

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 9913
Name: BULLSEYE PETROLEUM, INC.
Address: 15820 Plymouth
City/State/Zip: Wichita, KS. 67230
Purchaser: Maclasky Oilfield Services
Operator Contact Person: William G. Ash
Phone: (316) 733-5280 Cell 210-9257
Contractor: Name: SEED GROUP/AA DRILLING
License: 32753
Wellsite Geologist: Paul Carageannis

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: _____

Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____

Deepening Re-perf. Conv. to Enhr./SWD

Plug Back _____ Plug Back Total Depth _____

Commingled _____ Docket No. _____

Dual Completion _____ Docket No. _____

Other (SWD or Enhr.?) _____ Docket No. _____

8-17-07	8-26-07	9-14-07
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 015-23731-0000

County: Butler

100' - E 9/2 - NW - NE/4 Sec. 9 Twp. 28 S. R. 3 East West

990 feet from S / (N) (circle one) Line of Section

1880 feet from (E) / W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:

(circle one) NE SE NW SW

Lease Name: Hooper Well #: C-1

Field Name: Four Mile Creek Southeast

Producing Formation: Simpson

Elevation: Ground: 1310 Kelly Bushing: 1314

Total Depth: 3128 Plug Back Total Depth: 3088

Amount of Surface Pipe Set and Cemented at 208' (8 5/8) at 215' Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set _____ Feet

If Alternate II completion, cement circulated from _____

feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan AH I 7-21-09 SB
(Data must be collected from the Reserve Pit)

Chloride content _____ ppm Fluid volume _____ bbls

Dewatering method used _____

Location of fluid disposal if hauled offsite: _____

Operator Name: _____

Lease Name: _____ License No.: _____

Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West

County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: William G. Ash

Title: V.P./Operations Director Date: 11-05-07

Subscribed and sworn to before me this 5 day of November

20 07

Notary Public: Matthew Cochran

Date Commission Expires: 2/19/2011



KCC Office Use ONLY

Letter of Confidentiality Received

If Denied, Yes Date: _____

Wireline Log Received

Geologist Report Received

UIC Distribution

KANSAS CORPORATION COMMISSION

JUL 20 2009

RECEIVED

JUL 20 2009

Side Two

RECEIVED

Operator Name: BULLSEYE PETROLEUM, INC. Lease Name: Hooper Well #: C-1
 Sec. 9 Twp. 28 S. R. 3 East West County: Butler

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets)
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No
 Electric Log Run Yes No
 (Submit Copy)

List All E. Logs Run:

Radiation Guard

Log Formation (Top), Depth and Datum Sample
 Name Top Datum
 Stalnaker Sand 1992 -678
 Kansas City 2344 -1030
 Mississippi 2839 -1525
 Simpson 3070 -1756
 DST#1 3050-3083 30/45/60/60 Rec: 1110' of recovery
 60' gas, 40' oil, 710' gas/oil/mud cut water, 300 saltwater
 ISIP 1121 FSIP 1116 - IFP54-448FFP Temp. 114 MICT 9/3/07

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./ Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4	8 5/8	24	215	class A	135	3% cc
Production	7 7/8	4 1/2	9.5	3126	USC #1	70	2 sx gel

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
___ Perforate				
___ Protect Casing				
___ Plug Back TD				
___ Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	
		Amount	Depth
4 per ft (4 holes)	3069-3070 (1 ft)	natural, dried up	3070
4 per ft (8 holes)	3069-3071 (2 ft)	natural, slight show of gas, oil with water	3071

TUBING RECORD		Size	Set At	Packer At	Liner Run
		2850'	2 7/8	2850'	no <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumed Production, SWD or Enhr.		Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
	15 bopd (ip)		saltwater 60	n/a	40 gravity

Disposition of Gas Vented Sold Used on Lease (If vented, Submit ACO-18.) Open Hole Perf. Dually Comp. Commingled Other (Specify)