For KCC Use:	I= 1/1 =D
Effective Date: _	1-14-08
District #	3
	T7

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form C-1
October 200
Form must be Typed
Form must be Signed
All blanks must be Filled

NOTICE OF INTENT TO DRILL

	(5) days prior to commencing well	All blanks must be Filled
Man 1/15/08	Spot Description:	
Expected Spud Date: month day year	C E/Z NW NE Sec. 6 Twp. 28	S. R. 14 XE W
33539 /	sec. INV.	
OPERATOR: License#	1,680 feet from	
Name: Cherokee Wells, LLC	Is SECTION: Regular Inregular?	w cline or section:
Address 1: P.O. Box 298	is SECTION: Minedown Threshow i	
Address 2: City: Fredonia State KS Zip: 66736 +	(Note: Locato well on the Section Plat on .	reverse side)
City: Fredonia State KS Zip: 68736 + Contact Person: Tracy Miller	Courry Wilson	
Phone 620-378-3650	Lease Name: Read	Well #: A-2
	Field Name: Cherokee Basin Coal Gas Area	
CONTRACTOR: License# 33072	Is this a Prorated / Spaced Field?	☐Yes X No
Name: Well Refined Drilling	Target Formation(s): Mississippien	
Well Drilled For: Well Class: Type Equipment:	Nearest Lease or unit boundary line (in footage): 660	
Oil Enh Rec XInfield Mud Rotary	Ground Surface Elevation: Unknown 920.	L_Dfeet MSL
Gas Storage Pool Ext. Air Rotary	Water well within one-quarter mile:	☐ Ves 🛛 No✓
Disposal Wildcat Cable	Public water supply well within one mile:	Yes X No
Seismic: # of Holes Other	Depth to bottom of fresh water: est. 100'	
Other	Depth to bottom of usable water: est. 200"	
	Surface Pipe by Alternate: 1 XIII	
If OWWO: old well information as follows:	Length of Surface Pipe Planned to be set: 40' Minimum	T)
Operator:	Length of Conductor Pipe (if any): N/A	
Well Name:	Projected Total Depth: 1350	· · d a · · · · · · · · · · · · · · · · ·
Original Completion Date: Original Total Depth:	Formation at Total Depth: Mississippian	
/	Water Source for Drilling Operations:	
Directional, Deviated or Horizontal wellbore?	Well X Farm Pond Other:	
If Yes, true vertical depth:	DWR Permit #:	
Bottom Hole Location:	(Note: Apply for Pormit with DWA	
KCC DKT #.	Will Cores be taken?	Yes X Nid
	f Yes, proposed zone:	
	"LUEIVED	RECEIVED
AFFI The undersigned hereby affirms that the drilling, completion and eventual plug It is agreed that the following minimum requirements will be met: 1. Notify the appropriate district office prior to spudding of well; 2. A copy of the approved notice of intent to drill shall be posted on each of the state of the	DAVIT IIII KA	RECEIVED NSAS CORPORATION COMMISSI
The undersigned hereby affirms that the drilling, completion and eventual plug	iging of this well will comply with ICSA \$56t. 9900	
It is correct that the following minimum requirements will be met:	2009	JAN 0 9 2008
It is agreed that the following minimum requirements with bottom	KCC Mioria	••••
 Notify the appropriate district office prior to spudding of well; A copy of the approved notice of intent to drill shall be posted on each to 	driffing rig:	CONSERVATION DIVISION
A copy of the approved notice of interit to drift strain be posted of each of the minimum amount of surface pipe as specified below shall be set by	vicinity rig.	shall be SCHITA, KS
through all unconsolidated materials plus a minimum of 20 feet into the	ungerlying formation.	
4. If the well is dry hole, an agreement between the operator and the distri	ct office on plug length and placement is necessary pr	ior to plugging;
5. The appropriate district office will be notified before well is either pluage	ed or production casing is cemented in:	
6 If an ALTERNATE II COMPLETION, production pipe shall be cemented	from below any usable water to surface within 120 DA	YS of soud date.
Or pursuant to Appendix "B" - Eastern Kansas surface casing order #13	13,891-C, which applies to the KEC District 3 area, after	mate II cementing
must be completed within 30 days of the spud date or the well shall be p		ary concining.
I hereby certify that the statements made herein are true and correct to the be		
118/08	AMAN VIII VVA - Admini	strative Assistant
Date: \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \	THE:	
	Remember to.	5
For KCC Use ONLY	- File Drill Pit Apolication (form CDP-1) with Intent to I	
API # 15 - 205 - 27409-0000	- File Completion Form ACO-1 within 120 days of spu	
Mone	File acreage attribution plat according to field prorati	on orders,
200 CONDUCTOR INC. INC. INC.	Notify appropriate district office 48 hours prior to wor	skover or te entry;
Minimum surface pipe required	 Submit plugging report (CP-4) after plugging is comp Obtain written approval before disposing or injecting 	
Approved by: Putt 1-9-08	 Obtain written approval before disposing or injecting If this permit has expired (See: authorized expiration 	,
This authorization expires: 1-9-09	check the how helpey and return to the address below	v. , (5.7)
(This authorization void if drilling not started within 12 months of approval date.)	Weil Not Drilled - Permit Expired Date:	3126109
	Signature of Operator or Agent:	
Spud date:Agent:	MANUAL TILLULON	لہا
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Kathleen Sebelius, Governor Thomas E. Wright, Chairman Michael C. Moffet, Commissioner Joseph F. Harkins, Commissioner

REQUEST FOR INFORMATION

March 11, 2009

CHEROKEE WELLS LLC -- KCC LICENSE # 33539 4916 CP BOWIE BLVD STE 204 FT WORTH, TX 76107-4181

RE: API Well No. 15-205-27409-00-00 REED A-2

E2NWNE, 6-28S-14E WILSON County, Kansas

Dear Operator:

According to KCC records, the Intent to Drill approved by the KCC Conservation Division on January 09, 2008, for the well listed above, has expired. The KCC has not received a spud call or an ACO-1 Completion Report on this well.

If drilling operations on the well never commenced, please check, sign and date below and return this letter to the KCC Wichita office in the enclosed return envelope.

_ Well not drilled: Signature _

Date:

If the well has been drilled, please submit the required ACO-1 Completion Report with all attachments for this well along with a copy of this letter to the KCC Wichita office.

In either case please provide the requested information within 30 days from the date of this letter. Pursuant to K.A.R. 82-3-128, failure to respond to this letter with the requested information may result in assessment of a monetary penalty of \$100.00. Failure to file the ACO-1 form, if applicable, may result in assessment of a monetary penalty of \$500.00.

We appreciate your cooperation in this matter. If you have any questions, please contact me at (316) 337-6200.

Very truly yours.

Steve Bond

Steve Bond

Production Department Supervisor

RECEIVED

JUL 16 2009

KCC WICHITA