For KCC Use:	1.28-05
Effective Oate:	1.20
District #	
SGA? Tyes X	No

Kansas Corporation Commission Oil & Gas Conservation Division

NOTICE OF INTENT TO DRILL

Must be approved by KCC five (5) days prior to commencing well

Form C-1 December 2002 Form must be Typed Form must be Signed All blanks must be Filled

Expected Spud Date 11/25/05	Spot .
month day year	C411 ABAY ABAY 4 28 42
OPERATOR: License# 33342	
Nome. Blue Jay Operating U.C.	
Address: 4916 Camp Bowle Blvd., Suite 204	Is SECTION Regular Irregular?
City/State/Zip: Fort Worth, TX 76107	(Note: Locate well on the Section Plat on reverse side)
Contact Person: Bob McNew	County: Wilson
Phone: 918-625-4180	Lease Name: Presbytery Well #: A-2
	Field Name: Cherokee Basin Coal Gas
CONTRACTOR: License# 33539	Is this a Prorated / Spaced Field?
Name: Cherokee Wells, LLC	Target Formation(s): Mississippian
	Nearest Lease or unit boundary: 660'
Well Drilled For: Well Class: Type Equipment:	Ground Surface Elevation: 1041' feet MSL
Oil Enh Rec Infield Mud Rotary	Water well within one-quarter mile: Yes ✓ No
✓ Gas Storage Pool Ext. ✓ Air Rotary	Public water supply well within one mile:
OWWO Disposal Wildcat Cable	Depth to bottom of fresh water: 100+
Seismic;# of Holes Other	Depth to bottom of usable water: 200+
Other	Surface Pipe by Alternate: 1 2
	Length of Surface Pipe Planned to be set: 40 Minimum
If OWWO: old well information as follows:	Length of Conductor Pipe required: Name
Operator:	Projected Total Depth: 1350'
Well Name:	Formation at Total Depth: Mississippian
Original Completion Date:Original Total Depth:	Formation at local Deptilit
Directional, Deviated or Horizontal wRECEIVED Yes No	Water Source for Drilling Operations:
	Well Farm Pond Other
If Yes, true vertical depth ANSAS CORPORATION COMMISSION Bottom Hole Location:	DWR Permit #:
KCC DKT #: NOV 2 2 2005	(Note: Apply for Permit with DWR [])
RCC DKT #.	Will Cores be taken? Yes ✓ No
	Practi
ODJOPPNATION PROCIONI	If Yes, proposed zone:RECEIVED
CONSERVATION DIVISION AFFI	If Yes, proposed zone:RECEIVED
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