KANSAS CORPORATION COMMISSION RIGINAL OIL & GAS CONSERVATION DIVISION

October 2008 Form Must Be Typed

WELL COMPLETION FORM WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License #	4485		API No. 15 - 001-29860-00-00
	_		Spot Description:
Address 1: _ 1020 NE L			NW_SE_Sec. 29 Twp. 26 S. R. 20 V East West
Address 2: Suite 555			2310 Feet from North / South Line of Section
		Zip: 78209 + 1224	2310 Feet from Fast / West Line of Section
·			Footages Calculated from Nearest Outside Section Corner:
Phone: (620) 75	•		□ NE □ NW ☑ SE □ SW
CONTRACTOR: License			County: Allen
Name: McPherson	D 'W'		Lease Name: Campbell Well #: I-45-75
Wellsite Geologist: Jeffr	<u> </u>		Field Name: Humboldt/Chanute
Purchaser: Coffeyville			Producing Formation: Bartlesville Tucker
Designate Type of Comp			Elevation: Ground: 996' Kelly Bushing: 996'
✓ New Well _		Workover	Total Depth: 905' Plug Back Total Depth: 878'
	WD SIOW		Amount of Surface Pipe Set and Cemented at: 23 Feet
Gas			Multiple Stage Cementing Collar Used? Yes No
CM (Coal Bed Meti		Abd.	If yes, show depth set: Feet
Ory Ot	her		If Alternate II completion, cement circulated from: 900
	, .	/, Expl., Cathodic, etc.)	fact doubt to: 0'
If Workover/Re-entry: OI			Alt 2-019-11/20/09
			Drilling Fluid Management Plan (Data must be collected from the Reserve Pit)
	· ·	Total Depth:	Chloride content: 600 ppm Fluid volume: 50 bbls
		to EnhrConv. to SWD	Dewatering method used: Evaporation
Plug Back:		•	Location of fluid disposal if hauled offsite:
Commingled			Operator Name:
Dual Completion			Lease Name: License No.:
Other (SWD or Enl	•	6-22-09	QuarterSec. TwpS. R. East West
	Date Reached TD	Completion Date or	County: Docket No.:
Recompletion Date		Recompletion Date	553.5175
Kansas 67202, within 1 of side two of this form tiality in excess of 12 m	120 days of the spud da will be held confidentia nonths). One copy of a	ate, recompletion, workover or c il for a period of 12 months if rec ill wireline logs and geologist we	the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information quested in writing and submitted with the form (see rule 82-3-107 for confidenell report shall be attached with this form. ALL CEMENTING TICKETS MUST orm with all temporarily abandoned wells.
			the oil and gas industry have been fully complied with and the statements herein
are complete and correct	to the best of my know	vledge.	
Signature:	1000		KCC Office Use ONLY
Title: Vice President		Date: June 26, 2009	N
Subscribed and sworn to	before me this 30°	h day of Juno	Letter of Confidentiality Received If Denied, Yes Date:
		Juli	If Denied, Yes Date: Wireline Log Received
20 <u>09</u> .	/ ,	. 6	Geologist Report Received
Notary Public:	aylene hu		UIC Distribution (F/a=XANSAS CORPORATION COMMISSION
Date Commission Expires	s: <u>10-11-09</u>	4	
			AAAA A A IIII

NOTARY PUBLIC - State of Kansas My Appt. Exp. 10-11-09

JUL 0 2 2009 RECEIVED \$ 50 to 10 t

Operator Name: Verde Oil Company				_ Lease	Lease Name: Campbell			Well #: 1-45-75			
	6 S. R. 20			County	y: Allen	l		,			
me tool open and clo ecovery, and flow rat	ow important tops and osed, flowing and sho es if gas to surface to Il geological well site	ıt-in pressi est, along v	ures, whether sh	iut-in pres	ssure rea	ched static level,	hydrostatic	pressures, bottom	hole temp	erature, fluid	
Prill Stem Tests Taker		Y	es 🗸 No		⊘ L	og Formatio	n (Top), Dep	th and Datum		Sample	
amples Sent to Geo	·	□ Y	es 🗹 No		Name Bartlesville Tucker			Top Datum 801' +195'			
ores Taken lectric Log Run (Submit Copy)		\ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \									
ist All E. Logs Run:											
Gamma Ray	/Neutron/Casi	ng Coll	ar Log								
			CASING I		✓ Ne						
Purpose of String	Size Hole		ort all strings set-co ze Casing		iurface, inte	ermediate, product Setting	ion, etc. Type of	f # Sacks	Туре	and Percent	
Surface	Drilled 11.0"	Se [*]	t (In O.D.)		. / Ft.	Depth	Cemen A Neat		None	Additives	
Production	6-1/4" 2-7/8"		23							eal, 2% Salt, 1% Phenoseal	
Tioddedon	0-1/4	2-110		6.4		900'	50/50 Po	2 132	SA NOTOSE	, za czą ra rnonosca	
		<u> </u>							<u> </u>	***	
Durrago. Doubt					#Sacks Used Type and Percent Additives						
Perforate	Top Bottom Type of Cement		or Cement			1,100					
Plug Back TD Plug Off Zone				<u></u>	· · · · · · · · · · · · · · · · · · ·						
				 							
Shots Per Foot			RD - Bridge Plugs Each Interval Perfo		*********			ement Squeeze Reco	rd	Depth	
2	801' - 841'	rootage or	Luci inci vai i circ						801' - 841'		
						Frac: 1000# 12/20 Ottawa sand in 78		78 bbl	801' - 841'		
				20# gelled w			vater				
	,										
						,	· · · · · · · · · · · · · · · · · · ·				
TUBING RECORD:	Size:	Set At:		Packer A	At:	Liner Run:	Yes •	√ No		<u> </u>	
	Production, SWD or Er tion docket approva	-	Producing Metho	od:	Flowing	g Pumpii	ng 🗌 G	as Lift 📝 Oth	ner (Explain)	
Estimated Production Per 24 Hours	Oil NA	Bbls.	Gas NA	Vicf	Wat	er B NA	bls.	Gas-Oil Ratio NA		Gravity NA	
	ON OF GAS:			ETHOD O				PRODUCTI 801' - 841'	ON INTER	VAL:	
Vented Solo	I ✓ Used on Lease bmit ACO-18.)	=	Open Hole 7 Other (<i>Specify</i>)	Perf.	☐ Dually	Comp. Cor	nmingled	 · · · · · · · · · · · · · · ·			
in Activent 20		<u>ا</u> ' ' '	,,					KAI	USAS MORI	PORATION COM	

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

McPherson Drilling LLC Drillers Log

Rig Number: 2 S. 29 T. 26 R. 20E API No. 15- 001-29860 County: ALLEN Elev. 996 Location: NW NW SE

Operator: VERDE OIL COMPANY #4485

Address: 1020 NE LOOP 410, STE 555

SAN ANTONIO TX 78209

Well No: 1-45-75 Lease Name:

CAMPBELL Footage Location: 2310 ft. from the SOUTH Line

2310

ft. from the

McPherson Drilling LLC

Spud date: .11/07/2008 Date Completed: .11/08/2008

Drilling Contractor:

Geologist:

Total Depth: 905

EAST Line

Casing Record Rig Time: Surface Production 2.00 HR(S) DOZER Size Hole: 11" 6 1/4" Size Casing: 7" Weight: Setting Depth: 23' MCPHERSON Type Cement: Portland Driller: NICK HILYARD Sacks: 4 **MCPHERSON**

Gas Tests:	
	MCF
	MCF
	MCF
<u> </u>	MCF
Comments:	
Start injecting @	813

	Well Log									
Formation	Тор	Btm.	Formation	Тор	Btm.	Formation	Тор	Btn		
soil	0	6	Mississippi	902	905					
sand	6	9								
lime	9	17								
shale	17	19								
lime	19	34								
shale	34	38				-]				
lime	38	52				COMMISSION				
shale	52	119		•	KANSAS CORPI	PRATION COMMISSION 2 2009 CEIVED				
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lime	414	416								
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lime	423	437								
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coal	591	593								
shale	593	681								
coal	681	682								
shale	682	733				• [
coal	733	734								
shale	734	825			-		•			
oil sand	825	857								
shale	857	902						•		

P.O. BOX 884, CHANUTE, KS 66720 620-431-9210 OR 800-467-8676

TICKET NUMBER	1443	9
LOCATION Blawa	KS	
FOREMAN Cocarte	weeky	

TREATMENT REPORT & FIELD TICKET

CEMENT

Savon burg S Let 72 JOB TYPE /ang/sias HOLE SIZE 6 44 HOLE DEPTH BS CASING SIZE & WEIGHT 31/4" EUE CASING DEPTH 900' DRILL PIPE TUBING CASING DEPTH 900' DRILL PIPE TUBING TUBING OTHER AT 885' SLURRY WEIGHT SLURRY VOL WATER galvsk CEMENT LEFT IN CASING 21/2" Not ber play DISPLACEMENT 5 183 Hbb DISPLACEMENT PSI MIX PSI RATE 4 4pm REMARKS: CALL LIST OF CIRCULATION MIX PSI REMARKS: CALL LIST OF CALL LIST OF COMMENT OF CALL SALL JA 7 PROMINE CALL THE THE SECRET OF CALL SALL JA 7 PROMINE CALL THE THE SECRET OF CALL REMARKS: CALL LIST OF CALL LIST OF CALL REMARKS: CALL LIST OF CALL LIST OF CALL SALL JA 7 PROMINE CALL LIST OF CALL REMARKS: CALL LIST OF CALL SALL JA 7 PROMINE CALL LIST OF CALL ACCOUNT CODE ACCOUNT QUANTITY OF UNITS DESCRIPTION OF SERVICES OF PRODUCT WHIT PRICE TOTAL ACCOUNT CODE ACCOUNT QUANTITY OF UNITS DESCRIPTION OF SERVICES OF PRODUCT UNIT PRICE TOTAL ACCOUNT CODE ACCOUNT QUANTITY OF UNITS DESCRIPTION OF SERVICES OF PRODUCT UNIT PRICE TOTAL ACCOUNT CODE ACCO	DATE	CUSTOMER#	WELLN	AME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
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SALESTAX 133.95 WALLING ADDRESS 3945 Arizana Rd STRIE	CUSTOMER	1 4	- Hong			500/50	TDUOL	OD VED
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