

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1  
September 1999  
Form Must Be Typed

WELL COMPLETION FORM

WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 34158  
Name: O'Brien Resources, LLC  
Address: P.O. Box 6149  
City/State/Zip: Shreveport/LA/71136  
Purchaser: Plains Marketing, LP.  
Operator Contact Person: Byron E. Trust  
Phone: (318) 865-8568  
Contractor: Name: WW Drilling, LLC  
License: 33575

Wellsite Geologist: Kim Shoemaker JOSH AUSTIN

Designate Type of Completion:

- New Well     Re-Entry     Workover
- Oil     SWD     SIOW     Temp. Abd.
- Gas     ENHR     SIGW
- Dry     Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: \_\_\_\_\_  
Well Name: \_\_\_\_\_  
Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 Deepening     Re-perf.     Conv. to Enhr./SWD  
 Plug Back     Plug Back Total Depth  
 Commingled    Docket No. \_\_\_\_\_  
 Dual Completion    Docket No. \_\_\_\_\_  
 Other (SWD or Enhr.?)    Docket No. \_\_\_\_\_

<u>1/19/2009</u>	<u>1/30/2009</u>	<u>3/19/2009</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 101-22151-0000  
County: Lane  
SE SW NE NW Sec. 36 Twp. 17 S. R. 29  East  West  
1,310 feet from S (NW) (circle one) Line of Section  
1,850 feet from E (NW) (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:

(circle one) NE SE (NW) SW  
Lease Name: Boomhower Well #: 36-1  
Field Name: Wildcat

Producing Formation: \_\_\_\_\_  
Elevation: Ground: 2,784' Kelly Bushing: 2,789'  
Total Depth: 4,650' Plug Back Total Depth: 4,620'  
Amount of Surface Pipe Set and Cemented at 216' Feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set 2,175 Feet  
If Alternate II completion, cement circulated from 2,175'  
feet depth to Surface w/ 450 <sup>sq cmt.</sup>

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content 2,000 ppm Fluid volume 240 bbls  
Dewatering method used Evaporation

Location of fluid disposal if hauled offsite: \_\_\_\_\_

Operator Name: \_\_\_\_\_  
Lease Name: \_\_\_\_\_ License No.: \_\_\_\_\_  
Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West  
County: \_\_\_\_\_ Docket No.: \_\_\_\_\_

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Byron E. Trust  
Title: VP of Operations Date: 4/27/2009

Subscribed and sworn to before me this 27<sup>th</sup> day of April  
20 09.

Notary Public: deanne L. Beers BEERS, Notary Public  
Notary ID # 26510  
Date Commission Expires: w/ life Wichita, Kansas  
My Commission is for Life

**KCC Office Use ONLY**

Letter of Confidentiality Received  
If Denied, Yes  Date: \_\_\_\_\_  
 Wireline Log Received  
 Geologist Report Received (rec'd 4/03/09)  
 UIC Distribution

KANSAS CORPORATION COMMISSION  
MAY 11 2009  
**RECEIVED**

Operator Name: O'Brien Resources, LLC Lease Name: Boomhower Well #: 36-1  
 Sec. 36 Twp. 17 S. R. 29  East  West County: Lane

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No (Attach Additional Sheets)  Samples Sent to Geological Survey <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No  Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No  Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No (Submit Copy)  List All E. Logs Run:  Sonic Log Micro Log Dual Induction Log Compensated Density/Neutron PE Log	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample  <table style="width:100%; border-collapse: collapse;"> <tr> <td style="width:60%;">Name</td> <td style="width:20%;">Top</td> <td style="width:20%;">Datum</td> </tr> <tr> <td>Anhydrite</td> <td>2,164'</td> <td>+625'</td> </tr> <tr> <td>Wabaussee</td> <td>3,450'</td> <td>-751'</td> </tr> <tr> <td>Lansing</td> <td>3,971'</td> <td>-1,182'</td> </tr> <tr> <td>Cherokee Sh</td> <td>4,508'</td> <td>-1,719'</td> </tr> <tr> <td>Miss.</td> <td>4,584'</td> <td>-1,795'</td> </tr> </table>	Name	Top	Datum	Anhydrite	2,164'	+625'	Wabaussee	3,450'	-751'	Lansing	3,971'	-1,182'	Cherokee Sh	4,508'	-1,719'	Miss.	4,584'	-1,795'
Name	Top	Datum																	
Anhydrite	2,164'	+625'																	
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Cherokee Sh	4,508'	-1,719'																	
Miss.	4,584'	-1,795'																	

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12-1/4	8-5/8	24 #/Ft.	216'	Common	160 sx.	3% cc, 2% gel
Production	7-7/8	5-1/2	15.5 #/Ft.	4,650'	ASC	175 sx.	10% salt, 2% gel
					60/40	450 sx.	4% gel, 1/4 flo seal

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	4,546' - 4,548'		
4	4,553' - 4,556'		
<b>KANSAS CORPORATION COMMISSION</b>			
<b>MAY 11 2009</b>			
<b>RECEIVED</b>			

TUBING RECORD	Size <u>2-7/8</u>	Set At <u>4,508'</u>	Packer At _____	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
---------------	-------------------	----------------------	-----------------	-------------------------------------------------------------------------------

Date of First, Resumerd Production, SWD or Enhr. <u>3/20/09</u>		Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbls. <u>17</u>	Gas Mcf <u>45</u>	Water Bbls. _____	Gas-Oil Ratio _____

Disposition of Gas <input type="checkbox"/> Ventd <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease (If vented, Submit ACO-18.)	METHOD OF COMPLETION <input type="checkbox"/> Open Hole <input checked="" type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify) _____
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*Handwritten notes and signatures:*  
 Produced by  
 O'Brien Resources, LLC  
 3/20/09  
 [Signature]

# ALLIED CEMENTING CO., LLC. 33342

REMIT TO P.O. BOX 31  
RUSSELL, KANSAS 67665

SERVICE POINT:  
Ness City KS

DATE <u>1-31-09</u>	SEC. <u>36</u>	TWP. <u>17S</u>	RANGE <u>29W</u>	CALLED OUT <u>3:00 PM</u>	ON LOCATION <u>6:30 PM</u>	JOB START <u>6:30 AM</u>	JOB FINISH <u>7:00 AM</u>
LEASE <u>Boamhowe</u>		WELL # <u>361</u>		LOCATION <u>Dighton KS 4 North</u>		COUNTY <u>Lawe</u>	STATE <u>KS</u>
OLD OR <input checked="" type="radio"/> NEW (Circle one)			<u>1/2 west south into</u>				

CONTRACTOR W-W 10

TYPE OF JOB Production string - Top

HOLE SIZE 7 7/8 T.D. 4650

CASING SIZE 5 1/2 DEPTH 4650

TUBING SIZE \_\_\_\_\_ DEPTH \_\_\_\_\_

DRILL PIPE \_\_\_\_\_ DEPTH \_\_\_\_\_

TOOL \_\_\_\_\_ DEPTH 2175

PRES. MAX 1500 MINIMUM 0

MEAS. LINE \_\_\_\_\_ SHOE JOINT \_\_\_\_\_

CEMENT LEFT IN CSG. \_\_\_\_\_

PERFS. \_\_\_\_\_

DISPLACEMENT 53 BBls Displacement

EQUIPMENT

OWNER O Brian Resources

CEMENT

AMOUNT ORDERED 450 SK 60/40 7% Gel  
1/2 flo seal

COMMON _____	@ _____	_____
POZMIX _____	@ _____	_____
GEL _____	@ _____	_____
CHLORIDE _____	@ _____	_____
ASC _____	@ _____	_____
<u>Life</u> <u>450</u>	@ <u>11.93</u>	<u>5368.50</u>
<u>Flo Seal</u> <u>112</u>	@ <u>2.45</u>	<u>274.40</u>
_____	@ _____	_____
_____	@ _____	_____
_____	@ _____	_____
_____	@ _____	_____
HANDLING <u>450</u>	@ <u>2.25</u>	<u>1012.50</u>
MILEAGE <u>.10/sk/mile</u>	_____	<u>1575.00</u>
TOTAL	_____	<u>8230.40</u>

PUMP TRUCK CEMENTER Wayne - D

# 447 HELPER Alvin R

BULK TRUCK

# 1363-249 DRIVER Tracy - C

BULK TRUCK

# 456-198 DRIVER Jeff - W

**REMARKS:**

Circulate 2 1/2 hours Shut Down  
Mix 450 SK 60/40 7% Gel 1/2 flo seal  
Shut Down Release Plug  
Displace with 53 BBls of fresh  
water Plug hand at 1500psi  
Plug held Plug Rat 30SK  
wash up and Rig Down  
Cement did circulate

CHARGE TO: O' Brian Resources

STREET \_\_\_\_\_

CITY \_\_\_\_\_ STATE \_\_\_\_\_ ZIP \_\_\_\_\_

**SERVICE**

DEPTH OF JOB 4650

PUMP TRUCK CHARGE \_\_\_\_\_ 2050.00

EXTRA FOOTAGE \_\_\_\_\_ @ \_\_\_\_\_

MILEAGE \_\_\_\_\_ @ \_\_\_\_\_

MANIFOLD \_\_\_\_\_ @ \_\_\_\_\_

\_\_\_\_\_ @ \_\_\_\_\_

\_\_\_\_\_ @ \_\_\_\_\_

TOTAL 2050.00

**PLUG & FLOAT EQUIPMENT**

\_\_\_\_\_ @ \_\_\_\_\_

\_\_\_\_\_ @ \_\_\_\_\_

\_\_\_\_\_ @ \_\_\_\_\_

\_\_\_\_\_ @ \_\_\_\_\_

\_\_\_\_\_ @ \_\_\_\_\_

TOTAL \_\_\_\_\_

SALES TAX (If Any) \_\_\_\_\_

TOTAL CHARGES \_\_\_\_\_

DISCOUNT \_\_\_\_\_ IF PAID IN 30 DAYS

To Allied Cementing Co., LLC.  
You are hereby requested to rent cementing equipment and furnish cementer and helper(s) to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read and understand the "GENERAL TERMS AND CONDITIONS" listed on the reverse side.

PRINTED NAME \_\_\_\_\_

SIGNATURE [Signature]

KANSAS CORPORATION COMMISSION

MAY 11 2009

RECEIVED

# ALLIED CEMENTING CO., LLC. 33515

REMIT TO P.O. BOX 31  
RUSSELL, KANSAS 67665

SERVICE POINT: Press City, KS

DATE <u>1-19-09</u>	SEC. <u>36</u>	TWP <u>17-n</u>	RANGE <u>29-W</u>	CALLED OUT <u>4:30pm</u>	ON LOCATION <u>8:00pm</u>	JOB START <u>8:30pm</u>	JOB FINISH <u>9:00pm</u>
LEASE <u>Boonhauer</u>		WELL # <u>36-1</u>		LOCATION <u>Dighton/Ks 4 1/2 E. Side</u>		COUNTY <u>Lane</u>	STATE <u>Ks</u>
OLD OR <input checked="" type="radio"/> NEW (Circle one)							

CONTRACTOR W+W Rig #10

TYPE OF JOB Surface

HOLE SIZE 12 1/4 T.D. 218

CASING SIZE 8 7/8 DEPTH 216

TUBING SIZE \_\_\_\_\_ DEPTH \_\_\_\_\_

DRILL PIPE \_\_\_\_\_ DEPTH \_\_\_\_\_

TOOL \_\_\_\_\_ DEPTH \_\_\_\_\_

PRES. MAX \_\_\_\_\_ MINIMUM \_\_\_\_\_

MEAS. LINE \_\_\_\_\_ SHOE JOINT 20'

CEMENT LEFT IN CSG. 20'

PERFS. \_\_\_\_\_

DISPLACEMENT Freshwater 12.48 bbl

**EQUIPMENT**

PUMP TRUCK # \_\_\_\_\_ CEMENTER Randy

HELPER Alvin

BULK TRUCK # \_\_\_\_\_ DRIVER John

BULK TRUCK # \_\_\_\_\_ DRIVER \_\_\_\_\_

OWNER O'Brien Res.

CEMENT

AMOUNT ORDERED 160 SKS Common

39acc 296el

COMMON	<u>160</u>	@	<u>13.65</u>	<u>2,184.00</u>
POZMIX		@		
GEL	<u>3</u>	@	<u>20.40</u>	<u>61.20</u>
CHLORIDE	<u>5</u>	@	<u>57.15</u>	<u>285.75</u>
ASC		@		
		@		
		@		
		@		
		@		
		@		
		@		
		@		
HANDLING	<u>168</u>	@	<u>2.25</u>	<u>378.00</u>
MILEAGE	<u>168 x .10 x 35</u>			<u>588.00</u>
TOTAL				<u><del>3496.95</del></u> <u>3496.95</u>

REMARKS:

On location Safety meeting Rig up

Back circulation with Rig

Mix-d Cement

Displaced with FW 12.48 bbl

Released Shut in Released + held

Washed BP

Cement did circulate

Rig down

CHARGE TO: O'Brien Res.

STREET \_\_\_\_\_

CITY \_\_\_\_\_ STATE \_\_\_\_\_ ZIP \_\_\_\_\_

Thank you!

To Allied Cementing Co., LLC.

You are hereby requested to rent cementing equipment and furnish cementer and helper(s) to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read and understand the "GENERAL TERMS AND CONDITIONS" listed on the reverse side.

PRINTED NAME \_\_\_\_\_

SIGNATURE Kirby Stult

**SERVICE**

DEPTH OF JOB 216'

PUMP TRUCK CHARGE \_\_\_\_\_ 999.00

EXTRA FOOTAGE \_\_\_\_\_ @ \_\_\_\_\_

MILEAGE 35 @ 7.00 245.00

MANIFOLD \_\_\_\_\_ @ \_\_\_\_\_

\_\_\_\_\_ @ \_\_\_\_\_

\_\_\_\_\_ @ \_\_\_\_\_

TOTAL 1,244.00

**PLUG & FLOAT EQUIPMENT**

\_\_\_\_\_ @ \_\_\_\_\_

\_\_\_\_\_ @ \_\_\_\_\_

\_\_\_\_\_ @ \_\_\_\_\_

\_\_\_\_\_ @ \_\_\_\_\_

\_\_\_\_\_ @ \_\_\_\_\_

TOTAL \_\_\_\_\_

SALES TAX (If Any) \_\_\_\_\_

TOTAL CHARGES \_\_\_\_\_

DISCOUNT \_\_\_\_\_ IF PAID IN 30 DAYS

KANSAS CORPORATION COMMISSION

MAY 11 2009

RECEIVED

# ALLIED CEMENTING CO., LLC. 33341

REMIT TO P.O. BOX 31  
RUSSELL, KANSAS 67665

SERVICE POINT:  
Ness City KS

DATE <u>1-31-09</u> <u>1-30-09</u>	SEC. <u>36</u>	TWP. <u>17S</u>	RANGE <u>29W</u>	CALLED OUT <u>3:00 PM</u>	ON LOCATION <u>6:30 PM</u>	JOB START <u>3:00 AM</u>	JOB FINISH <u>3:30 AM</u>
LEASE <u>Boonhows</u> <u>Boonhows</u>	WELL # <u>36-1</u>	LOCATION <u>Oighton KS 4 North</u>			COUNTY <u>hanc</u>	STATE <u>KS</u>	
OLD OR <input checked="" type="radio"/> NEW (Circle one)		<u>1/2 west south 1-T</u>					

CONTRACTOR w-w-10  
 TYPE OF JOB Production string Bottom  
 HOLE SIZE 7 7/8 T.D. 4650  
 CASING SIZE 5 1/2 DEPTH 4650.56  
 TUBING SIZE \_\_\_\_\_ DEPTH \_\_\_\_\_  
 DRILL PIPE \_\_\_\_\_ DEPTH \_\_\_\_\_  
 TOOL \_\_\_\_\_ DEPTH 2175  
 PRES. MAX 1500 MINIMUM 0  
 MEAS. LINE \_\_\_\_\_ SHOE JOINT 16.95  
 CEMENT LEFT IN CSG. \_\_\_\_\_  
 PERFS. \_\_\_\_\_  
 DISPLACEMENT 63 BBbs of water 50 BBbs mud

OWNER O'Brian Resources  
 CEMENT  
 AMOUNT ORDERED 175 sq ASC 10% salt 2% Gel  
 COMMON \_\_\_\_\_ @ \_\_\_\_\_  
 POZMIX \_\_\_\_\_ @ \_\_\_\_\_  
 GEL \_\_\_\_\_ @ \_\_\_\_\_  
 CHLORIDE \_\_\_\_\_ @ \_\_\_\_\_  
 ASC 175 @ 16.85 2948.75  
 \_\_\_\_\_ @ \_\_\_\_\_  
 \_\_\_\_\_ @ \_\_\_\_\_  
500 Gal w/R II @ 1.25 625.00  
 \_\_\_\_\_ @ \_\_\_\_\_  
 \_\_\_\_\_ @ \_\_\_\_\_  
 \_\_\_\_\_ @ \_\_\_\_\_  
 HANDLING 175 @ 2.25 393.75  
 MILEAGE 10/sk/mile @ \_\_\_\_\_ 612.50  
 TOTAL 4580.00

EQUIPMENT  
 PUMP TRUCK CEMENTER wayne D  
 # 447 HELPER Alvin R  
 BULK TRUCK  
 # 456-194 DRIVER Jeff-w  
 BULK TRUCK  
 # 363-249 DRIVER Travis-C

REMARKS:  
Drop Ball circulate for 3 hours  
Ran 5 BBbs flush water 500 Gal w/R II  
Ran 2 BBbs behind shut down  
Mix 175 sq ASC 10% salt 2% Gel  
Shut Down wash pump and lines out  
Release plug Displace with 63 BBbs of water 50 BBbs of Rig mud  
and plug at 15 psi and held

CHARGE TO: O'Brian Resources  
 STREET \_\_\_\_\_  
 CITY \_\_\_\_\_ STATE \_\_\_\_\_ ZIP \_\_\_\_\_

SERVICE  
 DEPTH OF JOB 4650.56  
 PUMP TRUCK CHARGE \_\_\_\_\_ 1,170.00  
 EXTRA FOOTAGE \_\_\_\_\_ @ \_\_\_\_\_  
 MILEAGE 35 @ 7.00 245.00  
 MANIFOLD \_\_\_\_\_ @ \_\_\_\_\_  
 \_\_\_\_\_ @ \_\_\_\_\_  
 \_\_\_\_\_ @ \_\_\_\_\_  
 TOTAL 1415.00

PLUG & FLOAT EQUIPMENT  
AFU Float shoe @ 515.00 515.00  
10 Centralizers @ 56.00 560.00  
3 Baskets @ 183.00 549.00  
Latch Down Plug @ 453.00 453.00  
DV Tool @ 4420.00 4420.00  
 TOTAL 6497.00

To Allied Cementing Co., LLC.  
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SALES TAX (If Any) \_\_\_\_\_  
 TOTAL CHARGES \_\_\_\_\_  
 DISCOUNT \_\_\_\_\_ IF PAID IN 30 DAYS

PRINTED NAME \_\_\_\_\_  
 SIGNATURE [Signature]

KANSAS CORPORATION COMMISSION  
 MAY 11 2009  
 RECEIVED