

For KCC Use:

Effective Date:

District #

SGA? ☐ Yes ☒ No

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION NOTICE OF INTENT TO DRILL

Must be approved by KCC five (5) days prior to commencing well

Form C-1

December 2002

Form must be Typed

Form must be Signed

All blanks must be Filled

Expected Spud Date January 5, 2006

month day year

OPERATOR: License# 33342

Name: Blue Jay Operating LLC

Address: 4916 Camp Bowie Blvd., Suite 204

City/State/Zip: Fort Worth, TX 76107

Contact Person: Bob McNew

Phone: 918-625-4180

CONTRACTOR: License# 33539

Name: Cherokee Wells, LLC

Well Drilled For:

Well Class:

Type Equipment:

☐ Oil ☐ Enh Rec ☒ Infield
☒ Gas ☐ Storage ☐ Pool Ext.
☐ OWWO ☐ Disposal ☐ Wildcat
☐ Seismic: # of Holes ☐ Other

☐ Mud Rotary
☒ Air Rotary
☐ Cable

If OWWO: old well information as follows:

Operator:

Well Name:

Original Completion Date: Original Total Depth:

Directional, Deviated or Horizontal wellbore?

☐ Yes ☒ No

If Yes, true vertical depth:

Bottom Hole Location:

KCC DKT #:

Spot

NW4 NW4 NW4 Sec. 1 Twp. 28S S. R. 13 ☒ East ☐ West330 feet from ☒ N / ☐ S Line of Section330 feet from ☐ E / ☒ W Line of SectionIs SECTION ☒ Regular ☐ Irregular?

(Note: Locate well on the Section Plat on reverse side)

County: Wilson

Lease Name: Presbytery

Well #: A-2

Field Name: Cherokee Basin Coal Gas

Is this a Prorated / Spaced Field? ☐ Yes ☒ No

Target Formation(s): Mississippian

Nearest Lease or unit boundary: 330

Ground Surface Elevation: 1029.8 feet MSL

Water well within one-quarter mile: ☐ Yes ☒ NoPotable water supply well within one mile: ☐ Yes ☒ No

Depth to bottom of fresh water: 100+

Depth to bottom of usable water: 200+

Surface Pipe by Alternate: ☐ 1 ☒ 2

Length of Surface Pipe Planned to be set: 40' Minimum

Length of Conductor Pipe required: None

Projected Total Depth: 1350'

Formation at Total Depth: Mississippian

Water Source for Drilling Operations:

☐ Well ☒ Farm Pond ☐ Other

DWR Permit #:

(Note: Apply for Permit with DWR ☐)

Will Cores be taken?

☐ Yes ☒ No

If Yes, proposed zone:

AFFIDAVIT

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq.

It is agreed that the following minimum requirements will be met:

1. Notify the appropriate district office **prior** to spudding of well;
2. A copy of the approved notice of intent to drill **shall be posted** on each drilling rig;
3. The minimum amount of surface pipe as specified below **shall be set** by circulating cement to the top; in all cases surface pipe **shall be set** through all unconsolidated materials plus a minimum of 20 feet into the underlying formation.
4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary **prior to plugging**;
5. The appropriate district office will be notified before well is either plugged or production casing is cemented in;
6. If an **ALTERNATE II COMPLETION**, production pipe shall be cemented from below any usable water to surface within **120 days** of spud date. Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. **In all cases, NOTIFY district office** prior to any cementing.

I hereby certify that the statements made herein are true and to the best of my knowledge and belief.

Date: 12/29/2005

Signature of Operator or Agent:

Charlotte D. Keplart

Title: Agent

For KCC Use ONLY

API # 15 -

Conductor pipe required NONE feet

Minimum surface pipe required 40 feet per All. 2

Approved by RJPI-3-06

This authorization expires: 1-3-06
(This authorization void if drilling not started within 6 months of approval date.)

Spud date: Agent:

Remember to:

- File Drill Pit Application (form CDP-1) with Intent to Drill;
- File Completion Form ACO-1 within 120 days of spud date;
- File acreage attribution plat according to field proration orders;
- Notify appropriate district office 48 hours prior to workover or re-entry;
- Submit plugging report (CP-4) after plugging is completed;
- Obtain written approval before disposing or injecting salt water.
- If this permit has expired (See: authorized expiration date) please check the box below and return to the address below.

☒ Well Not Drilled - Permit Expired

Signature of Operator or Agent:

Date:

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

RECEIVED

JAN 03 2006

KCC WICHITA

128/13E