

ORIGINAL

Form ACO-1
October 2008
Form Must Be Typed

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION FORM

WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 4485
Name: Verde Oil Company
Address 1: 1020 NE Loop 410
Address 2: Suite 555
City: San Antonio State: TX Zip: 78209 + 1224
Contact Person: Jeffrey L. Dale
Phone: (620) 754-3800
CONTRACTOR: License # 5675
Name: McPherson Drilling
Wellsite Geologist: Jeffrey L. Dale
Purchaser: Coffeyville Resources

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW
 Gas ENHR SIGW
 CM (Coal Bed Methane) Temp. Abd.
 Dry Other _____
(Core, WSW, Expl., Cathodic, etc.)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr. Conv. to SWD
 Plug Back: _____ Plug Back Total Depth _____
 Commingled Docket No.: _____
 Dual Completion Docket No.: _____
 Other (SWD or Enhr.?) Docket No.: _____

10-29-08	10-30-08	6-22-09
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 001-29857-00-00
Spot Description:
NE NW NW SW Sec. 29 Twp. 26 S. R. 20 East West
2475 Feet from North / South Line of Section
2145 Feet from East / West Line of Section
Footages Calculated from Nearest Outside Section Corner:
 NE NW SE SW
County: Allen
Lease Name: Campbell Well #: I-4-8
Field Name: Humboldt/Chanute
Producing Formation: Bartlesville Tucker
Elevation: Ground: 995' Kelly Bushing: 995'
Total Depth: 902' Plug Back Total Depth: 876'
Amount of Surface Pipe Set and Cemented at: 22 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set: _____ Feet
If Alternate II completion, cement circulated from: 899
feet depth to: 0' w/ 142 ^{sq cmtr}
Alt 2-01g-7/20/09

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)
Chloride content: 600 ppm Fluid volume: 50 bbls
Dewatering method used: Evaporation
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: _____
Title: Vice President Date: June 26, 2009
Subscribed and sworn to before me this 26th day of June,
20 09.
Notary Public: Kaylene Dick
Date Commission Expires: 10-11-09

KCC Office Use ONLY
 Letter of Confidentiality Received
 If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution (7/02) ^{7/20/09}
KANSAS CORPORATION COMMISSION

NOTARY PUBLIC - State of Kansas
KAYLENE DICK
My Appt. Exp. 10-11-09

JUL 02 2009
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Operator Name: Verde Oil Company Lease Name: Campbell Well #: I-4-8
 Sec. 29 Twp. 26 S. R. 20 East West County: Allen

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: Gamma Ray/Neutron/Casing Collar Log	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample <table style="width:100%; border-collapse: collapse;"> <tr> <td style="width:60%;">Name</td> <td style="width:20%;">Top</td> <td style="width:20%;">Datum</td> </tr> <tr> <td>Bartlesville Tucker</td> <td>826'</td> <td>+169'</td> </tr> </table>	Name	Top	Datum	Bartlesville Tucker	826'	+169'
Name	Top	Datum					
Bartlesville Tucker	826'	+169'					

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	11.0"	7"	23	22'	A Neat	4	None
Production	6-1/4"	2-7/8"	6.4	899'	50/50 Poz	142	5% Kol Seal, 2% Seal, 1% Phososeal

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
2	826' - 856'	Acid: 300 gallons 15% HCl	826' - 856'
		Frac: 1000# 12/20 Ottawa sand in 80 bbl	826' - 856'
		20# gelled water	

TUBING RECORD: Size: <u>NA</u> Set At: <u>NA</u> Packer At: <u>NA</u>		Liner Run: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumed Production, SWD or Enhr. (Waiting on in injection docket approval)	Producing Method: <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input checked="" type="checkbox"/> Other (Explain)	
Estimated Production Per 24 Hours	Oil Bbls. <u>NA</u>	Gas Mcf <u>NA</u> Water Bbls. <u>NA</u> Gas-Oil Ratio <u>NA</u> Gravity <u>NA</u>

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input checked="" type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input checked="" type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify) _____	PRODUCTION INTERVAL: <u>826' - 856'</u>
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McPherson Drilling LLC Drillers Log

Rig Number: 2	S. 29 T. 26 R. 20E
API No. 15- 001-29857	County: ALLEN
Elev. 995	Location: NE NW NW SE

Operator: VERDE OIL COMPANY	#4485
Address: 1020 NE LOOP 410 , STE 555 SAN ANTONIO TX 78209	
Well No: # 1-4-8	Lease Name: CAMPBELL
Footage Location: 2475 ft. from the SOUTH Line	
2145 ft. from the EAST Line	
Drilling Contractor: McPherson Drilling LLC	
Spud date: .10/29/2008	Geologist:
Date Completed: .10/30/2008	Total Depth: 902

Gas Tests:	
	MCF
	MCF
	MCF
	MCF
	MCF
	MCF
	MCF
	MCF
	MCF
	MCF
Comments:	
Start injecting @	790

Casing Record			Rig Time:	
	Surface	Production	2.00	HR(S) DOZER
Size Hole:	11"	6 1/4"		
Size Casing:	7"			
Weight:				
Setting Depth:	22'	MCPHERSON		
Type Cement:	Portland		Driller:	NICK HILYARD
Sacks:	4	MCPHERSON		

Well Log											
Formation	Top	Btm.	Formation	Top	Btm.	Formation	Top	Btm.	Formation	Top	Btm.
soil	0	7									
sand	7	10									
lime	10	17									
shale	17	19									
lime	19	53									
shale	53	93									
lime	93	158									
shale	158	259									
lime	259	276									
shale	276	295									
lime	295	316									
shale	316	483									
lime	483	531									
shale	531	587									
coal	587	588									
shale	588	684									
coal	684	685									
shale	685	823									
oil sand	823	855									
shale	855	899									
Mississippi	899	902									

KANSAS CORPORATION COMMISSION
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CONSOLIDATED
Oil Well Services, LLC

TICKET NUMBER 19822

LOCATION Attawa KS

FOREMAN Fred Maden

PO Box 884, Chanute, KS 66720
620-431-9210 or 800-467-8676

FIELD TICKET & TREATMENT REPORT
CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
10/8/08	6009	Campbell # F4-8	29	26	20	AL
CUSTOMER Verde Oil - 8520			TRUCK #	DRIVER	TRUCK #	DRIVER
MAILING ADDRESS 3345 Arizona Rd			506	Fred		
CITY Sawonburg			495	Casay		
STATE KS			369	Gary		
ZIP CODE 66722			570	Gerid		

JOB TYPE log string HOLE SIZE _____ HOLE DEPTH 910' CASING SIZE & WEIGHT _____
 CASING DEPTH 899 DRILL PIPE Baffle OTHER _____
 SLURRY WEIGHT _____ SLURRY VOL _____ WATER gal/sk _____ CEMENT LEFT in CASING Plug @ 882'
 DISPLACEMENT 5.1 BBL DISPLACEMENT PSI _____ MIX PSI _____ RATE 53 BPM

REMARKS: Check casing depth w/ well line. Mix + Pump 100# Premium
Gel Flush. Mix + Pump 159 sks 50/50 Por Mix Cement
2 1/2 Gel 5% Salt 5# Kal Seal 1/4" Pheno Seal per sack.
Cement to surface. Flush pump + lines clean. Displace
2 1/2 Rubber plug to Baffle Ring w/ 5.1 BBLs Fresh Water
Pressure to 300# PSI. Release pressure to set float valve
Shut in casing.

MacPherson Drilling

Fred Maden

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1 of 2	PUMP CHARGE Cement Pump		925.00
5406	1/2 of 70 mi	MILEAGE Pump Truck		127.25
5407A	6.678 Ton	Ton Mileage		560.25
5502C	2 1/2 hrs	80 BBL Vac Truck		250.00
1124	142 sks	50/50 Por Mix Cement		1384.50
1118B	367 #	Premium Gel		62.57
1111	334 #	Granulated Salt		110.23
1110A	79.5 #	Kal Seal		333.90
1107A	40 #	Pheno Seal		46.00
4402	1	2 1/2" Rubber Plug		23.00
Sub Total				3823.21
Tax @ 6.32				123.48
SALES TAX ESTIMATED TOTAL				3947.19

KANSAS CORPORATION COMMISSION
JUL 11 2008
REC-20

Rev'n 3737

AUTHORIZATION

[Signature]

TITLE

227073

DATE

[Signature]