

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL Form ACO-1
October 2008
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 33638
Name: Metro Energy Group, Inc.
Address 1: Southbridge Office Park 1741 East 71 Street
Address 2: _____
City: Tulsa State: OK Zip: 74136 + 5 1 0 8
Contact Person: Robert F. Pfannenstiel
Phone: (918) 392-5678
CONTRACTOR: License # 33549
Name: Landmark Drilling, LLC
Wellsite Geologist: Robert F. Pfannenstiel
Purchaser: _____
Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW
 Gas ENHR SIGW
 CM (Coal Bed Methane) Temp. Abd.
 Dry Other _____
(Core, WSW, Expl., Cathodic, etc.)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr. Conv. to SWD
 Plug Back: _____ Plug Back Total Depth _____
 Commingled Docket No.: _____
 Dual Completion Docket No.: _____
 Other (SWD or Enhr.?) Docket No.: PA-1/02/09
12-26-08 1-02-09 ~~01-03-09~~
Spud Date or Recompletion Date Date Reached TD Completion Date or Recompletion Date

API No. 15 - 115-21388-0000
Spot Description: _____
N/2 N/2 SW Sec. 05 Twp. 19 S. R. 03 East West
2,310 Feet from North / South Line of Section
1,320 Feet from East / West Line of Section
Footages Calculated from Nearest Outside Section Corner:
 NE NW SE SW
County: Marion
Lease Name: Scully Well #: 1-5
Field Name: Lost Springs
Producing Formation: _____
Elevation: Ground: 1393 Kelly Bushing: 1399
Total Depth: 3126 Plug Back Total Depth: 3126
Amount of Surface Pipe Set and Cemented at: 250' Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set: _____ Feet
If Alternate II completion, cement circulated from: _____
feet depth to: _____ w/ _____

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)
Chloride content: 1300 ppm Fluid volume: _____ bbls
Dewatering method used: Evaporation and Backfill
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

PA-Dig-1/22/09 sx crpt

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Robert F. Pfannenstiel
Title: Robert F. Pfannenstiel Date: 6-02-09
Subscribed and sworn to before me this 2ND day of June, 2009
Notary Public: Michele Saunders
Date Commission Expires: 06/23/2009

KCC Office Use ONLY

Letter of Confidentiality Received
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

KANSAS CORPORATION COMMISSION



JUN 04 2009
RECEIVED

JAN 1970

Side Two

Operator Name: Metro Energy Group, Inc. Lease Name: Scully Well #: 1-5

Sec. 05 Twp. 19 S. R. 03 East West County: Marion

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <i>(Attach Additional Sheets)</i>	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	<input checked="" type="checkbox"/> Log	Formation (Top), Depth and Datum	<input type="checkbox"/> Sample
Samples Sent to Geological Survey	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Name	Top	Datum
Cores Taken	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Lansing-Kansas City	1916	-510
Electric Log Run <i>(Submit Copy)</i>	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Base of Kansas City	2278	-879
List All E. Logs Run:		Mississippian Chat	2524	-1125
Compensated Neutron-Density, Dual Induction, Micro Log		Mississippian Lime	2578	-1179
		Kinderhook Shale	2606	-1207
		Viola Lime	2880	-1481
		Arbuckle Dolomite	3010	-1611

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12.25"	8.625"	23#	250' GL	Class "A"	165	3%cc + Flo-Seal

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth

TUBING RECORD:	Size:	Set At:	Packer At:	Liner Run: <input type="checkbox"/> Yes <input type="checkbox"/> No
Date of First, Resumed Production, SWD or Enhr.	Producing Method: <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other <i>(Explain)</i>			
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio Gravity

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other <i>(Specify)</i>	PRODUCTION INTERVAL: _____
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Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202



CONSOLIDATED
Oil Well Services, LLC

REMIT TO
Consolidated Oil Well Services, LLC
Dept. 970
P.O. Box 4346
Houston, TX 77210-4346

MAIN OFFICE
P.O. Box 884
Chanute, KS 66720
620/431-9210 • 1-800/467-8676
FAX 620/431-0012

INVOICE

Invoice # **228180**

Invoice Date: **12/31/2008** Terms: 0/30,n/30

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METRO ENERGY GROUP
1741 E. 71ST STREET
TULSA OK 74136
(918)493-2880

SCULLY-1-5
20748
12-27-08

Surface Costing

Part Number	Description	Qty	Unit Price	Total
1104S	CLASS "A" CEMENT (SALE)	165.00	13.5000	2227.50
1118A	S-5 GEL/ BENTONITE (50#)	350.00	.1700	59.50
1102	CALCIUM CHLORIDE (50#)	500.00	.7500	375.00
1107	FLO-SEAL (25#)	125.00	2.1000	262.50

Description	Hours	Unit Price	Total
485 CEMENT PUMP (SURFACE)	1.00	725.00	725.00
485 EQUIPMENT MILEAGE (ONE WAY)	60.00	3.65	219.00
543 TON MILEAGE DELIVERY	465.00	1.20	558.00

KANSAS CORPORATION COMMISSION

JUN 04 2009

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*9208
Cement + Services*

Parts:	2924.50	Freight:	.00	Tax:	184.25	AR	4610.75
Labor:	.00	Misc:	.00	Total:	4610.75		
Sublt:	.00	Supplies:	.00	Change:	.00		

Signed _____ Date _____

BARTLESVILLE, OK
918/338-0808

ELDORADO, KS
316/322-7022

EUREKA, KS
620/583-7664

GILLETTE, WY
307/686-4914

McALESTER, OK
918/426-7667

OTTAWA, KS
785/242-4044

THAYER, KS
620/839-5269

WORLD, WY
307/347-4577



CONSOLIDATED
ENERGY SERVICES, LLC

ENTERED

TICKET NUMBER 20748

LOCATION Eureka

FOREMAN Russell McLoon

PO Box 884, Chanute, KS 66720
820-431-9210 or 800-467-8676

6/21/09

**FIELD TICKET & TREATMENT REPORT
CEMENT**

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
12-27-08	5485	Scully 1-5	95	19 S	3 E	McPherson
CUSTOMER			TRUCK #	DRIVER	TRUCK #	DRIVER
Metro Energy Group			485	Alan		
MAILING ADDRESS			543	Dave		
1741 E 71st						
CITY		STATE	ZIP CODE			
Tulsa		OK	74136			

JOB TYPE Surface HOLE SIZE 12 1/4 HOLE DEPTH 255 CASING SIZE & WEIGHT 8 5/8 24# New
 CASING DEPTH 250' DRILL PIPE _____ TUBING _____ OTHER _____
 SLURRY WEIGHT 15# SLURRY VOL _____ WATER gal/sk 6.5 CEMENT LEFT in CASING 15'
 DISPLACEMENT 14 Bbl DISPLACEMENT PSI 100# MIX PSI _____ RATE _____

REMARKS: Safety meeting, Rig up to 8 5/8 casing, Break circulation w/ 10 Bbl water. Mix 16.5 SK's class A cement w/ chemical DisPlace w/ 14 Bbl water. Close casing IN. JET cellar Good cement Returns. Job complete, Tear Down.

*Thanks
Russell McLoon*

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401 s	1	PUMP CHARGE	725.00	725.00
5406	60	MILEAGE	3.65	219.00
1104 s	165 SK's	class A cement	13.50	2227.50
1118 A	350#	gel	.17	59.50
1102	500#	catz	.75	375.00
1107	125#	Flo Seal 3/4 per/sk	2.10	262.50
5407A	7.75 Tons	60 mile's Ton mileage	1.20	558.00
KANSAS CORPORATION COMMISSION				
JUN 04 2009				
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				4,426.50
SALES TAX				184.05
ESTIMATED TOTAL				4,610.55

Rev'n 3737

228180

AUTHORIZATION Called by Landmark Drilling Contractor TITLE Drilling Contractor DATE 12-27-08



CONSOLIDATED
Oil Well Services, LLC

REMIT TO
Consolidated Oil Well Services, LLC
Dept. 970
P.O. Box 4346
Houston, TX 77210-4346

MAIN OFFICE
P.O. Box 884
Chanute, KS 66720
620/431-9210 • 1-800/467-8676
FAX 620/431-0012

INVOICE

Invoice # **228288**

Invoice Date: **01/09/2009** Terms: **0/30,n/30**

Page **1**

METRO ENERGY GROUP
1741 E. 71ST STREET
TULSA OK 74136
(918)493-2880

SCULLY 1-5
20744
01-02-09

Part Number	Description	Qty	Unit Price	Total
1131	60/40 POZ MIX	110.00	11.3500	1248.50
1118A	S-5 GEL/ BENTONITE (50#)	380.00	.1700	64.60
Description		Hours	Unit Price	Total
463	P & A NEW WELL	1.00	925.00	925.00
463	EQUIPMENT MILEAGE (ONE WAY)	60.00	3.65	219.00
479	TON MILEAGE DELIVERY	283.80	1.20	340.56

*9208
cement / services*

KANSAS CORPORATION COMMISSION

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Parts:	1313.10	Freight:	.00	Tax:	82.73	AR	2880.39
Labor:	.00	Misc:	.00	Total:	2880.39		
Sublt:	.00	Supplies:	.00	Change:	.00		

ATP

Signed _____ Date _____

BARTLESVILLE, OK
918/338-0808

ELDORADO, KS
316/322-7022

EUREKA, KS
620/583-7864

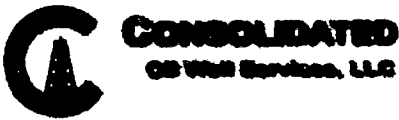
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MCALISTER, OK
918/426-7667

OTTAWA, KS
785/242-4044

THAYER, KS
620/839-5269

WORLAND, WY
307/347-4577



ENTERED

TICKET NUMBER 20744
 LOCATION EURKA
 FOREMAN Rick Ledford

PO Box 884, Chanute, KS 66720
 620-431-9210 or 800-467-8676

FIELD TICKET & TREATMENT REPORT
CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
1-2-09	5485	Scully 1-5				Osage
CUSTOMER Metro Energy Group Inc.			Landmark 0210			
MAILING ADDRESS 1741 E. 71 st			TRUCK #	DRIVER	TRUCK #	DRIVER
CITY Tulsa			463	Shannon		
STATE OK			479	John		
ZIP CODE 74136						

JOB TYPE P.T.A HOLE SIZE 7 7/8" HOLE DEPTH 3125' CASING SIZE & WEIGHT _____
 CASING DEPTH _____ DRILL PIPE 4 1/2" TUBING _____ OTHER _____
 SLURRY WEIGHT 14" SLURRY VOL _____ WATER gal/sk 7.0 CEMENT LEFT in CASING _____
 DISPLACEMENT _____ DISPLACEMENT PSI _____ MIX PSI _____ RATE _____

REMARKS: Safety meeting. Rig up to 4 1/2" drill pipe. Plugging orders as follows:
35 SKS @ 3125'
35 SKS @ 300'
25 SKS @ 60' to surface
15 SKS @ rat hole
 "Thank You"

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
54057	1	PUMP CHARGE	925.00	925.00
5406	60	MILEAGE	3.65	219.00
1131	110 SKS	60/40 Permox cement	11.35	1248.50
118A	380 ^g	47 ^g gal	.17	64.60
5407A	4.75	ten-mileage bulk tax	1.20	340.56
			KANSAS CORPORATION COMMISSION	
			JUN 08 2009	
			RECEIVED	
			Subtotal 2797.66	
			SALES TAX 82.13	
			ESTIMATED TOTAL 2879.79	

Revin 3737

008288

AUTHORIZATION _____ TITLE _____ DATE _____