

2-21-08

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
September 1999
Form Must Be Typed

CONFIDENTIAL

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 33074
 Name: Dart Cherokee Basin Operating Co., LLC
 Address: P O Box 177
 City/State/Zip: Mason MI 48854-0177
 Purchaser: Oneok
 Operator Contact Person: Beth Oswald
 Phone: (517) 244-8716
 Contractor: Name: McPherson
 License: 5675
 Wellsite Geologist: Bill Barks
 Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)
 If Workover/Re-entry: Old Well Info as follows:
 Operator: _____
 Well Name: _____
 Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

<u>11-1-06</u>	<u>11-3-06</u>	<u>11-29-06</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

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API No. 15 - 125-31245-00-00
 County: Montgomery
 _____ SE _____ NE _____ SE Sec. 3 Twp. 31 S. R. 14 East West
1400' FSL _____ feet from S / N (circle one) Line of Section
480' FEL _____ feet from E / W (circle one) Line of Section
 Footages Calculated from Nearest Outside Section Corner:
 (circle one) NE SE NW SW
 Lease Name: K Kane et al Well #: C4-3
 Field Name: Cherokee Basin Coal Gas Area
 Producing Formation: Penn Coals
 Elevation: Ground: 900' Kelly Bushing: _____
 Total Depth: 1553' Plug Back Total Depth: 1544'
 Amount of Surface Pipe Set and Cemented at 45 Feet
 Multiple Stage Cementing Collar Used? Yes No
 If yes, show depth set _____ Feet
 If Alternate II completion, cement circulated from _____
 feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan Alt II NH 9-22-08
 (Data must be collected from the Reserve Pit)
 Chloride content _____ ppm Fluid volume _____ bbls
 Dewatering method used _____
 Location of fluid disposal if hauled offsite: _____
 Operator Name: _____
 Lease Name: _____ License No.: _____
 Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
 County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]
 Title: Engr Clerk Date: 2-21-07
 Subscribed and sworn to before me this 21 day of February
 20 07
 Notary Public: Brandy R. Allcock
Acting in Michigan
 Date Commission Expires: 3-5-2011

BRANDY R. ALLCOCK
Notary Public - Michigan
Jackson County
Commission Expires
March 05, 2011

KCC Office Use ONLY
 Letter of Confidentiality Attached
 If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received **RECEIVED**
 UIC Distribution
FEB 26 2007

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Operator Name: Dart Cherokee Basin Operating Co., LLC Lease Name: K Kane et al Well #: C4-3
 Sec. 3 Twp. 31 S. R. 14 East West County: Montgomery

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: High Resolution Compensated Density Neutron & Dual Induction	Log Formation (Top), Depth and Datum <input checked="" type="checkbox"/> Sample Name Top Datum See Attached <div style="text-align: center;"> KCC FEB 21 2007 CONFIDENTIAL </div>
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CASING RECORD New Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./ Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surf	11"	8 5/8"	24#	45'	Class A	8	
Prod	6 3/4"	4 1/2"	9.5#	1560'	Thick Set	155	See Attached

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	1355.5' - 1359'	200 gal 15% HCl, 5515# sd, 255 BBL fl	
4	1210.5' - 1213.5' / 1197' - 1200'	150 gal 15% HCl, 9520# sd, 49 ball sealers, 385 BBL fl	
4	1146' - 1148.5'	200 gal 15% HCl, 4015# sd, 215 BBL fl	
4	1101' - 1104'	150 gal 15% HCl, 5020# sd, 195 BBL fl	
4	1030' - 1035'	150 gal 15% CHI, 10020# sd, 265 BBL fl	

TUBING RECORD	Size 2 3/8"	Set At 1525'	Packer At NA	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
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Date of First, Resumed Production, SWD or Enhr. 12-8-06	Producing Method Flowing <input type="checkbox"/> Pumping <input checked="" type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)
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Estimated Production Per 24 Hours	Oil Bbls. NA	Gas Mcf 0	Water Bbls. 37	Gas-Oil Ratio NA	Gravity NA
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Disposition of Gas Vented Sold Used on Lease Open Hole Perf. Dually Comp. Commingled Other (Specify) _____

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Rig Number: 3	S. 3 T. 31 R. 14 E
API No.: 15- 125-31245	County: WL
Elev.: 900	Location: L NW SW

Operator: Dart Cherokee Basin	Lease Name: K Kane et al
Address: 211 W Myrtle Independence, KS 67301	
Well No: C4-3	
Footage Location:	1400 ft. from the South Line 480 ft. from the East Line
Drilling Contractor: McPherson Drilling LLC	
Spud date: 11/1/2006	Geologist:
Date Completed: 11/3/2006	Total Depth: 1553

Gas Tests:
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Comments: Start injecting @

Casing Record			Rig Time:
	Surface	Production	
Size Hole:	11"	6 3/4"	
Size Casing:	8 5/8"		
Weight:	20#		
Setting Depth:	45	McPherson	
Type Cement:	Portland		Driller: Nick Hilyard
Sacks:	8	McPherson	

Well Log								
Formation	Top	Btm.	Formation	Top	Btm.	Formation	Top	Btm.
Soil	0	7	Coal	1068	1069			
Lime	7	160	Shale	1069	1088			
Shale	160	293	Coal	1088	1089			
Lime	293	371	Shale	1089	1131			
Shale	371	398	Coal	1131	1132			
Lime	398	405	Shale	1132	1339			
Shale	405	432	Coal	1339	1340			
Lime	432	464	Shale	1340	1403			
Shale	464	529	Mississippi	1403	1553			
Lime	529	553						
Shale	553	591						
Lime	591	650						
Shale	650	748						
Lime	748	757						
Sand	757	798						
Sandy Shale	798	887						
Lime	887	908						
Sandy Shale	908	972						
Lime	972	999						
Summit	999	1009						
Lime	1009	1019						
Mulkey	1019	1024						
Lime	1024	1028						
Shale	1028	1068						

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CONSOLIDATED OIL WELL SERVICES, INC.
 P.O. BOX 884, CHANUTE, KS 66720
 620-431-9210 OR 800-467-8676

TICKET NUMBER 16492
 LOCATION Eureka
 FOREMAN Troy Strickler

TREATMENT REPORT & FIELD TICKET
 CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
11-3-06	2368	Kane C4-3				MG

CUSTOMER
Dart Cherokee Basin
 MAILING ADDRESS
211 W. Myrtle
 CITY
Independence STATE Ks ZIP CODE 67301

Gus Jones

TRUCK #	DRIVER	TRUCK #	DRIVER
446	Cliff		KCC
479	Jeff		
FEB 21 2007			
CONFIDENTIAL			

JOB TYPE Longstring HOLE SIZE 6 3/4" HOLE DEPTH 1570' CASING SIZE & WEIGHT 4 1/2"
 CASING DEPTH 1560' DRILL PIPE _____ TUBING _____ OTHER _____
 SLURRY WEIGHT 13.2# SLURRY VOL 498bl WATER gal/sk 8" CEMENT LEFT in CASING 0'
 DISPLACEMENT 25.38bl DISPLACEMENT PSI 1100 MIX PSI 1500 SupPLY RATE _____

REMARKS: Safety Meeting: Rig up to 4 1/2" casing. Break Circulation w/ 358bl water.
Pump 45k Gel Flush, w/ Hulls. 58bl water spacer, 108bl soap water, 208bl
Water. Mixed 155sls Thick Set Cement w/ 8" Kol-Seal Pw/Sk. @ 13.2# Pw/Sk.
Wash out Pump + lines. Release Plug Displace w/ 25.38bl Water. Final
Pumping Pressure 1100 PSI. Pump Prg to 1500 PSI Wait 5mins. Release
Pressure. Float Held. Good Cement to Surface = 78bl Slump to Pit.
Job Complete.

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE	800.00	800.00
5406	40	MILEAGE	3.15	126.00
1126A	155sls	Thick Set Cement	14.65	2270.75
1110A	1240 *	Kol-Seal 8" Pw/Sk	.36	446.40
1118A	200 #	Gel-Flush	.14	28.00
1115A	50 #	Hulls	.34	17.00
5407		Ton-Mileage Bulk Truck	m/c	275.00
4404	1	4 1/2" Top Rubber Plug	40.00	40.00
1238	1 gal	Soap	33.75	33.75
1205	2 gal	Bi-Cide	25.35	50.70
		Thank You!		
			Sub Total	4087.60
			SALES TAX	148.51
			ESTIMATED TOTAL	4236.11

AUTHORIZATION [Signature]

TITLE 2107340

DATE

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2-21-08

DART OIL & GAS CORPORATION

a Dart Energy Company

P.O. BOX 177, 600 DART ROAD
MASON, MICHIGAN 48854-0177
TELEPHONE (517) 676-2900
FAX (517) 676-5887
E-MAIL contact@dartoilandgas.com
WEB SITE www.dartenergy.com/oilandgas

February 21, 2007

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Mr. David Williams
Kansas Corporation Commission
Oil & Gas Conservation Division
130 S Market Rm 2078
Wichita KS 67202

Re: K Kane et al C4-3
15-125-31245-00-00
SE NE SE Sec 3 T31S-R14E, Montgomery

Dear Mr. Williams:

Dart Cherokee Basin Operating Co., LLC would like to request confidentiality status pursuant to KCC rule 82-3-107 for the above mentioned well.

If you have any questions, please contact me at 517-244-4681.

Sincerely,


Jody Krajcovic,
Engineering Clerk

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