fresh water, mixed & pumped 170 sks 50/50 Premix cement w/ 5# Kal Seal, 5% Salt, 2% Premium Gel, + 1/4# Phenoseal per sk, cement to surface, finished pump clean, displaced 2 1/2" rubber plug to baffle plate w/ 5,000 bbls fresh water, pressured to 750 PSI, released pressure to set float valve, shut in casing.

McPherson Drilling
 checked baffle depth w/wireline



ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE cement pump		925.00
5406	70 mi	MILEAGE pump truck		258.50
5407A	7.14 ton	ton mileage		599.76
5502C	4 hrs	80 bbl Vac Truck		400.00
1124	152 sks	50/50 Premix cement		1482.00
1118B	486 #	Premium Gel		82.62
1110A	850 #	Kal Seal		557.00
1167A	43 #	Pheno Seal		49.45
1111	357 #	Salt		117.81
4402	1	2 1/2" rubber plug		23.00
		sub total		4292.14
5408	1	2 1/2" rubber plug		
		SALES TAX		133.06
		ESTIMATED TOTAL		4425.20

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