

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 33392
Name: Keith F. Walker Oil & Gas Company, L.L.C.
Address: 103 West Boyd
City/State/Zip: Norman, OK 73069
Purchaser: DCP Midstream-Gas and NCRA- Oil
Operator Contact Person: Sonya King
Phone: (405) 701-0676
Contractor: Name: Kenai Mid-Continent
License: 34000
Wellsite Geologist: Mike Rice

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: Calvin Exploration Corp.
Well Name: Hobart #1-9A 1-9-A
Original Comp. Date: 1983 6/23/83 Original Total Depth: 6000'
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

<u>11/09/2008</u>	<u>11/13/2008</u>	<u>12/15/2008</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 119-20621-00-01
County: Meade
N2 SW NW Sec. 9 Twp. 31 S. R. 30 East West
1980 feet from S (N) (circle one) Line of Section
760 feet from E (W) (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: Hobart Well #: 9A #1R
Field Name: Not named

Producing Formation: Chester
Elevation: Ground: 2767' Kelly Bushing: 2779'
Total Depth: 6000' Plug Back Total Depth: 5946'
Amount of Surface Pipe Set and Cemented at 1594 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from _____
feet depth to _____ w/ _____ ^{sq cmt.} Alt I - Dlg - 7/22/09

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)
Chloride content _____ ppm Fluid volume _____ bbls
Dewatering method used Evaporation
Location of fluid disposal if hauled offsite:
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

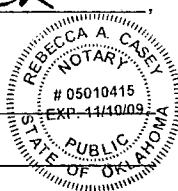
INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Sonya King
Title: Engineer Tech Date: 03-03-2009

Subscribed and sworn to before me this 3 day of March

20 09
Notary Public: Rebecca A Casey
Date Commission Expires: 11.10.09



KCC Office Use ONLY

Letter of Confidentiality Received
If Denied, Yes Date: _____

Wireline Log Received
 Geologist Report Received
 UIC Distribution

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JUN 19 2009
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Operator Name: Keith F. Walker Oil & Gas Company, L.L.C. Lease Name: Hobart Well #: 9A #1R
 Sec. 9 Twp. 31 S. R. 30 East West County: Meade

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run:	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum Chester 5416'
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CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Production		4 1/2"	11.6#/J-55	6000'		215	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	Chester 5416'-5485'		

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TUBING RECORD		Size	Set At	Packer At	Liner Run	<input type="checkbox"/> Yes <input type="checkbox"/> No
		2 3/8"	5411'	N/A		
Date of First, Resumerd Production, SWD or Enhr. 02/04/2009			Producing Method <input checked="" type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity	
	12	1076	37			

Disposition of Gas METHOD OF COMPLETION Production Interval

Vented Sold Used on Lease Open Hole Perf. Dually Comp. Commingled
(If vented, Submit ACO-18.) Other (Specify)

Confidential

Keith F. Walker
Oil & Gas Company, LLC

KANSAS STATE COMMISSION
Oil & Gas Division
130 S. Market, Room 2078
Wichita, KS 67202

March 3, 2009

RE: Hobart 9A #1R
Section 9-31S-30W
Meade County, Kansas
API: 15-119-210621-00-01

To Whom It May Concern:

Enclosed please find one original and two copies of the following KCC forms for the above referenced well:

- Form ACO-1, Well Completion Report
- J & L Cementing Tickets for Production
- Form CG-1 Multipoint Back Pressure Test
- Form G-2 Singlepoint Back Pressure Test

Give all these forms to JH 6/26/09

Please hold the enclosed information confidential for the **MAXIMUM ALLOWABLE**, **TIME PERIOD** of TWO YEARS. This information should be released no earlier than March 3, 2011.

Please contact me should you have any questions or require any further information. Thank you.

Sincerely,
KEITH F. WALKER OIL & GAS COMPANY, L.L.C.



Sonya King
103 West Boyd Street
Norman, OK 73069
Office: 405.701.0676, ext. 101
Fax: 405.310.5075
Email: sking@kfw.gs

KANSAS CORPORATION COMMISSION

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J & L Cementing Service, LLC

Job Type: 4 1/2 Longstring

Invoice Number	2274
Job Date	11/12/2008
Job Log Page	1 / OF 11

Charge To: Keith Walker	Lease Name: Hobart 9A-1R
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	Yes	No	N/A	Comments	New/Used	Weight	Size	From	To	Max PSI Allowed	
Cement Circulated to Surface		X			Casing	New	11.6	4 1/2	Surf	6007.59	3000
Well Circulated	X				Tubing						
Plug Landed on Depth	X				Open Hole		7 7/8	Surf			
Float(S) Held	X				Perforations						
Plug Container Returned	X				Displacement Depth						

Amount (Sk - Gal - BBL)	Slurry/Fluid Composition	Yield (ft/sk)	Mix Ratio (gal/sk)	Density (lb/gal)	Mix Water (BBLs)	Slurry Vol. (BBLs)
15	Class H + 10% Gypsum +10% Salt (BWOW) + 10pps Gilsonite + .75 CFL-110 + 1/4 Seal					
215	Same As Above					

Time	Rate (BPM)	Volume (BBL)	Pressure (PSI)		Description
			Tubing	Casing	
12:00PM					Arrive at location and rigged up.
12:15 PM					Prime up pump truck then conduct safety meeting.
2:30 PM	4	11		0	Scavenger
2:35 PM	4	61		100	Pump Lead
2:55 PM					Wash P@L
3:00 PM	5	92.5		200	Displace
3:30PM				1000	Bump Plug
3:35PM					Check Floats (Held)
4:30PM					Job Complete

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Prepared for
Keith Walker
Hobart 9A #1R
Barry Jones
Meade Co., KS



Prepared by
J & L Cementing Service, LLC
Brad Kirchner
P.O. Box 848 Shattuck, OK 73853
580-938-2205 Office
580-938-2915 Fax

TICKET#2274

Hobart 9A #1R

4 1/2" Production

Description	Amount	Units of Sale	Unit Cost	Total Cost
DOT Unit Mileage - per unit, per one way mile	60	ut-mi	\$ 6.95	\$ 417.00
Non-DOT Unit Mileage - Per unit, Per one way mile	30	ut-mi	\$ 3.97	\$ 119.10
Bulk CMT Delivery - Per SK, Per one way mile	8100	sk-mi	\$ 0.16	\$ 1,296.00
Bulk Blending Service	270	sk	\$ 2.72	\$ 734.40
Cementing Services - Per Unit, Per Job	1	ut-job	\$ 1,100.00	\$ 1,100.00
Monitoring / Recording System - each, per job	1	ea	\$ 1,300.00	\$ 1,300.00
Depth Pumped 6,000' to 6,499' - first 4 hours, per unit	1	unit	\$ 4,250.00	\$ 4,250.00
Recirculating Cement Mix System (RCMS) - each, per job	1	ea	\$ 700.00	\$ 700.00
Cement "H" - per sack	270	sk	\$ 34.29	\$ 9,258.30
U.S. Gypsum - per pound	2538	lb	\$ 1.05	\$ 2,664.90
Sodium Chloride (NaCl) - per pound	1457	lb	\$ 0.45	\$ 655.65
CFL - 110 - per pound	190	lb	\$ 21.10	\$ 4,009.00
Gilsonite - per pound	2700	lb	\$ 1.25	\$ 3,375.00
Seal Flake - per pound	68	lb	\$ 4.25	\$ 289.00
Caustic Spacer - per gallon	840	gal	\$ 2.05	\$ 1,722.00
Turbolizer 4 1/2 X 7 7/8 - each	25	ea	\$ 264.25	\$ 6,606.25
Canvas Cement Basket 4-1/2 - each	2	ea	\$ 355.00	\$ 710.00
Float Shoe 4-1/2 - each	1	ea	\$ 992.00	\$ 992.00
Latchdown Baffle 4-1/2 - (1.870) - each	1	ea	\$ 873.00	\$ 873.00
Latchdown Flex Plug 4-1/2 - (2.00) - each	1	ea	\$ 873.00	\$ 873.00
Stop Ring 4-1/2 - each	1	ea	\$ 86.05	\$ 86.05
Thread Locking Compound - each	1	ea	\$ 150.00	\$ 150.00
Foam - Cleaner 100 - per gallon	5	gal	\$ 126.00	\$ 630.00
Plug Container / Swedge HP Single - each, per job	1	ea	\$ 675.00	\$ 675.00
Fuel Surcharge - as applied 7%	1	job	\$ 1,217.60	\$ 1,217.60

Gross Price \$ 44,703.25

60.00% Special Discount Applied \$ 17,881.30

Customer Signature

Barry Jones

J & L Cement Supervisor Torrey Mawk

KANSAS CORPORATION COMMISSION

JUN 19 2009

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