

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1  
October 2008  
Form Must Be Typed

WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 4485  
Name: Verde Oil Company  
Address 1: 1020 NE Loop 410  
Address 2: Suite 555  
City: San Antonio State: TX Zip: 78209 + 1224  
Contact Person: Jeffrey L. Dale  
Phone: ( 620 ) 754-3800  
CONTRACTOR: License # 5675  
Name: McPherson Drilling  
Wellsite Geologist: Jeffrey L. Dale  
Purchaser: Coffeyville Resources  
Designate Type of Completion:  
 New Well  Re-Entry  Workover  
 Oil  SWD  SIOW  
 Gas  ENHR  SIGW  
 CM (Coal Bed Methane)  Temp. Abd.  
 Dry  Other \_\_\_\_\_  
(Core, WSW, Expl., Cathodic, etc.)

If Workover/Re-entry: Old Well Info as follows:  
Operator: \_\_\_\_\_  
Well Name: \_\_\_\_\_  
Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 Deepening  Re-perf.  Conv. to Enhr.  Conv. to SWD  
 Plug Back: \_\_\_\_\_ Plug Back Total Depth \_\_\_\_\_  
 Commingled Docket No.: \_\_\_\_\_  
 Dual Completion Docket No.: \_\_\_\_\_  
 Other (SWD or Enhr.?) Docket No.: \_\_\_\_\_  
10-31-08 11-03-08 6-22-09  
Spud Date or Date Reached TD Completion Date or Recompletion Date  
Recompletion Date

API No. 15 - 001-29859-00-00  
Spot Description: \_\_\_\_\_  
NE NE NW SE Sec. 29 Twp. 26 S. R. 20  East  West  
2475 Feet from  North /  South Line of Section  
1485 Feet from  East /  West Line of Section  
Footages Calculated from Nearest Outside Section Corner:  
 NE  NW  SE  SW  
County: Allen  
Lease Name: Campbell Well #: I-4-10  
Field Name: Humboldt/Chanute  
Producing Formation: Bartlesville Tucker  
Elevation: Ground: 999' Kelly Bushing: 999'  
Total Depth: 903' Plug Back Total Depth: 882'  
Amount of Surface Pipe Set and Cemented at: 23 Feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set: \_\_\_\_\_ Feet  
If Alternate II completion, cement circulated from: 901  
feet depth to: 0' w/ 138 <sup>sx cmt.</sup>  
Alt 2 - DLG - 7/20/09

Drilling Fluid Management Plan  
(Data must be collected from the Reserve Pit)  
Chloride content: 600 ppm Fluid volume: 50 bbls  
Dewatering method used: Evaporation  
Location of fluid disposal if hauled offsite: \_\_\_\_\_  
Operator Name: \_\_\_\_\_  
Lease Name: \_\_\_\_\_ License No.: \_\_\_\_\_  
Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West  
County: \_\_\_\_\_ Docket No.: \_\_\_\_\_

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]  
Title: Vice President Date: June 26, 2009  
Subscribed and sworn to before me this 26<sup>th</sup> day of June, 2009.  
Notary Public: Kaylene Dick  
Date Commission Expires: 10-11-09

**KCC Office Use ONLY**

Letter of Confidentiality Received  
 If Denied, Yes  Date: \_\_\_\_\_  
 Wireline Log Received  
 Geologist Report Received  
 UIC Distribution (7/02)



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Operator Name: Verde Oil Company Lease Name: Campbell Well #: I-4-10  
 Sec. 29 Twp. 26 S. R. 20  East  West County: Allen

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i>  Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No  Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i>  List All E. Logs Run: <b>Gamma Ray/Neutron/Casing Collar Log</b>	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample  Name Top Datum <b>Bartlesville Tucker 821' +178'</b>
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CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	11.0"	7"	23	23'	A Neat	4	None
Production	6-1/4"	2-7/8"	6.4	901'	50/50 Poz	138	5% Kot Seal, 2% Salt, 1% Phenocel

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth
2	821' - 851'	Acid: 300 gallons 15% HCl	821' - 851'
		Frac: 1000# 12/20 Ottawa sand in 73 bbl	821' - 851'
		20# gelled water	

TUBING RECORD: Size: <u>NA</u> Set At: <u>NA</u> Packer At: <u>NA</u>		Liner Run: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	
Date of First, Resumed Production, SWD or Enhr. (Waiting on in injection docket approval)		Producing Method: <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input checked="" type="checkbox"/> Other (Explain)	
Estimated Production Per 24 Hours	Oil Bbls. <u>NA</u>	Gas Mcf <u>NA</u>	Water Bbls. <u>NA</u> Gas-Oil Ratio <u>NA</u> Gravity <u>NA</u>

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input checked="" type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input checked="" type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify) _____	PRODUCTION INTERVAL: 821' - 851' _____
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**McPherson Drilling LLC Drillers Log**

<b>Rig Number:</b> 2	<b>S. 29</b>	<b>T. 26</b>	<b>R. 20E</b>
<b>API No.</b> 15- 001-29859	<b>County:</b> ALLEN		
Elev. 999	<b>Location:</b> NE NE NW SE		

<b>Operator:</b> VERDE OIL COMPANY	<b>#4485</b>
<b>Address:</b> 1020 NE LOOP 410, STE 555 SAN ANTONIO TX 78209	
<b>Well No:</b> # 1-4-10	<b>Lease Name:</b> CAMPBELL
<b>Footage Location:</b> 2475 ft. from the SOUTH Line	1485 ft. from the EAST Line
<b>Drilling Contractor:</b> McPherson Drilling LLC	
<b>Spud date:</b> .10/31/2008	<b>Geologist:</b>
<b>Date Completed:</b> .11/03/2008	<b>Total Depth:</b> 903

<b>Gas Tests:</b>	MCF
	MCF
	MCF
	MCF
	MCF
	MCF
	MCF
	MCF
	MCF
<b>Comments:</b>	
Start injecting @	813

<b>Casing Record</b>			<b>Rig Time:</b>	
	<b>Surface</b>	<b>Production</b>	2.00	HR(S) DOZER
<b>Size Hole:</b>	11"	6 1/4"		
<b>Size Casing:</b>	7"			
<b>Weight:</b>				
<b>Setting Depth:</b>	23'	MCPHERSON		
<b>Type Cement:</b>	Portland		<b>Driller:</b>	NICK HILYARD
<b>Sacks:</b>	4	MCPHERSON		

Well Log									
Formation	Top	Btm.	Formation	Top	Btm.	Formation	Top	Btm.	
soil	0	5							
sand	5	9							
lime	9	17							
shale	17	19							
lime	19	22							
shale	22	96							
lime	96	114							
shale	114	295							
lime	295	328							
shale	328	524							
coal	524	525							
shale	525	685							
coal	685	686							
shale	686	733							
coal	733	735							
shale	735	824							
oil sand	824	855							
shale	855	900							
Mississippi	900	903							

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**CONSOLIDATED**  
Oil Well Services, L.L.C.

TICKET NUMBER 19827

LOCATION Ottawa KS

FOREMAN Fred Maden

PO Box 884, Chanute, KS 66720  
620-431-9210 or 800-467-8676

**FIELD TICKET & TREATMENT REPORT**  
**CEMENT**

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
11/4/08	8520	Campbell # F4-10	29	26	20	AL
CUSTOMER			TRUCK #	DRIVER	TRUCK #	DRIVER
Verde Oil			506	Fred		
MAILING ADDRESS			495	Cassy		
3345 Arizona Rd.			369	Gary		
CITY	STATE	ZIP CODE	237	Arlen		
Savonburg	KS	66772				

JOB TYPE Long String HOLE SIZE 6 1/4 HOLE DEPTH 910' CASING SIZE & WEIGHT 2 3/8" EUE  
 CASING DEPTH 901' DRILL PIPE Baffle TUBING 586' OTHER \_\_\_\_\_  
 SLURRY WEIGHT \_\_\_\_\_ SLURRY VOL \_\_\_\_\_ WATER gal/sk \_\_\_\_\_ CEMENT LEFT in CASING 2 1/2 Plug Sheet  
 DISPLACEMENT 5.1 BBL DISPLACEMENT PSI \_\_\_\_\_ MIX PSI \_\_\_\_\_ RATE 5 Bpm

REMARKS: chuck casing depth w/ wireline. Mix + Pump 100# Premium  
Gal Flush. Mix + Pump 154 SKS 50/50 Por Mix Cement  
29 Gal 5% Salt 5# Kal Seal 1/4" Pheno seal per sack. Cement to  
Surface. Flush pump + lines clean. Displace 2 1/2" Rubber  
plug to casing Baffle Ring w/ 5.1 BBL Fresh water. Pressure  
to 700 PSI. Release pressure at set float valve. Shut in casing

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McPherson Drilling JUL 02 2009 Fred Maden

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ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1 of 2	PUMP CHARGE Cement Pump		925 <sup>00</sup>
5406	1/2 of 70 mi	MILEAGE Pump Truck		127 <sup>35</sup>
5407A	6.468	Ten Mileage		543 <sup>28</sup>
5502C	2 1/2 hrs	80 BBL Vac Truck		250 <sup>00</sup>
1184	138 SKS	50/50 Por Mix Cement		1345 <sup>50</sup>
118B	359 #	Premium Gal		61 <sup>23</sup>
1111	323 #	Granulated Salt		106 <sup>59</sup>
110A	770 #	Kal Seal		323 <sup>40</sup>
1107A	39 #	Pheno Seal		44 <sup>85</sup>
4402	1	2 1/2" Rubber Plug		23 <sup>00</sup>
		Sub Total		3750 <sup>43</sup>
		Tax @ 6.3%		119.98
		SALES TAX		

Form 3737

AUTHORIZATION [Signature] TITLE 227220 DATE [Signature]  
 ESTIMATED TOTAL 3870.41