For KCC Use:	4-2-06
Effective Date:	7-2-04
District #	J
SGA? Yes	: No

## KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

## NOTICE OF INTENT TO DRILL

Form C-1 December 2002 Form must be Typed Form must be Signed All tranks must be Filled

3/31/06		
Expected Spud Date	Spot	ast 'est
33342 /	660' test from N/S Line of Section	
OPERATOR: License# 33342 / Name: Blue Jay Operating LLC	330' [feet from / E / W Line of Section	
Name: _Bud say Sparating ELO Address: 4916 Camp Bowie Blvd., Suite 204	Is SECTION Regular Irregular?	
Cod Modb TV 76407		
City/State/Zip: For Warin, 12 76107  Contact Person: Jimmy McGuire	(Note: Locate well on the Section Plat on reverse side) County: Wilson	
Phone: 405-279-4313	Lease Name: Frank Siewart Well #: A-5	_
·	Field Name: Cherokee Basin Coal Gas	_
CONTRACTOR: License# 33072 /		<u></u> /
Name: Well Refined Drilling Co., Inc.	Is this a Prorated / Spaced Field?  Target Formation(s): Mississippian	JNO
	Nearest Lease or unit boundary: 330	
Well Orilled For: Well Class: Type Equipment:	Ground Surface Elevation: Unknown feet N	401
Oil Enh Rec Infield Mud Rotary		No /
Gas Storage Pool Ext. Air Rotary	` <u></u>	4
OWWO Disposal Wildcat Cable	Public water supply well within one mile:  Oepth to bottom of fresh water: 100+	JIAO
Seismic;# of Holes Other	Oepth to bottom of usable water: 200+	
Other		
	Surface Pipe by Alternate: 1 2	
If OWWO: old well information as follows:	Length of Surface Pipe Planned to be set: 40 minimum  Length of Conductor Pipe required: None	
Operator:	Projected Total Depth: 1350'	
Well Name:	A ATT A TOTAL OF THE ATT ATT ATT ATT ATT ATT ATT ATT ATT AT	
Original Completion Date: Original Total Depth:	Formation at Total Deptil.	
Directional, Deviated or Horizontal wellbore?	Water Source for Drilling Operations:  Well   Farm Pond Other ————————————————————————————————————	
If Yes, true vertical depth:	Well   Farm Pond Other  DWR Permit #:	
Bottom Hole Location:	· · · · · · · · · · · · · · · · · · ·	
KCC DKT #:	(Note: Apply for Permit with DWR ☐)  Will Cores be taken? Yes	ر مردا
	If Yes, proposed RECEIVED	Jivo
	il tes, propusso relie i	
ACEI		
Arri	DAVIT	(); ();
The undersigned hereby affirms that the drilling, completion and eventual plants	ugging of this well will be by which RSS 55 et. sequal 2 2 2006	((2310
The undersigned hereby affirms that the drilling, completion and eventual plant is agreed that the following minimum requirements will be met:	DAVIT ugging of this well will be both with R.S.A. 55 et. seq MAR 2 8 2006	((2310
1. Notify the appropriate district office prior to spudding of well; 2. A copy of the approved notice of intent to drill shall be posted on eac 3. The minimum amount of surface pipe as specified below shall be see through all unconsolidated materials plus a minimum of 20 feet into th 4. If the well is dry hole, an agreement between the operator and the di 5. The appropriate district office will be notified before well is either plug 6. If an ALTERNATE II COMPLETION, production pipe shall be cementicated and the district office will be shall be completed within 30 days of the spud date or the well shall be	th drilling rig; KCC WICHTA CONSERVATION DIVISION of by circulating cement to the top; in all cases surface pipe shall be set be underlying formation. In the strict office on plug length and placement is necessary prior to plugging ged or production casing is cemented in; and from below any usable water to surface within 120 days of spud date. If 133,891-C, which applies to the KCC District 3 area, atternate II cemented plugged. In all cases, NOTIFY district office prior to any cementing.	<b>g;</b> iting
1. Notify the appropriate district office prior to spudding of well; 2. A copy of the approved notice of intent to drill shall be posted on eac 3. The minimum amount of surface pipe as specified below shall be se through all unconsolidated materials plus a minimum of 20 feet into th. If the well is dry hole, an agreement between the operator and the district office will be notified before well is either plug 6. If an ALTERNATE II COMPLETION, production pipe shall be cement.  Or pursuant to Appendix "B" - Eastern Kansas surface casing order	th drilling rig; KCC WICHTA CONSERVATION DIVISION of by circulating cement to the top; in all cases surface pipe shall be set be underlying formation. In the strict office on plug length and placement is necessary prior to plugging ged or production casing is cemented in; and from below any usable water to surface within 120 days of spud date. If 133,891-C, which applies to the KCC District 3 area, atternate II cemented plugged. In all cases, NOTIFY district office prior to any cementing.	<b>g;</b> iting
1. Notify the appropriate district office prior to spudding of well; 2. A copy of the approved notice of intent to drill shall be posted on eac 3. The minimum amount of surface pipe as specified below shall be see through all unconsolidated materials plus a minimum of 20 feet into th 4. If the well is dry hole, an agreement between the operator and the di 5. The appropriate district office will be notified before well is either plug 6. If an ALTERNATE II COMPLETION, production pipe shall be cementicated and the district office will be shall be completed within 30 days of the spud date or the well shall be	th drilling rig; KCC WICHTA CONSERVATION DIVISION of by circulating cement to the top; in all cases surface pipe shall be set be underlying formation. In the strict office on plug length and placement is necessary prior to plugging ged or production casing is cemented in; and from below any usable water to surface within 120 days of spud date. If 133,891-C, which applies to the KCC District 3 area, atternate II cemented plugged. In all cases, NOTIFY district office prior to any cementing.	<b>g;</b> iting
1. Notify the appropriate district office prior to spudding of well; 2. A copy of the approved notice of intent to drill shall be posted on each of the approved notice of intent to drill shall be posted on each of the minimum amount of surface pipe as specified below shall be see through all unconsolidated materials plus a minimum of 20 feet into the second of the well is dry hole, an agreement between the operator and the district office will be notified before well is either plug for an ALTERNATE II COMPLETION, production pipe shall be comented to a populate of the second of the second of the well shall be the production pipe shall be completed within 30 days of the spud date or the well shall be the production of the well shall be the production of the second of the second of the spud date or the well shall be the production of the second of the second of the spud date or the well shall be the production of the second of t	th drilling rig:  A conservation Division on drilling rig:  A by circulating cement to the top; in all cases surface pipe shall be set to be underlying formation. It is issued to flice on plug length and placement is necessary prior to pluggling ged or production casing is cemented in; and from below any usable water to surface within 120 days of spud date. If 133,891-C, which applies to the KCC District 3 area, atternate II cemen to plugged. In all cases, NOTIFY district office prior to any cementing. The provided and belief.	<b>g;</b> iting
1. Notify the appropriate district office prior to spudding of well; 2. A copy of the approved notice of intent to drill shall be posted on eac 3. The minimum amount of surface pipe as specified below shall be see through all unconsolidated materials plus a minimum of 20 feet into th 4. If the well is dry hole, an agreement between the operator and the di 5. The appropriate district office will be notified before well is either plug 6. If an ALTERNATE II COMPLETION, production pipe shall be cement.  Or pursuant to Appendix "B" - Eastern Kansas surface casing order  must be completed within 30 days of the spud date or the well shall be the production of the spud date or the well shall be completed.  I hereby certify that the statements made herein are true and to the best of the spud date.  Signature of Operator or Agent:	th drilling rig;  If by circulating cement to the top; in all cases surface pipe shall be set to underlying formation.  In instrict office on plug length and placement is necessary prior to plugging ged or production casing is cemented in; and from below any usable water to surface within 120 days of spud date.  If 133,891-C, which applies to the KCC District 3 area, atternate It cemen to plugged. In all cases, NOTIFY district office prior to any cementing. The wholedge and belief.  Little C. Kephat Title: Agent	<b>g;</b> iting
1. Notify the appropriate district office prior to spudding of well; 2. A copy of the approved notice of intent to drill shaft be posted on ead. 3. The minimum amount of surface pipe as specified below shall be sethrough all unconsolidated materials plus a minimum of 20 feet into the sethrough all unconsolidated materials plus a minimum of 20 feet into the sether plus an appropriate district office will be notified before well is either plug for an ALTERNATE II COMPLETION, production pipe shall be cement.  Or pursuant to Appendix B** - Eastern Kansas surface casing order must be completed within 30 days of the spud date or the well shall the hereby certify that the statements made herein are true and to the best of Date:  Signature of Operator or Agent:	ch drilling rig;  It by circulating cement to the top; in all cases surface pipe shall be set to be underlying formation.  It is in all cases surface pipe shall be set to be underlying formation.  It is in all cases surface pipe shall be set to be underlying formation.  It is in all cases production casing is cemented in; and from below any usable water to surface within 120 days of spud date. It is a plugged. In all cases, NOTIFY district office prior to any cementing. The knowledge and belief.  **Little: Agent Title: Agent Remember to:  - File Drill Pit Application (form CDP-1) with Interit to Drill;  - File Completion Form ACO-1 within 120 days of spud date;	g; iting
1. Notify the appropriate district office prior to spudding of well; 2. A copy of the approved notice of intent to drill shall be posted on eac 3. The minimum amount of surface pipe as specified below shall be se through all unconsolidated materials plus a minimum of 20 feet into th 4. If the well is dry hole, an agreement between the operator and the di 5. The appropriate district office will be notified before well is either plug 6. If an ALTERNATE II COMPLETION, production pipe shall be cement Or pursuant to Appendix "B" - Eastern Kansas surface casing order must be completed within 30 days of the spud date or the well shall it hereby certify that the statements made herein are true and to the best of Date: 3/27/06  Signature of Operator or Agent:  For KCC Use ONLY API # 15 - 205-26457-00-00	ch drilling rig;  It by circulating cement to the top; in all cases surface pipe shall be set the underlying formation.  It is the underlying formation in all cases and placement is necessary prior to plugging ged or production casing is cemented in;  It is the underlying formation in the underlying formation orders;  It is the underlying formation in all cases surface pipe shall be set to set underlying form to plugging for the plugging formation in the underlying formation orders;  It is the underlying formation in all cases surface pipe shall be set to set underlying formation orders;  It is the underlying formation in all cases surface pipe shall be set underlying for the plugging for the plugging formation orders;  It is the underlying formation in all cases surface pipe shall be set underlying formation plugging for the plugging formation plugging for the plugging formation orders;  It is the underlying formation.  It is the underlying formation in all cases surface pipe shall be set underlying formation plugging for the plugging formation in all cases surface pipe shall be set underlying for the plugging for the	<b>g;</b> iting
1. Notify the appropriate district office prior to spudding of well; 2. A copy of the approved notice of intent to drill shall be posted on eac 3. The minimum amount of surface pipe as specified below shall be see through all unconsolidated materials plus a minimum of 20 feet into th 4. If the well is dry hole, an agreement between the operator and the di 5. The appropriate district office will be notified before well is either plug 6. If an ALTERNATE II COMPLETION, production pipe shall be cement —Or pursuant to Appendix "B" - Eastern Kansas surface casing order , — must be completed within 30 days of the spud date or the well shall it I hereby certify that the statements made herein are true and to the best of  Date: 3/27/06  Signature of Operator or Agent:  For KCC Use ONLY  API # 15 - 205-26457-00-00  Conductor pipe required NONE feet	ch drilling rig;  the drilling rig;  the drilling rig;  the viciculating cement to the top; in all cases surface bipe shall be set to be underlying formation.  In the instruction office on plug length and placement is necessary prior to plugging ged or production casing is cemented in;  and from below any usable water to surface within 120 days of spud date.  In all cases, NOTIFY district office prior to any cementing.  In all cases, NOTIFY district office prior to any cementing.  In the plugged Title: Agent  Remember to:  File Drill Pit Application (form CDP-1) with Intent to Drill;  File Completion Form ACO-1 within 120 days of spud date;  File acreage attribution plat according to field proration orders;  Notify appropriate district office 48 hours prior to workover or re-entry:	g; iting
1. Notify the appropriate district office prior to spudding of well; 2. A copy of the approved notice of intent to drill shall be posted on eac 3. The minimum amount of surface pipe as specified below shall be see through all unconsolidated materials plus a minimum of 20 feet into th 4. If the well is dry hole, an agreement between the operator and the di 5. The appropriate district office will be notified before well is either plug 6. If an ALTERNATE II COMPLETION, production pipe shall be cement — Or pursuant to Appendix "B" - Eastern Kansas surface casing order , — must be completed within 30 days of the spud date or the well shall it hereby certify that the statements made herein are true and to the best of  Date: 3/27/06  Signature of Operator or Agent:  For KCC Use ONLY  API # 15 - 205-26457-00-00  Conductor pipe required NONE feet  Minimum surface pipe required feet	th drilling rig:  CC WICHTA CONSERVATION DIVISION of by circulating cement to the top; in all cases surface pipe shall be set to be underlying formation.  In the instruction of the interest of the structure of	g; iting
1. Notify the appropriate district office prior to spudding of well; 2. A copy of the approved notice of intent to drill shall be posted on ead 3. The minimum amount of surface pipe as specified below shall be see through all unconsolidated materials plus a minimum of 20 feet into the difference of the well is dry hole, an agreement between the operator and the difference of the second of the specified district office will be notified before well is either plug for the appropriate district office will be notified before well is either plug for the appropriate district office will be notified before well is either plug for the appropriate district office will be notified before well is either plug for the appropriate of the spud date or the well shall be completed within 30 days of the spud date or the well shall be hereby certify that the statements made herein are true and to the best of the plug district of the spud date or the well shall be completed.  For KCC Use ONLY  API # 15 - 205 - 26457 - 0000  For KCC Use ONLY  API # 15 - 205 - 26457 - 0000  Minimum surface pipe required	ch drilling rig;  It by circulating cement to the top; in all cases surface pipe shall be set the underlying formation.  It is the underlying formation in all cases and place prior to any cementing.  It is the underlying formation in the underlying formation orders.  It is the underlying formation in the underlying formation orders.  It is the underlying formation orders.  It is the underlying formation in the underlying formation orders.  It is the underlying formation in the underlying formation orders.  It is the underlying formation in the underlying in the underlying formation orders.  It is the underlying formation in the underlying in the underlying formation orders.  It is the underlying formation in the underlying in the underlying formation orders.  It is the underlying formation.  It is the underlying to the underlying in the underlyin	g; iting
1. Notify the appropriate district office prior to spudding of well; 2. A copy of the approved notice of intent to drill shall be posted on ead 3. The minimum amount of surface pipe as specified below shall be see through all unconsolidated materials plus a minimum of 20 feet into the district office will be notified before well is either plug for the appropriate district office will be notified before well is either plug for the appropriate district office will be notified before well is either plug for the appropriate district office will be notified before well is either plug for the appropriate district office will be notified before well is either plug for the appropriate of the spud date or the well shall be completed within 30 days of the spud date or the well shall be in the district of the spud date or the well shall be in the properties of the spud date or the well shall be provided within 30 days of the spud date or the well shall be provided as a surface casing order.  For KCC Use ONLY  API # 15 - 205 - 26457 - 0000  Conductor pipe required NONE feet per Alt. X 2  Approved by: Drw 3-28-06  This authorization expires: 9-23-06	th drilling rig;  the drilling rig;  the drilling rig;  the viciculating cement to the top; in all cases surface pipe shall be set to be underlying formation.  In the underlying formation.  In this permit has expired (See: authorized expiration date) please  **COUNTERLY DISTRICT OFFICE PROPERTY  *	g; iting
1. Notify the appropriate district office prior to spudding of well; 2. A copy of the approved notice of intent to drill shall be posted on ead 3. The minimum amount of surface pipe as specified below shall be see through all unconsolidated materials plus a minimum of 20 feet into the difference of the well is dry hole, an agreement between the operator and the difference of the second of the specified district office will be notified before well is either plug for the appropriate district office will be notified before well is either plug for the appropriate district office will be notified before well is either plug for the appropriate district office will be notified before well is either plug for the appropriate of the spud date or the well shall be completed within 30 days of the spud date or the well shall be hereby certify that the statements made herein are true and to the best of the plug district of the spud date or the well shall be completed.  For KCC Use ONLY  API # 15 - 205 - 26457 - 0000  For KCC Use ONLY  API # 15 - 205 - 26457 - 0000  Minimum surface pipe required	ch drilling rig;  the drilling rig;  the drilling rig;  the viciculating cement to the top; in all cases surface pipe shall be set to be underlying formation.  In the instruction office on plug length and placement is necessary prior to plugging ged or production casing is cemented in;  and from below any usable water to surface within 120 days of spud date.  If 133,891-C, which applies to the KCC District 3 area, alternate II cemen to plugged. In all cases, NOTIFY district office prior to any cementing.  In the place of the KCC District office prior to any cementing.  Title: Agent  Remember to:  File Drill Pit Application (form CDP-1) with Intent to Drill;  File Completion Form ACO-1 within 120 days of spud date;  File acreage attribution plat according to field proration orders;  Notify appropriate district office 48 hours prior to workover or re-entry;  Submit plugging report (CP-4) after plugging is completed;  Obtain written approval before disposing or injecting salt water.  If this permit has expired (See: authorized expiration date) please check the box below and return to the address below.	g; iting
1. Notify the appropriate district office prior to spudding of well; 2. A copy of the approved notice of intent to drill shall be posted on ead 3. The minimum amount of surface pipe as specified below shall be see through all unconsolidated materials plus a minimum of 20 feet into the district office will be notified before well is either plug for the appropriate district office will be notified before well is either plug for the appropriate district office will be notified before well is either plug for the appropriate district office will be notified before well is either plug for the appropriate district office will be notified before well is either plug for the appropriate of the spud date or the well shall be completed within 30 days of the spud date or the well shall be in the district of the spud date or the well shall be in the properties of the spud date or the well shall be provided within 30 days of the spud date or the well shall be provided as a surface casing order.  For KCC Use ONLY  API # 15 - 205 - 26457 - 0000  Conductor pipe required NONE feet per Alt. X 2  Approved by: Drw 3-28-06  This authorization expires: 9-23-06	th drilling rig;  the drilling rig;  the drilling rig;  the viciculating cement to the top; in all cases surface pipe shall be set to be underlying formation.  In the underlying formation.  In this permit has expired (See: authorized expiration date) please  **COUNTERLY DISTRICT OFFICE PROPERTY  *	g; iting