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KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

ORIGINAL

3-6-08
Form ACO-1
September 1999
Form Must Be Typed

Operator: License # 33074
Name: Dart Cherokee Basin Operating Co., LLC
Address: P O Box 177
City/State/Zip: Mason MI 48854-0177
Purchaser: Oneok
Operator Contact Person: Beth Oswald
Phone: (517) 244-8716
Contractor: Name: McPherson
License: 5675
Wellsite Geologist: Bill Barks

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Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____
1-2-07 1-3-07 1-30-07
Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

API No. 15 - 125-31267-00-00
County: Montgomery
 NW SW NW Sec. 7 Twp. 32 S. R. 16 East West
3390' FSL _____ feet from S / N (circle one) Line of Section
4800' FEL _____ feet from E / W (circle one) Line of Section
Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: Frank Turner AFT Well #: B1-7
Field Name: Cherokee Basin Coal Gas Area
Producing Formation: Penn Coals
Elevation: Ground: 810' Kelly Bushing: _____
Total Depth: 1285' Plug Back Total Depth: 1279'
Amount of Surface Pipe Set and Cemented at 44 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from _____
feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan A(1) INH 9-22-08
(Data must be collected from the Reserve Pit)
Chloride content _____ ppm Fluid volume _____ bbls
Dewatering method used _____
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]
Title: Engr Clerk Date: 3-6-07
Subscribed and sworn to before me this 6 day of March

20 07
Notary Public: Brandy R. Allcock
acting in Michigan
Date Commission Expires: 3-5-2011

BRANDY R. ALLCOCK
Notary Public - Michigan
Jackson County
My Commission Expires
March 05, 2011

KCC Office Use ONLY
 Letter of Confidentiality Attached
If Denied, Yes Date: RECEIVED
 Wireline Log Received **KANSAS CORPORATION COMMISSION**
 Geologist Report Received **MAR 12 2007**
 UIC Distribution
CONSERVATION DIVISION
WICHITA, KS

Operator Name: Dart Cherokee Basin Operating Co., LLC Lease Name: Frank Turner AFT Well #: B1-7
 Sec. 7 Twp. 32 S. R. 16 ✓ East West County: Montgomery

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: High Resolution Compensated Density Neutron & Dual Induction	Log Formation (Top), Depth and Datum <input checked="" type="checkbox"/> Sample Name Top Datum See Attached <div style="text-align: center;"> KCC MAR 06 2007 CONFIDENTIAL </div>
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CASING RECORD New Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surf	11"	8 5/8"	24#	44'	Class A	8	
Prod	6 3/4"	4 1/2"	9.5#	1279'	Thick Set	135	See Attached

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
	See Attached		

TUBING RECORD		Size <u>2 3/8"</u>	Set At <u>1265'</u>	Packer At <u>NA</u>	Liner Run	Yes <input type="checkbox"/>	No <input checked="" type="checkbox"/>
Date of First, Resumed Production, SWD or Enhr. <u>2-10-07</u>		Producing Method					
		Flowing <input type="checkbox"/>	Pumping <input checked="" type="checkbox"/>	Gas Lift <input type="checkbox"/>	Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbls. <u>NA</u>	Gas Mcf <u>2</u>	Water Bbls. <u>32</u>	Gas-Oil Ratio <u>NA</u>	Gravity <u>NA</u>		

Disposition of Gas Vented Sold Used on Lease *(If vented, Submit ACO-18.)*

METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled Other (Specify) _____

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Dart Cherokee Basin Operating Co LLC #33074
 Frank Turner AFT B1-7 API #15-125-31267-00-00
 NW SW NW Sec 7 T32S-R16E
 Attachment to ACO-1 Well Completion Form

Shots Per Foot	Perforation Record	Acid, Fracture, Shot, Cement Squeeze Record	Depth
4	1111.5' - 1114'	200 gal 15% HCl, 1640# sd, 180 BBL fl	
4	1060.5' - 1062.5'	200 gal 15% HCl, 3515# sd, 230 BBL fl	
4	897.5' - 899.5'	200 gal 15% HCl, 3520# sd, 210 BBL fl	
4	818.5' - 820.5'	200 gal 15% HCl, 3510# sd, 195 BBL fl	
4	777' - 781'	200 gal 15% HCl, 6025# sd, 30 ball sealers, 305 BBL fl	
4	730' - 733.5'	200 gal 15% HCl, 5660# sd, 24 ball sealers, 285 BBL fl	

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McPherson Drilling LLC Drillers Log

Rig Number: 2	S. 7	T/ 32	R. 16e
API No. 15- 125-31267	County: MG		
Elev. 810	Location:		

Operator: Dart Cherokee Basin			
Address: 211 W Myrtle Independence, KS 67301			
Well No: B1-7	Lease Name: Frank Turner AFT		
Footage Location:	3390 ft. from the	South	Line
	4800 ft. from the	East	Line
Drilling Contractor: McPherson Drilling LLC			
Spud date: 1/2/2007	Geologist:		
Date Completed: 1/4/2007	Total Depth: 1285		

Gas Tests:
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Comments:
Start injecting @ 789'

Casing Record			Rig Time:	
	Surface	Production		
Size Hole:	11"	6 3/4"		
Size Casing:	8 5/8"			
Weight:	20#			
Setting Depth:	40.1	McPherson	Driller:	Harold Groft
Type Cement:	Portland			
Sacks:	8	McPherson		

Well Log

Formation	Top	Btm.	Formation	Top	Btm.	Formation	Top	Btm.
soil	0	12	shale	710	713			
shale	12	80	mulky	713	714			
lime	80	86	lime	714	725			
shale	86	166	shale	725	731			
lime	166	178	coal	731	732			
shale	178	182	shale	732	754			
lime	182	184	coal	754	755			
shale	184	256	shale	755	789			
lime	256	275	coal	789	790			
shale	275	376	shale	790	897			
lime	376	403	coal	897	900			
shale	403	420	shale	900	937			
lime	420	430	coal	937	940			
shale	430	442	shale	940	958			
lime	442	448	sand	958	968			
shale	448	572	shale	968	1059			
pink lime	572	588	coal	1059	1060			
shale	588	644	shale	1060	1109			
oswego	644	695	coal	1109	1112			
shale	695	700	shale	1112	1130			
summit	700	705	Miss lime	1130	1285			
lime	705	706						
shale	706	707						
lime	707	710						

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CONSOLIDATED OIL WELL SERVICES, LLC

P.O. BOX 884, CHANUTE, KS 66720

620-431-9210 OR 800-467-8676

TICKET NUMBER 16698

LOCATION EUREKA

FOREMAN RICK LEFORD

TREATMENT REPORT & FIELD TICKET
CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
1-5-07	2368	Frank Turner 81-7				
CUSTOMER		O&E Cherokee Basin				
MAILING ADDRESS		211 W. Myrtle				
CITY	STATE	ZIP CODE				
Independence	Ks	67301				

TRUCK #	DRIVER	TRUCK #	DRIVER
463	Kyle	MAR 06 2007	
441	Calin	CONFIDENTIAL	

JOB TYPE longstring HOLE SIZE 6 3/4" HOLE DEPTH 1285' CASING SIZE & WEIGHT 4 1/2" 5.5#
 CASING DEPTH 1281' DRILL PIPE _____ TUBING _____ OTHER _____
 SLURRY WEIGHT 18.2# SLURRY VOL 41 Bbl WATER gall/sk 8.0 CEMENT LEFT in CASING 0'
 DISPLACEMENT 20 3/4 Bbl DISPLACEMENT PSI 500 ~~800~~ PSI 1000 RATE _____

REMARKS: Safety meeting - Rig up to 4 1/2" casing. Break circulation w/ 30 Bbl fresh water. Pump 6 sks gel-flush w/ hulls, 5 Bbl water spacer, 10 Bbl soap water, 10 Bbl dye water. Mixed 135 sks thickset cement w/ 8" Kel-seal @ 18.2# @ 18.2# @ 18.2# washout pump & lines, shut down, release plug. Displace w/ 20 3/4 Bbl fresh water. Final pump pressure 500 PSI. Bump plug to 1000 PSI. Wait 5 mins, release pressure, float held. Good cement returns to surface = 8 Bbl slurry to pit. Job complete. Rig down.

"Thank You"

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE		
5406	40	MILEAGE	840.00	840.00
			3.30	132.00
1126A	135 sks	thickset cement	15.40	2079.00
1110A	1020 #	Kel-seal 8" @ 18.2#	.38	410.40
1118A	300 #	Gel-flush	.15	45.00
1105	50 #	hulls	.36	18.00
5407	7.43	ten-mileage bulk TRK	m/c	285.00
4404	1	4 1/2" top rubber plug	40.00	40.00
1258	1 gal	soap	35.45	35.45
1205	2 gal	bi-cide	26.65	53.30
		Subtotal		3938.15
		SALES TAX	5.3%	137.40
		ESTIMATED TOTAL		4075.55

AUTHORIZATION [Signature]

211362

TITLE _____

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3-6-08

DART OIL & GAS CORPORATION

a Dart Energy Company

P.O. BOX 177, 600 DART ROAD
MASON, MICHIGAN 48854-0177
TELEPHONE (517) 676-2900
FAX (517) 676-5887
E-MAIL contact@dartoilandgas.com
WEB SITE www.dartenergy.com/oilandgas

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March 6, 2007

Mr. David Williams
Kansas Corporation Commission
Oil & Gas Conservation Division
130 S Market Rm 2078
Wichita KS 67202

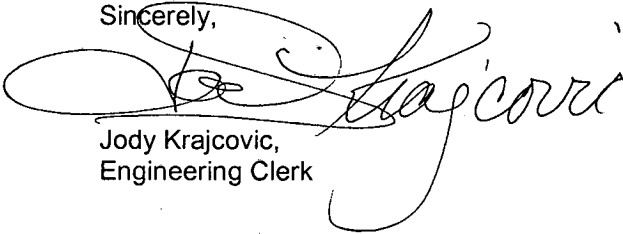
Re: Frank Turner AFT B1-7
15-125-31267-00-00
NW SW NW Sec 7 T32S-R16E, Montgomery

Dear Mr. Williams:

Dart Cherokee Basin Operating Co., LLC would like to request confidentiality status pursuant to KCC rule 82-3-107 for the above mentioned well.

If you have any questions, please contact me at 517-244-4681.

Sincerely,



Jody Krajcovic,
Engineering Clerk

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