

ORIGINAL

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

Form ACO-1  
September 1999  
Form Must Be Typed

WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 5030  
Name: Vess Oil Corporation  
Address: 1700 Waterfront Parkway, Bldg. 500  
City/State/Zip: Wichita, KS 67206  
Purchaser: \_\_\_\_\_  
Operator Contact Person: W.R. Horigan  
Phone: (316) 682-1537 X103  
Contractor: Name: Simmons Well Service, Inc.  
License: 32991  
Wellsite Geologist: none

Designate Type of Completion:  
 New Well  Re-Entry  Workover  
 Oil  SWD  SIOW  Temp. Abd.  
 Gas  ENHR  SIGW  
 Dry  Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:  
Operator: OXY USA, Inc.

Well Name: Burlingame Stokes A #78  
Original Comp. Date: 3/5/95 Original Total Depth: 2505  
 Deepening  Re-perf.  Conv. to Enhr./SWD  
 Plug Back  Plug Back Total Depth  
 Commingled  Docket No. \_\_\_\_\_  
 Dual Completion  Docket No. \_\_\_\_\_  
 Other (SWD or Enhr.?)  Docket No. \_\_\_\_\_

<u>4/22/09</u>	<u>4/23/09</u>	<u>5/1/09</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 015-23437-00-01  
County: Butler  
NE SE SW SW Sec. 28 Twp. 25 S. R. 05  East  West  
580 feet from S / N (circle one) Line of Section  
1140 feet from E / W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:  
(circle one) NE SE NW SW  
Lease Name: Burlingame Stokes A Well #: 78 OWWO  
Field Name: El Dorado

Producing Formation: Kansas City  
Elevation: Ground: 1385 Kelly Bushing: 1390  
Total Depth: 2505 Plug Back Total Depth: 2057  
Amount of Surface Pipe Set and Cemented at 260 Feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set \_\_\_\_\_ Feet  
If Alternate II completion, cement circulated from \_\_\_\_\_  
feet depth to \_\_\_\_\_ w/ \_\_\_\_\_ <sup>sx emt.</sup>

**Drilling Fluid Management Plan**  
(Data must be collected from the Reserve Pit)  
Chloride content 9000 ppm Fluid volume 200 bbls  
Dewatering method used evaporation and haul  
Location of fluid disposal if hauled offsite:  
Operator Name: Vess Oil Corporation  
Lease Name: Robinson A #70D License No.: 5030  
Quarter SW Sec. 31 Twp. 25 S. R. 05  East  West  
County: Butler Docket No.: D-24116

*MHI-Dg-7/22/09*

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: *Boozy boots*  
Title: Operations Engineer Date: 6/4/09  
Subscribed and sworn to before me this 4<sup>th</sup> day of June,  
20 09.  
Notary Public: *Michelle H...*  
Date Commission Expires: 7/10/09

MICHELLE D. HEWING  
NOTARY PUBLIC  
STATE OF KANSAS  
My Comm. Exp. 7/10/09

*Per telecon w/ oper (copy by SB) on 6/19/09.*

**KCC Office Use ONLY**

Letter of Confidentiality Attached  
 If Denied, Yes  Date: \_\_\_\_\_  
 Wireline Log Received  
 Geologist Report Received  
 UIC Distribution

**RECEIVED**  
**JUN 12 2009**

**KCC WICHITA**

Operator Name: Vess Oil Corporation Lease Name: Burlingame Stokes A Well #: 78 OWWO  
 Sec. 28 Twp. 25 S. R. 05  East  West County: Butler

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i>  Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i>  List All E. Logs Run:  <b>Radioactivity Log/Sonic Bond/VDL</b>	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample <table style="width:100%; border-collapse: collapse;"> <tr> <td style="width:60%;">Name</td> <td style="width:20%;">Top</td> <td style="width:20%;">Datum</td> </tr> <tr> <td>Admire Sd</td> <td>625</td> <td>+765</td> </tr> <tr> <td>Heebner</td> <td>1403</td> <td>- 13</td> </tr> <tr> <td>Lansing</td> <td>1676</td> <td>- 286</td> </tr> <tr> <td>Kansas City</td> <td>1967</td> <td>- 577</td> </tr> </table>	Name	Top	Datum	Admire Sd	625	+765	Heebner	1403	- 13	Lansing	1676	- 286	Kansas City	1967	- 577
Name	Top	Datum														
Admire Sd	625	+765														
Heebner	1403	- 13														
Lansing	1676	- 286														
Kansas City	1967	- 577														

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacs Used	Type and Percent Additives
surface(already set)	12-1/4	8-5/8	24	260		200	8%/sk kolseal
production	7-7/8	4-1/2	10.5	2077	60/40 pozmix	200	8% gel, 2% cc
					thickset	125	3#/sk kolseal

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth
2	1990-2000; 1972-1986	2500 gal 15% FE Acid	1972-2000

TUBING RECORD	Size <u>2-3/8</u>	Set At <u>2029</u>	Packer At	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr. <u>5/8/09</u>		Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbls. <u>10</u>	Gas Mcf <u>0</u>	Water Bbls. <u>80</u>	Gas-Oil Ratio

Disposition of Gas <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION <input type="checkbox"/> Open Hole <input checked="" type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify)	Production Interval <u>1972-86; 1990-2000</u>
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RECEIVED  
JUN 12 2009  
KCC WICHITA



**CONSOLIDATED**  
Oil Well Services, LLC

**REMIT TO**  
Consolidated Oil Well Services, LLC  
Dept. 970  
P.O. Box 4346  
Houston, TX 77210-4346

MAIN OFFICE  
P.O. Box 884  
Chanute, KS 66720-  
620/431-9210 • 1-800/467-8676  
FAX 620/431-0012

APR 30 2009

INVOICE *for* Invoice # 229545  
*6/15/09*

Invoice Date: 04/28/2009 Terms: 0/30,n/30 Page 1

VESS OIL CORPORATION  
1700 WATER FRONT PKWAY BLD 500  
WICHITA KS 67226  
(316)682-1537

*BURLINGAME*

*A*  
B. STOKES #78 OWWO  
20569  
04-24-09

Part Number	Description	Qty	Unit Price	Total
1126A	THICK SET CEMENT	125.00	16.0000	2000.00
1131	60/40 POZ MIX	200.00	10.7000	2140.00
1110A	KOL SEAL (50# BAG)	1000.00	.3900	390.00
1118A	S-5 GEL/ BENTONITE (50#)	1600.00	.1600	256.00
1107	FLO-SEAL (25#)	100.00	1.9700	197.00
1135	FL - 110 (FLUID LOSS)	50.00	7.0500	352.50
1102	CALCIUM CHLORIDE (50#)	240.00	.7100	170.40
4161	FLOAT SHOE 4 1/2" AFU	1.00	257.0000	257.00
4103	CEMENT BASKET 4 1/2"	4.00	196.0000	784.00
4129	CENTRALIZER 4 1/2"	12.00	38.0000	456.00
4453	4 1/2" LATCH DOWN PLUG	1.00	208.0000	208.00

Description	Hours	Unit Price	Total
T-63 WATER TRANSPORT (CEMENT)	5.00	105.00	525.00
434 80 BBL VACUUM TRUCK (CEMENT)	3.00	94.00	282.00
442 MIN. BULK DELIVERY	1.00	296.00	296.00
446 CEMENT PUMP	1.00	870.00	870.00
446 EQUIPMENT MILEAGE (ONE WAY)	.00	3.45	.00
502 MIN. BULK DELIVERY	1.00	296.00	296.00

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KCC WICHITA

Parts:	7210.90	Freight:	.00	Tax:	382.17	AR	9862.07
Labor:	.00	Misc:	.00	Total:	9862.07		
Sublt:	.00	Supplies:	.00	Change:	.00		

Signed \_\_\_\_\_ Date \_\_\_\_\_



**CONSOLIDATED**  
Oil Well Services, LLC

**ENTERED**

TICKET NUMBER **20569**  
LOCATION **FDorado #80**  
FOREMAN **Jim Thores**

PO Box 884, Chanute, KS 66720  
620-431-9210 or 800-467-8678

**FIELD TICKET & TREATMENT REPORT**  
**CEMENT**

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
4-24-09	8511	B-Stacks # 78 owwo				Butler

  

CUSTOMER	MAILING ADDRESS	CITY	STATE	ZIP CODE
Vess Oil Corp	1700 Water Front Pkwy Bldg 500	Wichita	Ks	67226

  

TRUCK #	DRIVER	TRUCK #	DRIVER
446	Jacob	434	Steve
502	Jerald		
440	Greg		
452, 763	Jim Med		

JOB TYPE Long String HOLE SIZE 7/8" HOLE DEPTH 210.39' CASING SIZE & WEIGHT 4 1/2" 10.50#  
 CASING DEPTH 2071.95' DRILL PIPE \_\_\_\_\_ TUBING \_\_\_\_\_ OTHER New  
 SLURRY WEIGHT \_\_\_\_\_ SLURRY VOL \_\_\_\_\_ WATER gal/sk \_\_\_\_\_ CEMENT LEFT in CASING 15#  
 DISPLACEMENT 32.70 BBL DISPLACEMENT PSI \_\_\_\_\_ MAX PSI 1000# RATE 5.5 BPM

REMARKS: Set Annular Ring up to 4 1/2" Circulate ball thru. Start Lead Pump 200 skts  
Lite wait 60/40 pr, Start Tail Pump 125 skts Thick-set, Shut down. Wash up pump  
+ line's, release 4 1/2" hor-set plug + start disp. "PSI 100" to 600" Bump Plug &  
1000# Release PSI Plug held. had good circulation + threw out mixing + disp.  
Wash up + rig down.

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE	870.00	870.00
5406	3	MILEAGE	3.45	N/C
1126A	125 skts	Thick-set	16.00	2000.00
1131	200 skts	Lite 60/40	10.70	2140.00
1110A	1000 lbs	Kol-Seal	.39	390.00
1118A	1600 lbs	Gel	.16	256.00
1107	100 lbs	Flo-Seal	1.97	197.00
1135	50 lbs	Fl-110	7.05	352.50
1102	240 lbs	Calcium Chloride	.71	170.40
4161	1	4 1/2" Float Shoe AFU	251.00	251.00
4103	4	4 1/2" Cement Baskets	196.00	784.00
4129	12	4 1/2" Centralizer	38.00	456.00
4453	1	4 1/2" Latchdown Plug	208.00	208.00
5501C	3 hrs	160 BBL H2O Transport	105.00	525.00
5502C	3 hrs	80 BBL W/C Truck	94.00	282.00
5407	X2	Bulk Delivery	296.00	592.00
		Subtotal		9479.90
		SALES TAX		382.11
		ESTIMATED TOTAL		9862.01

Form 3737

AUTHORIZATION

Looney Contr

TITLE

229540

DATE 4-24-09