

RECEIVED

KANSAS CORPORATION COMMISSION

Form C-1

For KCC Use:

Effective Date: 1-23-06

District # 3

SGA? Yes No

KANSAS CORPORATION COMMISSION

OIL & GAS CONSERVATION DIVISION

JAN 18 2006

December 2002

Form must be Typed

Form must be Signed

Forms must be Filled

NOTICE OF INTENT TO DRILL

Must be approved by KCC five (5) days prior to commencing well

CONSERVATION DIVISION
WICHITA, KS

Expected Spud Date Jan. 24, 2006
month day year

OPERATOR: License# 33342
Name: Blue Jay Operating, LLC
Address: 4916 Camp Bowie Blvd., Suite 204
City/State/Zip: Fort Worth, TX 76107
Contact Person: Bob McNew
Phone: 918-625-4180

CONTRACTOR: License# 33539
Name: Cherokee Wells, LLC

Well Drilled For: Oil Enh Rec Infield Mud Rotary
 Gas Storage Pool Ext. Air Rotary
 OWWO Disposal Wildcat Cable
Seismic: # of Holes Other

If OWWO: old well information as follows:
Operator:
Well Name:
Original Completion Date: Original Total Depth:

Directional, Deviated or Horizontal wellbore? Yes No

If Yes, true vertical depth:

Bottom Hole Location:

KCC DKT #:

Spot N2 NE4 NW4 Sec. 26 Twp. 28 S. R. 14 East West
330' feet from N / S Line of Section
1980' feet from E / W Line of Section
Is SECTION Regular Irregular?

(Note: Locate well on the Section Plat on reverse side)

County: Wilson

Lease Name: Porter Well #: A-2

Field Name: Cherokee Basin Coal Gas

Is this a Prorated / Spaced Field? Yes No

Target Formation(s): Mississippian

Nearest Lease or unit boundary: 1980'

Ground Surface Elevation: 895.6 feet MSL

Water well within one-quarter mile: Yes No

Public water supply well within one mile: Yes No

Depth to bottom of fresh water: 100+

Depth to bottom of usable water: 200+

Surface Pipe by Alternate: 1 2

Length of Surface Pipe Planned to be set: 40' Minimum

Length of Conductor Pipe required: None

Projected Total Depth: 1350'

Formation at Total Depth: Mississippian

Water Source for Drilling Operations:

Well Farm Pond Other

DWR Permit #:

(Note: Apply for Permit with DWR)

Will Cores be taken? Yes No

If Yes, proposed zone: RECEIVED

AFFIDAVIT

JUL 16 2009

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq.

It is agreed that the following minimum requirements will be met:

- 1. Notify the appropriate district office prior to spudding of well;
- 2. A copy of the approved notice of intent to drill shall be posted on each drilling rig;
- 3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation.
- 4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging;
- 5. The appropriate district office will be notified before well is either plugged or production casing is cemented in;
- 6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 days of spud date. Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cementing.

I hereby certify that the statements made herein are true and to the best of my knowledge and belief.

Date: Jan. 17, 2006 Signature of Operator or Agent: Charlotte D. Keplast Title: Agent

KCC WICHITA

26 28 14E

For KCC Use ONLY
API # 15 - 205 - 26322 - 0600
Conductor pipe required NONE feet
Minimum surface pipe required 40 feet per Alt. (2)
Approved by: RSM 1-18-06
This authorization expires: 7-18-06
(This authorization void if drilling not started within 6 months of approval date.)
Spud date: Agent:

Remember to:

- File Drill Pit Application (form CDP-1) with Intent to Drill;
- File Completion Form ACO-1 within 120 days of spud date;
- File acreage attribution plat according to field proration orders;
- Notify appropriate district office 48 hours prior to workover or re-entry;
- Submit plugging report (CP-4) after plugging is completed;
- Obtain written approval before disposing or injecting salt water.

Well Not Drilled - Permit Expired
Signature of Operator or Agent: Mary Miller
Date: 7/14/09