

ORIGINAL

MAY 17 2007

WELL COMPLETION FORM

WELL HISTORY - DESCRIPTION OF WELL & LEASE

CONSERVATION DIVISION  
WICHITA, KS

Operator: License # 30535  
Name: Hartman Oil Co., Inc.  
Address: 12950 E 13th St. N  
City/State/Zip: Wichita, Ks. 67230-1457  
Purchaser: NCRA  
Operator Contact Person: Stan Mitchell  
Phone: (620) 277-2511  
Contractor: Name: H2 Drilling  
License: 33793  
Wellsite Geologist: N/A

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Designate Type of Completion:  
 New Well  Re-Entry  Workover  
 Oil  SWD  SIOW  Temp. Abd.  
 Gas  ENHR  SIGW  
 Dry  Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:  
Operator: \_\_\_\_\_  
Well Name: \_\_\_\_\_  
Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 Deepening  Re-perf.  Conv. to Enhr./SWD  
 Plug Back  Plug Back Total Depth  
 Commingled  Docket No. \_\_\_\_\_  
 Dual Completion  Docket No. \_\_\_\_\_  
 Other (SWD or Enhr.?)  Docket No. \_\_\_\_\_

4/10/07 4/16/07 4/23/07  
Spud Date or Date Reached TD Completion Date or Recompletion Date

API No. 15 - 083-21531-0000  
County: Hodgeman  
S/2 SW NE NW Sec. 18 Twp. 21 S. R. 22  East  West  
1200' feet from S /  (circle one) Line of Section  
1470' feet from E /  (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:  
(circle one) NE SE NW SW  
Lease Name: Antrim Well #: 5

Field Name: Wieland  
Producing Formation: Ft. Scott

Elevation: Ground: 2281' Kelly Bushing: 2291'  
Total Depth: 4500' Plug Back Total Depth: 4499'

Amount of Surface Pipe Set and Cemented at 310' Feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set 2670' Feet

If Alternate II completion, cement circulated from DV - 2670"  
feet depth to Surface w/ 500 sx cmt.

Drilling Fluid Management Plan AIF JLNH 9-22 08  
(Data must be collected from the Reserve Pit)

Chloride content 3900 ppm Fluid volume 7500 bbls  
Dewatering method used Evaporation

Location of fluid disposal if hauled offsite:

Operator Name: \_\_\_\_\_

Lease Name: \_\_\_\_\_ License No.: \_\_\_\_\_

Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West

County: \_\_\_\_\_ Docket No.: \_\_\_\_\_

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

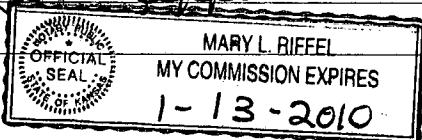
Signature: S.T. Mitchell

Title: Production Superintendent Date: 5/14/07

Subscribed and sworn to before me this 16<sup>th</sup> day of May

20 07  
Notary Public: Mary L. Riffel

Date Commission Expires: \_\_\_\_\_



**KCC Office Use ONLY**  
 Letter of Confidentiality Received  
If Denied, Yes  Date: \_\_\_\_\_  
 Wireline Log Received  
 Geologist Report Received  
 UIC Distribution

Operator Name: Hartman Oil Co., Inc Lease Name: Antrim Well #: 5  
 Sec. 18 Twp. 21 S. R. 22  East  West County: Hodgeman

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken  Yes  No  
 (Attach Additional Sheets)

Samples Sent to Geological Survey  Yes  No

Cores Taken  Yes  No

Electric Log Run  Yes  No  
 (Submit Copy)

List All E. Logs Run:

Dual Compensated Porosity Log - Dual Induction  
 Log - Microresistivity Log - Sonic Cement Bond Log

<input checked="" type="checkbox"/> Log	Formation (Top), Depth and Datum	<input type="checkbox"/> Sample
Name	Top	Datum
Heebner Shale	3718'	-1427'
Lansing	3767'	-1476'
Marmanton	4144'	-1853'
Pawnee	4186'	-1895'
Ft. Scott	4275'	-1984'
Cherokee Shale	4300'	-2009'
Miss	4350'	-2059'
RTD	4500'	

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12-3/4'	8-5/8"	23#	310'	common	190	w/ 2% Gel + 3% CC
Production	7-7/8"	5-1/2"	15.5#	4499'	ASC & Lite	800	W/ 2% gel 10% salt

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

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Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4 / SPF	4280-84' - Ft. Scott	700 Gal 15% Mud Acid	4280-84'
4 / SPF	4288-96' - Ft. Scott	2000 Gal 15% Ne/Fe Acid	4288-94'
<b>RECEIVED</b> <b>KANSAS CORPORATION COMMISSION</b> <b>MAY 17 2007</b> <b>CONSERVATION DIVISION</b> <b>WICHITA, KS</b>			

TUBING RECORD		Size	Set At	Packer At	Liner Run
		2-7/8"	4388'		<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr.		Producing Method			
		<input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
	16.3		33.5		

Disposition of Gas:  Vented  Sold  Used on Lease (If vented, Submit ACO-18.)

METHOD OF COMPLETION:  Open Hole  Perf.  Dually Comp.  Commingled  Other (Specify) \_\_\_\_\_

Production Interval: \_\_\_\_\_

HARTMAN OIL CO., INC.

Antrim #5

(COMPLETION REPORT)

Ft. Scott 4280-84'

Ft. Scott 4288-96'

Antrim #5

SE-NW-NW

1200' FNL & 1570' FWL

SEC. 18-21S-22W

Hodgeman Co., Ks.

4/23/07 – MIRU = Plains Well Service – Moved in 2-7/8" Tbg – Dug & Lined W / O Pit – TIH w/ 4-7/8" Bit – Tag Cmt @ 2670' – Rig up mud pump & swivel – Drill out DV Tool – (psi test csg to 500# - ok) circulated csg clean – SD

4/24/07 – RIH w/ 4-7/8" Bit to PBSD @ 4464' – circulated clean – POOH w/ Bit – Log Tech Ran CBL – Tagged PBSD @ 4464' – Log to surface – (Good Cement Bond) – RIH w/ Csg swab – FL @ 300' FS – swab Csg down to 2750' – Log Tech – perforated Ft. Scott @ (4288-96' (8') & 4280-84' (4')) 4 / SPF (48 total holes) – RIH w/ Csg swab FL @ 2750' – Swab Csg down to 4300' – SD

4/25/07 – RIH w/ Csg swab – FL @ 3900' – (400' of fill up) 1<sup>st</sup> pull @ 50 % Oil – RIH w/ Arrow Set Pkr on 2-7/8" Tbg – Spot 15% Mud Acid across perforations – Set Pkr @ 4244' – Treated w/ 700 gal 15% Mud Acid @ Max 1100# @ 4.25 BPM – ISIP @ 400# - vac in 1 min – total Load 50 Bbls - Shut-in 3 Hr. – RIH w/ swab – FL @ 2750' FS – Swab down to SN – (recovered 36 Bbls) SD

4/26/07 – Tbg small blow – FL @ 3300' FS – 1<sup>st</sup> pull (Good show of oil) – swab down to SN – Re-treat w/ 2000 Gal 15% NE/FE Acid - W/ 60 (1.3 SG ball sealers) @ Max 1500# @ 6.25 BPM – ISIP @ 600# vac in 9 min – ( Did Not Ball Off) -Total Load 95 bbls – RIH w/ swab – Swab back 65 Bbls – (Good show of oil) Released Pkr – Ran through perms - & POOH – RIH w/ MA, SN, 5 jts Tbg, AC & 136 jts Tbg (Total 141 jts 2-7/8") – Set AC @ 20,000# over Tbg Wt. – SN @ 4388' – SD

4/27/07 – RIH w/ swab FL @ 3350' FS - Swab down to 3750' – RIH w/ New 2-1/2" x 1-1/2" x 12' RWTC w/ 1-1/4" x 6' GA + 174 New 3/4" Grade "D" Rods + 22' pony Rods on 1-1/4" x 16' Polish Rod w/ 1-1/4" x 7' Polish Rod Liner – Load Tbg from swab tank – psi Tbg to 300# - RDMF

5/3/07 – Leveled location – built pumping unit grade – set 114 Century pumping unit w/ 25 HP electric motor

5/4/07 – Built well head connection and install 2" PVC flow line – tied in @ Antrim #4 – Built electric junction box and laid under ground electric cable to control panel – test rotation and balance pumping unit

5/5/07 – POP – to test Ft. Scott

5/7/07 – Bbl Test @ 35 Bbl total fluid @ 25% oil (8.25)

5/9/07 – Oil % increasing (30%) – lease made 77 bbl Oil

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**KANSAS CORPORATION COMMISSION**

**MAY 17 2007**

**CONSERVATION DIVISION**  
**WICHITA, KS**

HARTMAN OIL CO.,INC.

DATE  
5/14/2007

HARTMAN OIL CO.,INC.

LEASE ANTRIM

WELL NO. # 5

FIELD NAME Wieland

LOCATION S/2-SW-NE-NE  
SEC. 18-21S-22W  
HODGMAN CO.,KS.

8-5/8" @ 310'  
W/ 190 SX CEMENT  
REGULAR CLASS A  
W/ 2 % C. C.

X 2690' - DV TOOL W/ 375 sks Lite + 125 sks ASC

4/24/2007  
4/24/2007

= 4280-84' FT. SCOTT  
= 4288-96' FT. SCOTT

NEW  
2-1/2"x1-1/2"x12' RWTC

4388' SN 2-7/8" Tbg

PBTD  
CSG TD

XXXXXXX  
XXXXXXX

4464'  
5-1/2" - 15.5# @ 4499' - W/ 125 SX Lite + 175 ASC

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KANSAS CORPORATION COMMISSION

**MAY 17 2007**

CONSERVATION DIVISION  
WICHITA, KS

STAN MITCHELL

# ALLIED CEMENTING CO., INC.

30606

REMIT TO P.O. BOX 31  
RUSSELL, KANSAS 67665

SERVICE POINT:

*Great Bend*

DATE <u>4-9-07</u>	SEC. <u>18</u>	TWP. <u>21</u>	RANGE <u>22</u>	CALLED OUT <u>1:30 PM</u>	ON LOCATION <u>4:30 PM</u>	JOB START <u>6:00 PM</u>	JOB FINISH <u>6:30 PM</u>
LEASE <u>Hartman</u>	WELL # <u>5</u>	LOCATION <u>Johnson 9 north to old school</u>		COUNTY <u>Hodgeman</u>	STATE <u>Kansas</u>		
OLD OR NEW (Circle one)		<u>house, 7 east, 1 north, 1/2 west</u>					

CONTRACTOR H-2 Drilling  
 TYPE OF JOB Surface  
 HOLE SIZE 12 1/4" T.D. 312'  
 CASING SIZE 8 3/8" DEPTH 308'  
 TUBING SIZE \_\_\_\_\_ DEPTH \_\_\_\_\_  
 DRILL PIPE \_\_\_\_\_ DEPTH \_\_\_\_\_  
 TOOL \_\_\_\_\_ DEPTH \_\_\_\_\_  
 PRES. MAX \_\_\_\_\_ MINIMUM \_\_\_\_\_  
 MEAS. LINE \_\_\_\_\_ SHOE JOINT \_\_\_\_\_  
 CEMENT LEFT IN CSG. 15'  
 PERFS. \_\_\_\_\_  
 DISPLACEMENT 18.6 BBLs

OWNER Hartman Oil Inc.  
 CEMENT  
 AMOUNT ORDERED 190 cu Common  
3% cc 2% Gel

EQUIPMENT  
H.B.  
 PUMP TRUCK CEMENTER H-2 Drilling  
 #181 HELPER Kevin Davis  
 BULK TRUCK  
 #341 DRIVER Don Dugan  
 BULK TRUCK  
 # DRIVER \_\_\_\_\_

COMMON 190 cu. @ 11.10 2109.00  
 POZMIX @ \_\_\_\_\_  
 GEL 4 cu. @ 16.65 66.60  
 CHLORIDE 6 cu. @ 46.60 279.60  
 ASC @ \_\_\_\_\_

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REMARKS:

Ran 8 3/8 casing to Bottom, circulate with rig mud. Hook up to pump tub & mixed 190 cu common 3% cc 2% gel. Shut down change valves over on manifold, release 8 3/8 TWP & displace with 18.6 BBLs fresh H<sub>2</sub>O. Cement did circulate, shut in.

HANDLING 200 cu. @ 1.90 380.00  
 MILEAGE 200 mi @ 2.25 450.00  
 TOTAL 3285.20

SERVICE

DEPTH OF JOB 312'  
 PUMP TRUCK CHARGE 815.00  
 EXTRA FOOTAGE 12 @ .65 7.80  
 MILEAGE 25 @ 6.00 150.00  
 MANIFOLD @ \_\_\_\_\_  
Head rental @ 100.00 100.00

TOTAL 1072.80

CHARGE TO: Hartman Oil Inc.  
 STREET 12950 E. 13<sup>th</sup> St. N  
 CITY Wichita STATE Kansas ZIP 67230-1457

Thanks

PLUG & FLOAT EQUIPMENT

1. 8 3/8 TWP @ 60.00 60.00  
 @ \_\_\_\_\_  
 RECEIVED @ \_\_\_\_\_  
 KANSAS CORPORATION COMMISSION @ \_\_\_\_\_

**MAY 17 2007**

TOTAL 60.00

To Allied Cementing Co., Inc.  
 You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

TAX CONSERVATION DIVISION  
WICHITA, KS

TOTAL CHARGE \_\_\_\_\_

DISCOUNT \_\_\_\_\_ IF PAID IN 30 DAYS

SIGNATURE X Gary Fisher

X Gary Fisher  
 PRINTED NAME

Thank you!

# ALLIED CEMENTING CO., INC.

30158

REMIT TO P.O. BOX 31  
RUSSELL, KANSAS 67665

SERVICE POINT:

UB

DATE <u>4-15-07</u>	SEC. <u>18</u>	TWP. <u>21 S</u>	RANGE <u>22 W</u>	CALLED OUT	ON LOCATION	JOB START <u>6:30 AM</u>	JOB FINISH <u>3:30 PM</u>
LEASE <u>Attrim</u>	WELL# <u>5</u>	LOCATION <u>Jitmore 9W 7E 1N 1/2 W 5/4</u>		COUNTY <u>Hodgeman</u>	STATE <u>Ks.</u>		
OLD OR <u>NEW</u> (Circle one)							

CONTRACTOR H-2 Rig 1

TYPE OF JOB Two Stage Top

HOLE SIZE \_\_\_\_\_ T.D. 4500 ft

CASING SIZE 5 1/2 DEPTH 4494 ft

TUBING SIZE \_\_\_\_\_ DEPTH \_\_\_\_\_

DRILL PIPE \_\_\_\_\_ DEPTH \_\_\_\_\_

TOOL Two Stage DEPTH 2706 ft

PRES. MAX 1700' MINIMUM 1000'

MEAS. LINE \_\_\_\_\_ SHOE JOINT \_\_\_\_\_

CEMENT LEFT IN CSG. \_\_\_\_\_

PERFS. \_\_\_\_\_

DISPLACEMENT 66.062

OWNER \_\_\_\_\_

CEMENT

AMOUNT ORDERED 375 lbs 2 1/4" flo seal 1 Pr. AK  
125 ASC 5" Holscep Pr. AK

EQUIPMENT

PUMP TRUCK CEMENTER Mike M.

# 224 HELPER Jim W.

BULK TRUCK \_\_\_\_\_

# 357 DRIVER Don P.

BULK TRUCK \_\_\_\_\_

# 373 DRIVER Telly

COMMON	@		
POZMIX	@		
GEL	<u>2 ml</u>	@	<u>16.65</u> <u>33.30</u>
CHLORIDE	@		
ASC	<u>125 ml</u>	@	<u>13.75</u> <u>1718.75</u>
LIFE WATER	<u>375 ml</u>	@	<u>9.75</u> <u>366.25</u>
FLO SEAL	<u>94 #</u>	@	<u>2.00</u> <u>188.00</u>
Ka SEAL	<u>625 #</u>	@	<u>20</u> <u>437.50</u>
SALT	<u>8 ml</u>	@	<u>19.20</u> <u>153.60</u>
	@		
	@		
	@		
	@		
HANDLING	<u>553 ml</u>	@	<u>1.90</u> <u>1050.70</u>
MILEAGE	<u>553 ml</u>	@	<u>25</u> <u>1246.25</u>

TOTAL 8482.35

REMARKS:

Circulate hole for the mix cement  
Plus Put Hole mix part of cement  
then wash up & pump plug down

Cement Come around on color  
float did hole 1700'

SERVICE

DEPTH OF JOB	<u>2706 ft</u>		
PUMP TRUCK CHARGE			<u>955.00</u>
EXTRA FOOTAGE		@	
MILEAGE	<u>25</u>	@	<u>6.00</u> <u>NC</u>
MANIFOLD		@	
		@	
		@	

TOTAL 955.00

CHARGE TO: Hartman oil

STREET \_\_\_\_\_

CITY \_\_\_\_\_ STATE \_\_\_\_\_ ZIP \_\_\_\_\_

*Thank you  
CAF*

To Allied Cementing Co., Inc.  
You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

SIGNATURE Gary Fisher

PLUG & FLOAT EQUIPMENT

RECEIVED

KANSAS CORPORATION COMMISSION

MAY 17 2007

CONSERVATION DIVISION  
WICHITA, KS

TOTAL \_\_\_\_\_

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TAX \_\_\_\_\_

TOTAL CHARGE \_\_\_\_\_

DISCOUNT \_\_\_\_\_ IF PAID IN 30 DAYS

PRINTED NAME Gary Fisher

# ALLIED CEMENTING CO., INC.

30157

REMIT TO P.O. BOX 31  
RUSSELL, KANSAS 67665

SERVICE POINT: M.B.

DATE <u>4-15-07</u>	SEC <u>18</u>	TWP <u>21 S</u>	RANGE <u>22 W</u>	CALLED OUT <u>7:00 AM</u>	ON LOCATION <u>10 AM</u>	JOB START <u>3 PM</u>	JOB FINISH <u>4 PM</u>
LEASE <u>Anttrim</u>	WELL # <u>5</u>	LOCATION <u>Anttrim 9N 7E 1/2 W S/S</u>			COUNTY <u>Woods</u>	STATE <u>KS</u>	
OLD OR <input checked="" type="radio"/> NEW (Circle one)							

CONTRACTOR <u>H-2 Rig 1</u>	OWNER
TYPE OF JOB <u>5 1/2 Two Stage Bottom</u>	CEMENT
HOLE SIZE T.D. <u>4500 ft</u>	AMOUNT ORDERED <u>12.5 bits of flow (P/S)</u>
CASING SIZE <u>5 1/2</u>	DEPTH <u>4499 ft</u>
TUBING SIZE	DEPTH
DRILL PIPE	DEPTH
TOOL <u>Two stage</u>	DEPTH <u>2706 ft</u>
PRES. MAX <u>1400</u>	MINIMUM <u>200</u>
MEAS. LINE	SHOE JOINT <u>40"</u>
CEMENT LEFT IN CSG. <u>40.5"</u>	
PERFS.	
DISPLACEMENT <u>108 bbl</u>	

**EQUIPMENT**

PUMP TRUCK	CEMENTER	<u>M. K. m.</u>
# <u>224</u>	HELPER	<u>J. m. w.</u>
BULK TRUCK		
# <u>357</u>	DRIVER	<u>Don D.</u>
BULK TRUCK		
# <u>373</u>	DRIVER	<u>Kelly M.</u>

COMMON	@		
POZMIX	@		
GEL	<u>444</u>	@	<u>16.65 66.60</u>
CHLORIDE	@		
ASC	<u>175 ml</u>	@	<u>13.75 2406.25</u>
<u>Lite White</u>	<u>125 ml</u>	@	<u>9.75 1218.75</u>
<u>Flo Seal</u>	<u>31 "</u>	@	<u>2.00 62.00</u>
<u>SALT</u>	<u>11 ml</u>	@	<u>19.20 211.20</u>
<u>KOL SEAL</u>	<u>875</u>	@	<u>70 612.50</u>
	@		
	@		
	@		
	@		
HANDLING	<u>350 ml</u>	@	<u>1.90 665.00</u>
MILEAGE	<u>350 ml</u>	@	<u>25 787.50</u>
		TOTAL	<u>6029.90</u>

**REMARKS:**  
 Circulate hole with rig mud pump  
 mix cement plug float hole  
 Pump rest of cement down then  
 wash up + Release plug Displace  
 Plug down with water + mud  
 bonded Plug at 1400"  
 float did hold

**SERVICE**

DEPTH OF JOB	<u>4499 ft</u>		
PUMP TRUCK CHARGE	<u>1675.00</u>		
EXTRA FOOTAGE	@		
MILEAGE	<u>25</u> @ <u>6.00 150.00</u>		
MANIFOLD	@		
<u>Head Rental</u>	@ <u>100.00 100.00</u>		
		TOTAL	<u>1925.00</u>

CHARGE TO: Hartman oil  
 STREET \_\_\_\_\_  
 CITY \_\_\_\_\_ STATE \_\_\_\_\_ ZIP \_\_\_\_\_

**PLUG & FLOAT EQUIPMENT**

<u>1-5 1/2 Stage Collar</u>	@	<u>400.00 400.00</u>	
<u>1-5 1/2 Guide shoe</u>	@	<u>170.00 170.00</u>	
<u>1-5 1/2 Insert</u>	@	<u>240.00 240.00</u>	
<u>2-5 1/2 Basket</u>	@	<u>165.00 330.00</u>	
<u>10-5 1/2 Centarizers</u>	@	<u>500.00 500.00</u>	
		TOTAL	<u>5260.00</u>

To Allied Cementing Co., Inc.  
 You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

TAX \_\_\_\_\_  
 TOTAL CHARGE \_\_\_\_\_  
 DISCOUNT \_\_\_\_\_ IF PAID IN 30 DAYS

SIGNATURE Gary Fisher

PRINTED NAME Gary Fisher

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 MAY 16 2007  
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RECEIVED  
 KANSAS CORPORATION COMMISSION  
 MAY 17 2007  
 CONSERVATION DIVISION  
 WICHITA, KS

ELLINWOOD OFFICE  
(620) 793-2911  
GARDEN CITY OFFICE  
(620) 277-2511  
GREAT BEND OFFICE  
(620) 791-7187

**HARTMAN OIL CO., INC.**  
12950 E. 13TH ST.  
WICHITA, KANSAS 67230

WICHITA  
CORPORATE OFFICE  
(316) 636-2090  
FAX (316) 636-1155  
info@hartmanoil.com

May 16, 2007

Mr. Dave Williams  
Kansas Corporation Commission  
Conservation Division  
130 S. Market, Room 2078  
Wichita, KS. 67202

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**RE: Antrim #5  
Section 18-21S-22W  
Hodgeman, KS**

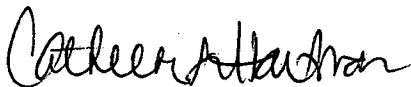
Dear Dave:

Please find attached the ACO-1 for the above captioned lease.

We are requesting that the information for the above referenced well be held in confidence for 12 months.

Thank you for your consideration to this request, and if you should require any additional information, please contact this office.

Sincerely,  
**HARTMAN OIL CO., INC.**



Catherine A Hartman  
Production Analyst

Enc.

**RECEIVED**  
KANSAS CORPORATION COMMISSION  
MAY 17 2007  
CONSERVATION DIVISION  
WICHITA, KS